

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: PETROMARK DRILLING, INC.
License: 33323
Wellsite Geologist: KIM SHOEMAKER
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
☒ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____
9/04/07 9/10/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25089-0000
County: BARTON
SE ____ SE ____ NW ____ Sec. 10 Twp. 20 S. R. 11 ☐ East ☒ West
2310 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: D K P Well #: 1
Field Name: CHASE SILICA
Producing Formation: _____
Elevation: Ground: 1761' Kelly Bushing: 1766'
Total Depth: 3320' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 352 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

Alt 1 - Dig - 2/11/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schneeweis
Title: CLERK Date: OCTOBER 26, 2007
Subscribed and sworn to before me this 26 day of October,
20 07.
Notary Public: Bessie M. DeWerff
Date Commission Expires: 5-20-09

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

KCC Office Use ONLY	
☒ N	Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____	
☒	Wireline Log Received
☒	Geologist Report Received
☐	UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION	
OCT 29 2007	

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: D K P Well #: 1
 Sec. 10 Twp. 20 S. R. 11 ☐ East ☒ West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	352'	60/40 POZMIX	400	2%GEL, 3% CC, 1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	_____

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CONSERVATION DIVISION
 WICHITA, KS

DAILY DRILLING REPORT

** Subject to Over-riding Royalty of Record

OPERATOR: **L.D. DRILLING, INC.**

LEASE: **D K P #1**

SE SE NW Sec 10-20-11

WELLSITE GEOLOGIST: **KIM SHOEMAKER**

Barton Co., KS

CONTRACTOR: **Petromark Drilling, Inc.**
Rig #2

ELEVATION: **GR: 1761'**
KB: 1766'

SPUD: **9/04/07 @ 2:00 P.M.**

PTD: **3375'**

SURFACE: **Ran 352' 8 5/8" Surface Casing, Set @ 352', w. 400 sx 60/40 Pozmix, 2% Gel**
3% CC, 1/4# FloSeal, Plug Down 11:15 P.M. 9/4/07, Did Circulate by JetStar

9/2/07 Move in Rig up

9/3/07 Labor Day

9/4/07 Spud Today

9/5/07 352' Drilling Plug @ 7:15 A.M.

9/6/07 1865' Drilling

9/7/07 2656' Drilling

9/8/07 2900' Work on pump drill at 9:00 A.M.

9/9/07 3301' CFS, DST #1

9/10/07 3320' RTD Orders to Plug

Plugging:

1st Plug @ 3250' w/ 25 sx

2nd Plug @ 515' w/ 25 sx

3rd Plug @ 400' w/ 65 sx

4th Plug @ 40' w/ 10 sx

5th Plug @ Rathole w/ 15 sx

Total 140 sx 60/40 Pozmix, 4% Gel,

Plug Down 4:00 P.M. 9/10/07

KCC: Herb Dienes

SAMPLE TOPS:

Anhy	Top	506	+1260
Topeka		2632	(-866)
Heebner		2892	(-1126)
Brown Lime		3019	(-1253)
Lansing		3041	(-1275)
Base Kansas City		3277	(-1511)
Arbuckle		3296	(-1530)
RTD		3320	(-1554)

DST #1 3261 - 3301' Arbuckle

TIMES: 30-30-5-0

BLOW: 1st Open: weak - died in 5 min

2nd Open: no blow

RECOVERY: 3' Drilling Mud

IFP: 32-32- ISIP: 35

TEMP: 99 degrees

DST #2 3263 - 3308' Arbuckle

TIMES: 30-30-10-0

BLOW: 1st Open: weak - died in 8 min

2nd Open: no blow

RECOVERY: 15' Drilling Mud

IFP: 35-36 ISIP: 71

FFP: 3-637 FSIP:

TEMP: 97 degrees

DST #3 3264 - 3320' Arbuckle

TIMES: 30-30-5-0

BLOW: 1st Open: weak - died in 12 min

2nd Open: no blow

RECOVERY: 30' Drilling Mud

IFP: 51-61 ISIP: 294

TEMP: 96 degrees

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CONSERVATION DIVISION
WICHITA, KS

Customer L.D. Drilling, Incorporated		Lease No. DKP		Date 9-4-07	
Lease DKP		Well # 1			
Field Order # 16,426	Station Pratt	Casing 8 5/8" 24Lb./Ft.	Depth 351Ft.	County Barton	State KS.
Type Job C.N.W. - Surface			Formation	Legal Description 10-205-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8" 24Lb./Ft.	Tubing Size 2 3/8" 11.3Lb./Ft.	Shots/Ft.		Cement 400 sacks	60/40 Poz	with 2% Gel,	
Depth 351Ft.	Depth	From	To	38 C.C.	25 lb./sk. Cell	flake	
Volume 22.4 Bbl.	Volume	From	To	14.72 Lb./Gal	5.71 Gal./sk.	1.25 CU.FT./sk.	
Max Press 300 P.S.I.	Max Press	From	To		Avg	15 Min.	
Well Connection 1 1/2" Containe	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth 358Ft.	Packer Depth	From	To	Flush	21.5 Bbl. Fresh Water	Total Load	

Customer Representative David Roach	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units 19,905									
Driver Names Matta									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Cement and pump truck on location and hold safety meeting.
9:15					Petromark Drilling start to run 9jts. 24Lb./Ft. 8 5/8" casing.
10:15					Bulk truck on location.
10:20					Casing in well. Circulate 5 minutes.
10:40	200			5	Start Fresh water Pre-Flush
	200		10	5	Start to mix 400 sacks 60/40 Poz cement.
			100		Stop pumping. Shut in well. Release plug. Open well.
11:00	100			5	Start Fresh water Displacement.
11:05	300		21.5		Plug down. Shut in well.
					Circulate cement to cellar.
					Washup pump truck.
11:45					Job Complete.
					Thanks,
					Clarence, Mike, James

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CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 16576.

Subject to Correction

Date 9-10-07		Customer ID		Lease D-1	Well # 1	Legal 10-20-11
County Barton		State Ks.		Station Point		
Depth		Formation		Shoe Joint		
Casing		Casing Depth		TD	Job Type CNW-PTA	
Customer Representative Scott				Treater Steve Orlando		
AFE Number		PO Number		Materials Received by X Scott		

[illegible]

Customer L.D. Drilling Inc.		Lease No.		Date 9-10-07	
Lease DKP		Well # 1			
Field Order # 16526	Station Pratt	Casing	Depth	County Barton	State Ks
Type Job CNW-PTA			Formation	Legal Description 10-20-11	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Concent	Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Scott** Station Manager **Dave Scott** Treater **Steve Orlando**

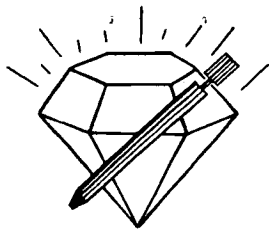
Service Units	19840								
Driver Names	Steve Paul	McGowan							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location 10:30 - Safety meeting
					TD 3250
					(1) 25 sk @ 3250'
			10	5	10 bbl H ₂ O
			7	5	7 bbl cement
			3	5	3 bbl H ₂ O
11:30			42	5	42 bbl mud
					(2) 25 sk @ 515'
2:40			10	5	1000 H ₂ O
			7	5	mix 7 bbl cement
			7	5	H ₂ O Displacement
3:30			55		(3) 65 sk @ 400'
			5	5	H ₂ O H ₂ O
			16	5	mix 65 sk cement
			1	5	H ₂ O Displacement
					(4) 10 sk @ 40'
4:00			3	3	mix 10 sk cement
			1/2	3	H ₂ O Displacement
4:10			4	3	15 sks In RH
					Job Complete
					Thanks, Steve

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CONSERVATION DIVISION
WICHITA, KS



15-009-25089-0000

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21108.D 514

Page 1 of 2 Pages

Company L. D. Drilling, Inc. Lease & Well No. DKP No. 1
Elevation 1766KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2117
Date 9-09-07 Sec. 10 Twp. 20S Range 11W County Barton State Kansas
Test Approved By Kim Shoemaker Diamond Representative John C. Riedl
Formation Test No. 1 Interval Tested from 3,261 ft. to 3,301 ft. Total Depth 3,301 ft.
Packer Depth 3,256 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,261 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,264 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,298 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 10.8 cc. Drill Pipe Length 3,121 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 40 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow. Dead in 5 mins.
2nd Open: No blow.

Recovered 3 ft. of drilling mud = .014760 bblsRecovered -- ft. of --Recovered -- ft. of --Recovered -- ft. of --Recovered -- ft. of --Remarks --

Time Set Packer(s) 11:05 ~~PM~~ ^{A.M.} Time Started Off Bottom 12:10 ~~PM~~ ^{AM} Maximum Temperature 99°
Initial Hydrostatic Pressure (A) 1608 P.S.I.
Initial Flow Period Minutes 30 (B) 32 P.S.I. to (C) 32 P.S.I.
Initial Closed In Period Minutes 30 (D) 35 P.S.I.
Final Flow Period Minutes 5 (E) -- P.S.I. to (F) -- P.S.I.
Final Closed In Period Minutes -- (G) -- P.S.I.
Final Hydrostatic Pressure (H) 1588 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: DKP #1

Operator: L D DRILLING INC

Location-Downhole: DST #1 3261 TO 3301

Location-Surface: S10/20S/11W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D514

Test Unit: 2

Start Date: 2007/09/09

Start Time: 09:45:00

End Date: 2007/09/09

End Time: 12:30:00

Report Date: 2007/09/09

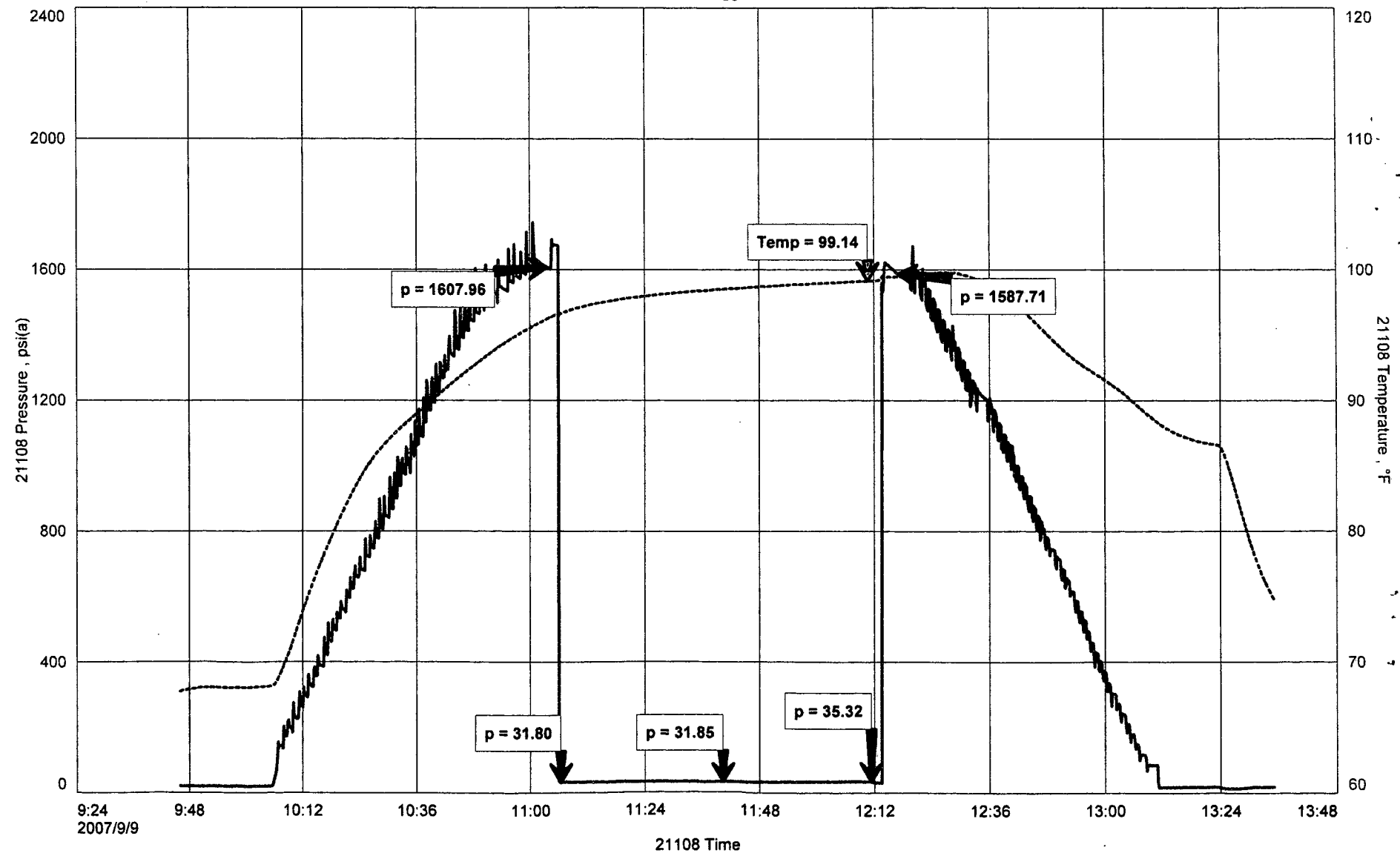
Prepared By: JOHN RIEDL

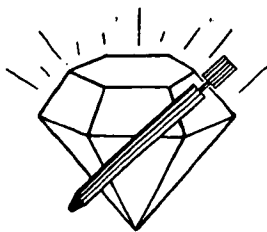
Remarks:

Qualified By: KIM SHOEMAKER

RECOVERY: 3' DRILLING MUD

DKP #1





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D 515

Page 1 of 2 Pages

Company L. D. Drilling, Inc. Lease & Well No. DKP No. 1
Elevation 1766KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2118
Date 9-09-07 Sec. 10 Twp. 20S Range 11W County Barton State Kansas
Test Approved By Kim Shoemaker Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,263 ft. to 3,308 ft. Total Depth 3,308 ft.

Packer Depth 3,258 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,263 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,266 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,305 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 10.5 cc. Drill Pipe Length 3,123 ft. I.D. 3 1/2 in.

Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 45 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 8 mins.

2nd Open: No blow.

Recovered 15 ft. of drilling mud = .073800 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 7:40 XXM. P.M. Time Started Off Bottom 8:50 XXM. P.M. Maximum Temperature 97°

Initial Hydrostatic Pressure (A) 1631 P.S.I.

Initial Flow Period Minutes 30 (B) 35 P.S.I. to (C) 36 P.S.I.

Initial Closed In Period Minutes 30 (D) 71 P.S.I.

Final Flow Period Minutes 10 (E) 36 P.S.I. to (F) 37 P.S.I.

Final Closed In Period Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure (H) 1575 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: DKP #1

Operator: L D DRILLING INC

Location-Downhole: DST #2 3263 TO 3308

Location-Surface: S10/20S/11W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D515

Test Unit: 2

Start Date: 2007/09/09

Start Time: 18:30:00

End Date: 2007/09/09

End Time: 22:10:00

Report Date: 2007/09/09

Prepared By: JOHN RIEDL

Remarks:

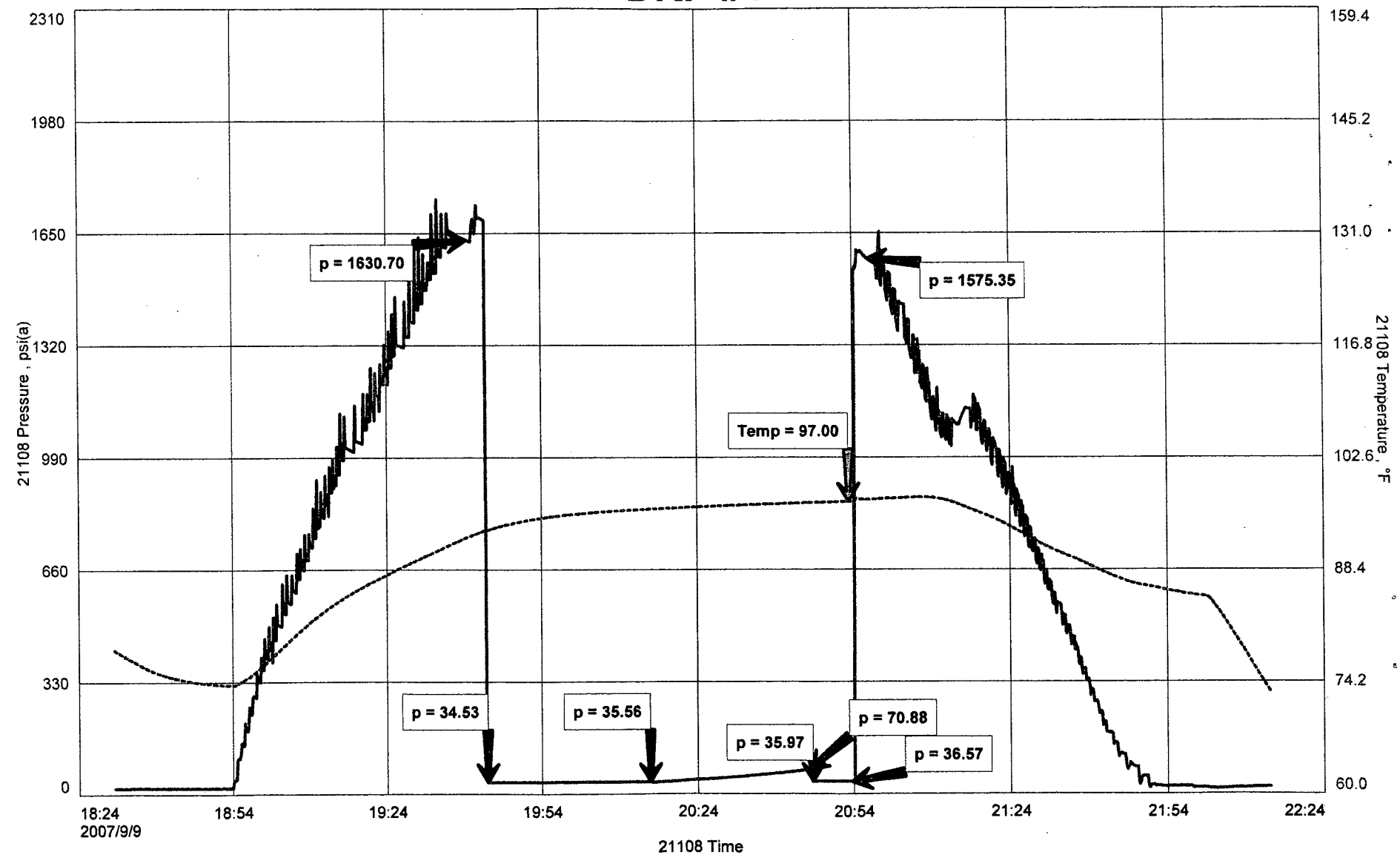
Qualified By: KIM SHOEMAKER

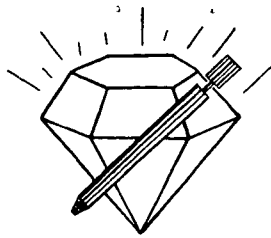
RECOVERY: 15' DRILLING MUD

L D DRILLING INC
DST #2 3263 TO 3308
Start Test Date: 2007/09/09
Final Test Date: 2007/09/09

DKP #1
Formation: ARBUCKLE
Job Number: D515

DKP #1





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544
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STC 21108.D 516

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Company L. D. Drilling, Inc. Lease & Well No. DKP No. 1
Elevation 1766KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2119
Date 9-10-07 Sec. 10 Twp. 20S Range 11W County Barton State Kansas
Test Approved By Kim Shoemaker Diamond Representative John C. Riedl
Formation Test No. 3 Interval Tested from 3,264 ft. to 3,320 ft. Total Depth 3,320 ft.
Packer Depth 3,259 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,264 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,267 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,317 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 10.5 cc. Drill Pipe Length 3,124 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 56 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 12 mins.
2nd Open: No blow.

Recovered 30 ft. of drilling mud = .147600 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 4:50 ~~P.M.~~ A.M. Time Started Off Bottom 5:53 ~~P.M.~~ A.M. Maximum Temperature 96°
Initial Hydrostatic Pressure (A) 1652 P.S.I.
Initial Flow Period Minutes 30 (B) 51 P.S.I. to (C) 61 P.S.I.
Initial Closed In Period Minutes 30 (D) 294 P.S.I.
Final Flow Period Minutes 3 (E) -- P.S.I. to (F) -- P.S.I.
Final Closed In Period Minutes -- (G) -- P.S.I.
Final Hydrostatic Pressure (H) 1572 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: DKP #1

Operator: L D DRILLING INC

Location-Downhole: DST #3 3264 TO 3320

Location-Surface: S10/20S/11W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D516

Test Unit: 2

Start Date: 2007/09/10

Start Time: 03:40:00

End Date: 2007/09/10

End Time: 06:04:00

Report Date: 2007/09/10

Prepared By: JOHN RIEDL

Remarks:

Qualified By: KIM SHOEMAKER

RECOVERY: 30' DRILLING MUD (IN COLLAR)

L D DRILLING INC
DST #3 3264 TO 3320
Start Test Date: 2007/09/10
Final Test Date: 2007/09/10

Fori

DKP #1

