Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION

5030

Operator: License # ___

IPTION OF	- WELL & LE	ASE	Page	r Z	
API No.	15 - 015-2	3279.00-0		MIN	Δ
County:	Butler_		ONI	Olly	7L
NW	<u>NW</u> NW Se	c29 _{Twp}	<u>25</u> s. r	a. 05 🛣	East We
	50	feet from	s (N) (cir	cle one) Line	of Section
	560				
1	s Calculated fro				
	(circle one)	NE SE	NW	sw	
Lease N	ame: Finn	ey #1		_ Well #:	84
Field Na	me: E1	Dorado			
1	g Formation:		··· - ··· <u>-</u>		
Flevation	n: Ground: 13	84	Kelly Bust	ning: 13	389
	pth: 25841				
	of Surface Pipe				
1					Yes XIX ∩
1	Stage Cementin	-			
-	ow depth set				
1	ite II.completion				
feet dept	h to	w	/	***************************************	sx cm
	Fluid Managem	ent Plan n the Reserve F	OW U	10 Kg	R 1/1
Chloride	content	ppm	Fluid vo.	lume	bb
	ng method used				
	of fluid disposal				
Operator	Name:				,
Lease Na	ame:		. License t	No.:	
Quarter_	Sec	Twp	S. R		East 🗌 We
•					
	Corporation Con				
	ion of a well. I equested in writi				
	t well report sha	-		-	
Submit CP-	111 form with a	Il temporarily	abandoned	l wells.	
e the oil and	d gas industry h	ave been fully	complied	with and the	e statement
oo o a					
		KCC Off	ice Use C	NLY	
	Lett	ter of Confiden	tiality Attact	ned	
		enied, Yes			
··		eline Log Rece	-		
		ologist Report I			
20		Distribution			

Form ACU-1
Seplember 1999
Form Must Be Typed

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: WECC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	Name: Vess Oil Corporation	County: Butler
Section Sect	Address: 8100 E. 22nd St. N., Bldg. 300	<u>NW_NW_NW_Sec29_Twp25_SR05_X_East</u> East West
STG	City/State/Zip: Wichita, KS 67226	feet from S (N) (circle one) Line of Section
Operator Contact Person IV. R. Hortigan Phone: (316) 682-1537 ext 103 Contractor: Name: Stimmons Well Service, Inc. License: 32991 Weltiste Geologiet: none Besignats Type of Completion: New Well Re-Entry X. Workover X. Oil SWD StOW Temp. Abd. Gas Eintra Sigw Ober Temp. Abd. Gas Eintra Sigw Ober Temp. Abd. Gas Eintra Sigw Ober Temp. Abd. Well Name: Fine Best Type of Completion: If Workover/Re-entry: Old Well Info as follows: Operator: Cities Service Company Well Name: Finney #1-84 Original Comp. Date: 9/3/92 Original Total Depth: 2584 Comminging Report. Corn. to Enhr./SWD X. Plug Back 2400 Plug Back Total Depth Developing Report. Corn. to Enhr./SWD Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Date Recompletion Date Date Recompletion Date Next Well Name: Finney Find Volume bills of Service Company West Name: Converted on the Reserve Pill Docket No. Dual Completion Docket No. Dual Completion Date Recompletion Date Recompletion Date or Recompletion Date Recompletion Date Next Well Name: Finney Find Volume bills (Control of third disposal if hauled offsite: Operator Name: License No: Quarter Sec. Twp. S. R	Purchaser: STG	
Lease Name: Simmons Well Service, Inc. Lease Name: BI Dorado		
Field Name: S1991	Phone: (316) 682-1537 ext 103	(circle one) NE SE NW SW
Producing Formation: Admire	Contractor: Name: Simmons Well Service, Inc.	Lease Name: Finney #1 Well #: 84
Producing Formation: Admire 1384 Kelly Bushing: 1389	License: 32991	Field Name: El Dorado
Total Depth: 2.584 Plug Back Total Plug Plug All Plug Plug Plug Plug Plug Plug Plug Pl		Producing Formation: Admire
Total Depth: 2584 Plug Back Total Depth: 2400 Amount of Surface Pipe Set and Cemented at 258 Feet Multiple Stage Cementing Collar Used? □ Yes XIS No Deptor: Cities Service Company Well Name: Finney #1-84 Original Comp. Date: 9/3/92 Original Total Depth: 2584 Despening Re-perf. □ Conv. to Enhir/SWD X Plug Back 2400 Plug Back Total Depth: Docket No. Dual Completion Docket No. Other (SWD or Enhir?) Docket No. 10/2/02 10/10/02 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be illed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 87202, within 120 days of the spud date, recompletion of 12 yes only information of side two of this form will be held confidential for a period of 12 months; if requested in willing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 from with all temporarily abandoned wells. November Title: VP - Operations Date: 11/6/02 Subscribed and sworn to before me this 6th day of November MICHELLE D. HENNING ROTARY PUBLIC. MICHELE D. HENNING RO	Designate Type of Completion:	Elevation: Ground: 1384 Kelly Bushing: 1389
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cuthodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Cities Service Company Well Name: Finney #1-84 Original Comp. Date: 9/3/92 Original Total Depth: 2584 Despening Re-pert. Corv. to Enhr/SWD X Plug Back 2400 Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Doul Completion Docket No. 10/2/02 Spud Date or Date: Date: Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply: Information of side two of this form will be held confidential for a period of 12 months it requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Notary Public: Wireline D. HENNING November MICHELLE D. HENNING November	New Well Re-EntryX_ Workover	Total Depth: 2584 Plug Back Total Depth: 2400
Dry	X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 258 Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Cities Service Company Well Name: Finney #1-84 Original Comp. Date: 9/3/92 Original Total Depth: 2584 Original Comp. Date: 9/3/92 Original Total Depth: 9/3/92 Original Total	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Composition	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
Well Name: Finney #1-84 Original Comp. Date: 9/3/92 Original Total Depth: 2584 Despening Re-perl. Conv. to Enhr/SWD X Plug Back 2400 Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Doul Completion Docket No. Doul Completion Docket No. Dougleton Total Reached TD Total Depth Docket No. 10/2/02 Date Reached TD Total Reached TD Total Depth Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130 and 82-3-107 apply. Information of iside two of this form will be held confidential for a period of 12 moniths if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corpet to the best of my knowledge. With 10/14/19/19/19/19/19/19/19/19/19/19/19/19/19/	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: 9/3/92 Original Total Depth: 2584 Depending Re-perf. Conv. to Enthr/SWD X Plug Back 2400 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/2/02 10/10/02 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion loade or 10/10/reconfidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this 6th day of November MICHELLE D. HENNING Date Commission Expires: MICHELLE D. HENNING STARLED SUBSCRIPES: MICHELLE D. HENNING S		feet depth tosx cmt.
Original Comp. Date: 9/3/92 Original Total Depth: 2584 Deepening Re-perl. Conv. to Enhr/SWD X Plug Back 2400 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No. Other (SWD or Enhr.?) Docket No. 10/2/02 Spud Date or Recompletion Date Recompletion Date Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 appth. Information of side two of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Notary Public: MICHELLE D. HENNING RUTARY Public: MI	Well Name: #1-84	nutulo 1/10 1/10
X Plug Back		Drilling Fluid Management Plan /// VOO 15-9K /// 8 (Data must be collected from the Reserve Pit)
X Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume pbls
	X Plug Back 2400 Plug Back Total Depth	
Dual Completion	Commingled Docket No.	
Dither (SWD or Enth.?) Docket No.	Dual Completion Docket No	·
Spud Date or Recompletion Date Date Dat	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Date Reached TD Completion Date County: Docket No.:	10/2/02 10/10/02	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: When the complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution MICHELLE D. HENNING NOTARY PUBLIC STATE OF KANSAS	Spud Date or Date Reached TD Completion Date or	
Signature: Signature: Notary Public: MICHELLE D. HENNING NOTARY PUBLIC STATE OF KANSAS	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Title: VP - Operations Date: 11/6/02 Letter of Confidentiality Attached Subscribed and sworn to before me this 6th day of November II Denied, Yes Date:	herein are complete and correct to the best of my knowledge.	To the on and gas moustly have been fully complied with and the statements
Subscribed and sworn to before me this 6th day of November	Signature: WH Hosfw	KCC Office Use ONLY
Notary Public: MICHELLE D. HENNING NOTARY PUBLIC STATE OF KANSAS	Title: VP - Operations V Date: 11/6/02	Letter of Confidentiality Attached
Notary Public: Michelle D. Henning Wireline Log Received Geologist Report Received UIC Distribution	Subscribed and sworn to before me this 6th day of November	If Denied, Yes Date:
Notary Public: MICHELLE D. HENNING UIC Distribution MICHELLE D. HENNING NOTARY PUBLIC STATE OF KANSAS		Wireline Log Received
Date Commission Expires: MICHELLE D. HENNING NOTARY PUBLIC STATE OF KANSAS	Charles of the second	Geologist Report Received
NOTARY PUBLIC STATE OF KANSAS	Notary Public: // While N Memny	UIC Distribution
	NOTARY PUBLIC STATE OF KANSAS / , ~	

Side Two

ORIGINAL

Operator Name:	, Vess 0il Co	rpora	tion	Lease	e Name:	Finney	1		Well #:	84		
Sec. <u>29</u> Twp		-		Count		Butler						
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	how important tops a n and closed, flowing covery, and flow rate	and base g and shu s if gas to	of formations p ut-in pressures, o surface test, a	whether sl along with t	hut-in pr	essure reach	ed static	level, hydro	ostatic pressure	es, boti	om hol	le
Drill Stem Tests Taken (Attach Additional Sheets)			Yes No			Log Formation (Top), Dept			and Datum	Sample		
,		Yes No		Nan	ne			Тор		Datun		
Cores Taken			res No							RE		ED
		∕es □No						į	NOV 0 8 2002			
List All E. Logs Run:									KC	C V	TO:	1172
		woı	rkover									
already set		Repo	CASING ort all strings set-co			ew Used rmediate, produ	uction, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weig Lbs. /		Setting Depth		Type of Cement	# Sacks Used		and Per	
												·
			ADDITIONAL	CEMENTIN	1G / SQ1	JEEZE RECO	RD					
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives						
Protect Casing Plug Back TD												
Plug Off Zone										,.		
Shata Bay Foot	PERFORATIO	N RECOR	ID - Bridge Plugs	Set/Type	•	Acid, F	racture, S	hot, Cement S	Squeeze Record			
Shots Per Foot		ootage of I	Each Interval Perio			(Amount and Kind of Material Used) Depth 250 gal 15% FE acid						
2		2400 CIBP							5000#20/		697-	707
	2100 0121	<u> </u> -				140 001	get	water,	Sand		097-	-707
	·	-										
TUBING RECORD	Size 2-3/8	Set At	720	Packer At		Liner Run	Yes	X №				
Date of First, Resumed Production, SWD or Enhr. P		Producing Method		Flowing XPumping Ga			Gas Lift	as Lift Other (Explain)				
Estimated Production Per 24 Hours	Oil 68	Bbls.	Gas M	Acf	Wate	r 64	Bbis.	Ga	s-Oil Ratio		Gravi	ty
Disposition of Gas	METHOD OF COMPLETION					Production Interval						
Vented Sold	Used on Lease		Open Hole Other (Specify	XXPerf.		ually Comp.	Co	mmingled	697-707		··-	