

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KCC DISTRICT #2

Form ACO-1
September 1999
Form Must Be Typed

JUN 30 2003

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WICHITA, KS

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (713) 431-1701
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: DOERKSEN, WELL # 2
 Original Comp. Date: 9-26-48 Original Total Depth: 2757'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1-10-03 1-17-03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

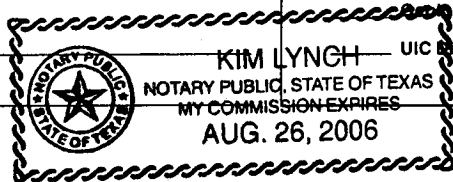
API No. 15 - 081-00272-0002
 County: HASKELL
NW NWSE Sec. 14 Twp. 28 S. R. 34 East West
2440' feet from (S) / N (circle one) Line of Section
2440' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: DOERKSEN Well #: 2
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2991' Kelly Bushing: 3002'
 Total Depth: 2757' Plug Back Total Depth: NONE
 Amount of Surface Pipe Set and Cemented at 529' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan owwo KJR 1/18/08
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 6/27/03
 Subscribed and sworn to before me this 27th day of June, 2003
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Exxon Mobil Oil Corporation * Lease Name: DOERKSEN Well #: 2
 Sec. 14 Twp. 28 S. R. 34 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERR</td> <td>2586'</td> <td>2643'</td> </tr> <tr> <td>PADDOCK</td> <td>2643'</td> <td>2652'</td> </tr> <tr> <td>KRIDER</td> <td>2652</td> <td>2703</td> </tr> <tr> <td>ODELL</td> <td>2703'</td> <td>2711'</td> </tr> <tr> <td>WIN</td> <td>2711'</td> <td>2756'</td> </tr> </table>	Name	Top	Datum	HERR	2586'	2643'	PADDOCK	2643'	2652'	KRIDER	2652	2703	ODELL	2703'	2711'	WIN	2711'	2756'
Name	Top	Datum																	
HERR	2586'	2643'																	
PADDOCK	2643'	2652'																	
KRIDER	2652	2703																	
ODELL	2703'	2711'																	
WIN	2711'	2756'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	15"	10.75"	24#	529'	CLASS C	400	
PRODUCTION	9"	7"	20#	2586'	CLASS C	900	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	2594' - 2604'	FRAC'D WELL WITH 826,844 scf OF	
1 SPF	2614' - 2779'	80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Customer EXXON MOBIL CORPORATION	Job Number 2205541263
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Well DOERKSEN 2		Location (legal) SEC. 27-28S-34W		Schlumberger Location Perryton, TX		Job Start 2003-Jan-14	
Field Haskell		Formation Name/Type Dirty-Sandstone		Deviation in		Well MD 2,914 ft	
County Haskell		State/Province KS		BHP psi		Well TVD 2,914 ft	
Well Mast 0630352792		API / UW		BHST 110 °F		BHCT 110 °F	
Rig Name		Drilled For Gas		Service Via Land		Casing/Liner	
Offshore Zone		Well Class Old		Well Type Workover		Depth, ft 2914	
Primary Treating Fluid		Polymer Loading lb/1000gal		Fluid Density lb/gal		Size, in 5.5	
Service Line Fracturing		Job Type Frac,N2Foam/Energized		Weight, lb/ft 14		Grade K55	
Max. Allowed Tubing Pressure 3000 psi		Max. Allowed Ann. Pressure psi		WellHead Connection		Thread 8RD	
Service Instructions Frac CHASE w/ 100,000 gals 80Q WF130 @ 80 bpm		Perforations/Open Hole		Depth, ft		Weight, lb/ft	
		Top, ft		Bottom, ft		No. of Shots	
		2594		2604		1	
		2614		2779		1	
		Total Interval		Diameter		Packer Depth	
		ft		in		ft	
Job Scheduled For:		Arrived on Location:		Leave Location:		Tubing Vol.	
2003-Jan-14 11:30		2003-Jan-14 11:30		2003-Jan-14 14:30		bbl	
		CasingVol.		AnnularVol.		OpenHoleVol.	
		bbl		bbl		bbl	

Date	Time	psi	bbl/min	scf/min	bbl	Mscf	0	0	0	Message
	24 hr clock	psi	bbl/min	scf/min	bbl	Mscf	0	0	0	
2003-Jan-14	13:12	423	0.0	10	0.0	0.0	0	0	0	
2003-Jan-14	13:12									Started PAD
2003-Jan-14	13:12	409	0.0	0	0.0	0.0	0	0	0	
2003-Jan-14	13:12	17	3.9	0	0.1	0.0	0	0	0	
2003-Jan-14	13:13	192	8.1	7294	2.4	1.1	0	0	0	
2003-Jan-14	13:13	256	8.0	10786	5.1	4.2	0	0	0	
2003-Jan-14	13:13	362	8.1	12577	7.8	8.2	0	0	0	
2003-Jan-14	13:14	470	7.9	13217	10.5	12.4	0	0	0	
2003-Jan-14	13:14	603	8.1	13217	13.1	16.8	0	0	0	
2003-Jan-14	13:14	735	7.9	13207	15.3	20.3	0	0	0	
2003-Jan-14	13:14									Stage at Perfs: PAD
2003-Jan-14	13:14	766	7.9	13227	15.8	21.2	0	0	0	
2003-Jan-14	13:15	908	8.0	13217	18.4	25.6	0	0	0	
2003-Jan-14	13:15	1176	16.2	25313	22.4	30.7	0	0	0	
2003-Jan-14	13:15	1752	15.9	26744	27.8	39.4	0	0	0	
2003-Jan-14	13:16	2061	16.0	26834	33.1	48.3	0	0	0	
2003-Jan-14	13:16	1735	0.0	1261	36.1	54.3	0	0	0	
2003-Jan-14	13:16	1416	0.0	1391	36.1	54.5	0	0	0	
2003-Jan-14	13:17	1289	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:17	1239	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:17	1150	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:18	1099	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:18	1068	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:18	1028	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:19	453	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:19	49	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:19	30	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:20	13	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:20	15	0.0	0	36.1	54.5	0	0	0	

Well		Field		Service Date			Customer			Job Number
DOERKSEN #2				2003-Jan-14			EXXON MOBIL CORPORATION			2205541263
Date	Time	psi	bbf/min	scf/min	bbf	Mscf	0	0	0	Message
	24 hr clock	psi	bbf/min	scf/min	bbf	Mscf	0	0	0	
2003-Jan-14	13:20	12	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:21	10	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:21	11	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:21	11	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:22	8	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:22	9	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:22	10	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:23	9	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:23	9	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:23	9	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:23	9	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:24	9	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:24	7	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:24	10	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:25	7	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:25	6	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:25	7	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:26	5	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:26	5	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:26	52	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:27	65	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:27	60	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:27	60	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:28	58	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:28	4045	0.2	0	36.1	54.5	0	0	0	
2003-Jan-14	13:28	3983	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:29	804	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:29	817	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:29									Started Pumping
2003-Jan-14	13:29	815	0.0	0	36.1	54.5	0	0	0	
2003-Jan-14	13:29	805	0.0	0	36.1	54.6	0	0	0	
2003-Jan-14	13:30	850	6.2	2591	36.9	54.6	0	0	0	
2003-Jan-14	13:30	965	8.1	7714	39.4	56.8	0	0	0	
2003-Jan-14	13:30	1077	8.1	10505	42.1	59.8	0	0	0	
2003-Jan-14	13:31	1194	11.0	9615	44.9	63.4	0	0	0	
2003-Jan-14	13:31	1659	15.8	23062	49.9	69.5	0	0	0	
2003-Jan-14	13:31	1926	15.9	24082	55.2	77.5	0	0	0	
2003-Jan-14	13:32	1994	15.9	24743	60.5	85.6	0	0	0	
2003-Jan-14	13:32	1915	16.0	25113	65.8	93.9	0	0	0	
2003-Jan-14	13:32	1842	16.0	21161	71.2	101.2	0	0	0	
2003-Jan-14	13:33	1872	16.0	23172	76.5	108.0	0	0	0	
2003-Jan-14	13:33	1841	16.0	24633	81.8	116.1	0	0	0	
2003-Jan-14	13:33	1865	16.0	25523	87.1	124.6	0	0	0	
2003-Jan-14	13:34	1881	15.9	26284	92.5	133.2	0	0	0	
2003-Jan-14	13:34	1890	16.0	26884	97.8	142.1	0	0	0	
2003-Jan-14	13:34	1889	15.9	26934	103.1	151.1	0	0	0	
2003-Jan-14	13:35	1888	16.0	26874	108.4	160.1	0	0	0	
2003-Jan-14	13:35	1894	15.9	26884	113.8	169.1	0	0	0	
2003-Jan-14	13:35	1895	16.0	26874	119.1	178.1	0	0	0	
2003-Jan-14	13:36	1901	16.0	26864	124.4	187.0	0	0	0	
2003-Jan-14	13:36	1860	16.0	26884	129.8	196.0	0	0	0	
2003-Jan-14	13:36	1842	16.0	26824	135.1	205.0	0	0	0	
2003-Jan-14	13:37	1873	15.9	26864	140.4	213.9	0	0	0	
2003-Jan-14	13:37	1893	16.0	26824	145.7	222.9	0	0	0	
2003-Jan-14	13:37	1812	16.0	26844	151.1	231.8	0	0	0	

Well		Field				Service Date		Customer			Job Number
DOERKSEN #2						2003-Jan-14		EXXON MOBIL CORPORATION			2205541263
Date	Time	psi	bbl/mh	scf/min	bbl	Mscf	0	0	0	Message	
	24 hr clock	psi	bbl/mh	scf/min	bbl	Mscf	0	0	0		
2003-Jan-14	13:38	1879	15.9	26854	156.4	240.8	0	0	0		
2003-Jan-14	13:38	1785	16.0	26854	161.7	249.8	0	0	0		
2003-Jan-14	13:38	1851	16.0	26864	167.1	258.7	0	0	0		
2003-Jan-14	13:39	1816	16.0	26844	172.4	267.7	0	0	0		
2003-Jan-14	13:39	1805	16.0	26804	177.7	276.6	0	0	0		
2003-Jan-14	13:39	1864	16.0	26804	183.1	285.6	0	0	0		
2003-Jan-14	13:40	1782	16.0	26804	188.4	294.5	0	0	0		
2003-Jan-14	13:40	1810	16.0	26804	193.7	303.5	0	0	0		
2003-Jan-14	13:40	1847	16.0	26804	199.1	312.4	0	0	0		
2003-Jan-14	13:41	1784	16.0	26804	204.4	321.4	0	0	0		
2003-Jan-14	13:41	1798	16.1	26794	209.8	330.3	0	0	0		
2003-Jan-14	13:41	1836	16.0	26794	215.1	339.3	0	0	0		
2003-Jan-14	13:42	1833	16.0	26794	220.4	348.2	0	0	0		
2003-Jan-14	13:42	1802	16.0	26804	225.8	357.2	0	0	0		
2003-Jan-14	13:42	1779	16.0	26804	231.1	366.1	0	0	0		
2003-Jan-14	13:43	1751	16.0	26804	236.4	375.1	0	0	0		
2003-Jan-14	13:43	1763	16.0	26824	241.8	384.0	0	0	0		
2003-Jan-14	13:43	1778	16.0	26824	247.1	393.0	0	0	0		
2003-Jan-14	13:44	1786	16.0	26824	252.5	401.9	0	0	0		
2003-Jan-14	13:44	1779	16.0	26824	257.8	410.9	0	0	0		
2003-Jan-14	13:44	1812	16.0	26774	263.1	419.8	0	0	0		
2003-Jan-14	13:45	1802	16.0	26814	268.5	428.8	0	0	0		
2003-Jan-14	13:45	1790	16.0	26824	273.8	437.7	0	0	0		
2003-Jan-14	13:45	1754	16.0	26824	279.2	446.7	0	0	0		
2003-Jan-14	13:46	1762	16.0	26804	284.5	455.6	0	0	0		
2003-Jan-14	13:46	1780	16.0	26814	289.8	464.6	0	0	0		
2003-Jan-14	13:46	1762	16.1	26794	295.2	473.5	0	0	0		
2003-Jan-14	13:47	1710	16.0	26824	300.5	482.5	0	0	0		
2003-Jan-14	13:47	1752	16.1	26814	305.9	491.4	0	0	0		
2003-Jan-14	13:47	1763	16.0	26804	311.2	500.4	0	0	0		
2003-Jan-14	13:48	1702	16.0	26844	316.6	509.3	0	0	0		
2003-Jan-14	13:48	1768	16.0	26794	321.9	518.3	0	0	0		
2003-Jan-14	13:48	1766	16.1	26794	327.3	527.2	0	0	0		
2003-Jan-14	13:49	1718	16.1	26804	332.6	536.2	0	0	0		
2003-Jan-14	13:49	1707	16.0	26794	338.0	545.1	0	0	0		
2003-Jan-14	13:49	1707	16.1	26784	343.3	554.1	0	0	0		
2003-Jan-14	13:50	1701	16.1	26814	348.7	563.0	0	0	0		
2003-Jan-14	13:50	1715	16.1	26814	354.0	572.0	0	0	0		
2003-Jan-14	13:50	1704	16.1	26814	359.4	580.9	0	0	0		
2003-Jan-14	13:51	1701	16.1	26814	364.7	589.9	0	0	0		
2003-Jan-14	13:51	1691	16.1	26824	370.1	598.8	0	0	0		
2003-Jan-14	13:51	1709	16.0	27094	375.5	607.8	0	0	0		
2003-Jan-14	13:52	1756	16.0	27074	380.8	616.7	0	0	0		
2003-Jan-14	13:52	1731	16.1	26814	386.2	625.7	0	0	0		
2003-Jan-14	13:52	1702	16.1	26814	391.5	634.6	0	0	0		
2003-Jan-14	13:53	1679	16.1	26794	396.9	643.6	0	0	0		
2003-Jan-14	13:53	1727	16.1	26804	402.2	652.5	0	0	0		
2003-Jan-14	13:53	1755	16.1	26814	407.6	661.5	0	0	0		
2003-Jan-14	13:54	1724	16.1	26814	413.0	670.4	0	0	0		
2003-Jan-14	13:54	1681	16.0	26814	418.3	679.4	0	0	0		
2003-Jan-14	13:54	1694	16.1	26814	423.7	688.4	0	0	0		
2003-Jan-14	13:55	1735	16.0	26814	429.0	697.3	0	0	0		
2003-Jan-14	13:55	1753	16.1	26814	434.4	706.3	0	0	0		
2003-Jan-14	13:55	1728	16.1	26814	439.8	715.2	0	0	0		

ORIGINAL

Well DOERKSEN #2		Field			Service Date 2003-Jan-14		Customer EXXON MOBIL CORPORATION			Job Number 2205541263	
Date	Time	psi	bbf/min	scf/min	bbf	Mscf	0	0	0	Message	
	24 hr clock	psi	bbf/min	scf/min	bbf	Mscf	0	0	0		
2003-Jan-14	13:56	1704	16.0	26824	445.1	724.2	0	0	0		
2003-Jan-14	13:56	1682	16.1	26814	450.5	733.1	0	0	0		
2003-Jan-14	13:56	1701	16.1	26854	455.8	742.1	0	0	0		
2003-Jan-14	13:57	1733	16.0	26804	461.2	751.0	0	0	0		
2003-Jan-14	13:57	1735	16.1	26794	466.5	760.0	0	0	0		
2003-Jan-14	13:57	1695	16.1	27074	471.9	768.9	0	0	0		
2003-Jan-14	13:58									Started FLUSH Automatically	
2003-Jan-14	13:58	1649	1.8	26794	476.3	776.5	0	0	0		
2003-Jan-14	13:58	1626	0.0	27074	476.3	777.9	0	0	0		
2003-Jan-14	13:58	1527	0.0	26854	476.3	788.8	0	0	0		
2003-Jan-14	13:58	1503	0.0	26834	476.3	795.8	0	0	0		
2003-Jan-14	13:59									Stage at Perfs: FLUSH	
2003-Jan-14	13:59	1422	0.0	21871	476.3	803.3	0	0	0		
2003-Jan-14	13:59	1367	0.0	3312	476.3	803.8	0	0	0		
2003-Jan-14	13:59	1283	0.0	0	476.3	803.9	0	0	0		
Post Job Summary											
Average Injection Rates, bpm						Volume of Fluid Injected, bbl					
Fluid	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2 (scf)	
16	26690		16			461				826844	
Treating Pressure Summary, psi						Quantity of & placed, lb					
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected		Total Ordered/Designed			
	1934	1675	1701	1340							
N2 Percent	CO2 Percent		Designed Fluid Volume	Displacement	Slurry Volume	Pad Volume	Percent Pad				
80 %	%		gal	61.7 bbl	bbl	gal	%				
Customer or Authorized Representative			Schlumberger Supervisor			Number of Stages	Fracture Gradient	<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out			
Lewis, Richard			Torres, Octavio			2	psi/ft				