

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 221 S. Broadway, #310
City/State/Zip: Wichita KS 67202
Purchaser: _____
Operator Contact Person: Jim Robinson
Phone: (316) 264-0422
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-15-06</u>	<u>9-22-06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23381-0000
County: Russell
 NE NW NE Sec. 6 Twp. 11 S. R. 14 East West
420 feet from S / (N) (circle one) Line of Section
1540 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robbins B Well #: 2
Field Name: _____

Producing Formation: _____
Elevation: Ground: 1720 Kelly Bushing: 1725
Total Depth: 3210 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 453 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Alt 1 - Dig - 2/11/09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 10-04-06
Subscribed and sworn to before me this 4th day of October,
20 06.
Notary Public: Helen V. Cole
Date Commission Expires: _____
Notary Public State of Kansas
Helen V Cole
My Appt Exp 3-3-09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT - 5 2006
KCC WICHITA

Side Two

Operator Name: Double Eagle Exploration, Inc. Lease Name: Robbins B Well #: 2
 Sec. 6 Twp. 11 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>853</td> <td>+872</td> </tr> <tr> <td>Topeka</td> <td>2627</td> <td>-902</td> </tr> <tr> <td>Heebner</td> <td>2880</td> <td>-1155</td> </tr> <tr> <td>LKC</td> <td>2931</td> <td>-1206</td> </tr> <tr> <td>BKC</td> <td>3195</td> <td>-1470</td> </tr> <tr> <td>RTD</td> <td>3210</td> <td></td> </tr> <tr> <td>LTD</td> <td>3209</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	853	+872	Topeka	2627	-902	Heebner	2880	-1155	LKC	2931	-1206	BKC	3195	-1470	RTD	3210		LTD	3209	
Name	Top	Datum																							
Anhydrite	853	+872																							
Topeka	2627	-902																							
Heebner	2880	-1155																							
LKC	2931	-1206																							
BKC	3195	-1470																							
RTD	3210																								
LTD	3209																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	453	Common	225	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	_____

RECEIVED
 OCT - 5 2008
 KCC WICHITA

ALLIED CEMENTING CO., INC.

21351

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>9-15-06</i>	SEC. <i>6</i>	TWP. <i>11</i>	RANGE <i>14</i>	CALLED OUT	ON LOCATION	JOB START <i>11:30am</i>	JOB FINISH <i>12:00pm</i>
LEASE <i>Rubins</i> WELL # <i>2</i>		LOCATION <i>Paradise 1E 1/4 SW 5th</i>		COUNTY <i>Russell</i>	STATE <i>Kansas</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *MAB Rsg 6*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2"* T.D. *455*

CASING SIZE *8 3/4" 2313* DEPTH *453*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *274 Bbl*

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED *225 Cum 3000 28' x 12"*

COMMON	<i>225</i>	@	<i>10.15</i>	<i>2396.25</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>16.15</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>236</i>	@	<i>1.90</i>	<i>448.40</i>
MILEAGE	<i>9 1/2 SK</i>	@	<i>36.00</i>	<i>339.84</i>
TOTAL				<i>3577.29</i>

COPY

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

DRIVER *Bob*

BULK TRUCK

DRIVER

REMARKS:

Concrete did Circulate

Thank You

CHARGE TO: *Double Eagle*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @

MILEAGE *16* @ *6.00* *96.00*

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION

JAN 07 2008

TOTAL *911.00*

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

1 8 1/2" bitum Plug @ *60.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

COPY

*
* I N V O I C E *
*

Invoice Number: 104689

Invoice Date: 09/29/06

Sold Double Eagle Expl., Inc.
To: 221 S. Broadway # 310
Wichita, KS
67202

Cust. I.D.....: DoubEa
P.O. Number...: Robbins B-2
P.O. Date.....: 09/29/06

Due Date.: 10/29/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	66.00	SKS	10.6500	702.90	T
Pozmix	44.00	SKS	5.8000	255.20	T
Gel	6.00	SKS	16.6500	99.90	T
FloSeal	28.00	LBS	2.0000	56.00	T
Handling	116.00	SKS	1.9000	220.40	T
Mileage min.	1.00	MILE	240.0000	240.00	T
Rotary Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	20.00	MILE	6.0000	120.00	T
Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 254.44
ONLY if paid within 30 days from Invoice Date

Subtotal:	2544.40
Tax.....:	185.74
Payments:	0.00
Total....:	2730.14
<i>Less discount</i>	<i>- 254.44</i>
<i>Amount due</i>	<i>\$2475.70</i>

Check attached

APPROVED
10-6-06
94

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 104504

Invoice Date: 09/21/06

COPY

Sold Double Eagle Expl., Inc.
To: 221 S. Broadway # 310
Wichita, KS
67202

Cust I.D.....: DouBEa
P.O. Number...: Robbins B #2
P.O. Date.....: 09/21/06

Due Date.: 10/21/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	10.6500	2396.25	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	236.00	SKS	1.9000	448.40	E
Mielage	16.00	MILE	21.2400	339.84	E
236 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	16.00	MILE	6.0000	96.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 454.83
ONLY if paid within 30 days from Invoice Date

Subtotal: 4548.29
Tax.....: 207.98
Payments: 0.00
Total....: 4756.27

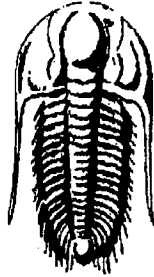
Less discount - 454.83
Amount due = 4301.44

APPROVED


RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

221 S Broadway #310
Wichita KS 67202

ATTN: Mike Engelbrecht

6 11S 14W Russell KS

Robbins B #2

Start Date: 2006.09.19 @ 04:57:04

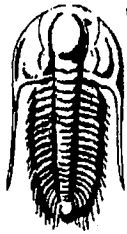
End Date: 2006.09.19 @ 12:25:34

Job Ticket #: 24023 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24023

DST#: 1

ATTN: Mike Engelbrecht

Test Start: 2006.09.19 @ 04:57:04

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:19:49

Time Test Ended: 12:25:34

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **2640.00 ft (KB) To 2670.00 ft (KB) (TVD)**

Total Depth: **2670.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1725.00 ft (KB)**

1720.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6719**

Inside

Press@RunDepth: **67.50 psig @ 2642.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.09.19**

End Date: **2006.09.19**

Last Calib.: **2006.09.19**

Start Time: **04:57:06**

End Time: **12:25:34**

Time On Btm: **2006.09.19 @ 07:19:19**

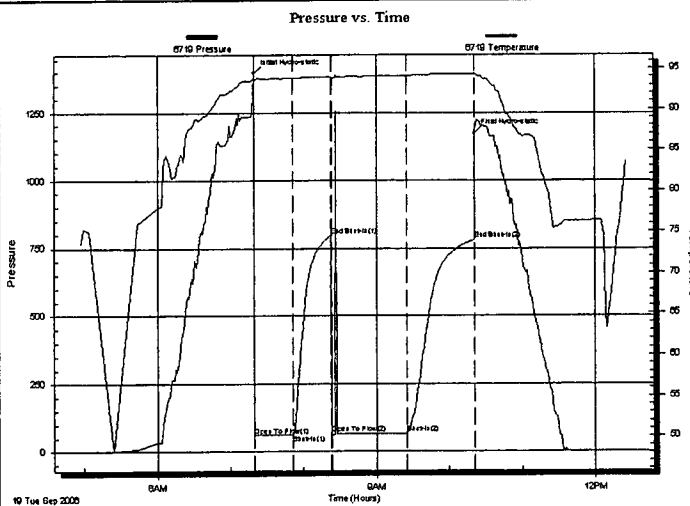
Time Off Btm: **2006.09.19 @ 10:21:04**

TEST COMMENT: IFF Tool Slid 8" Blow down Initial Surge Weak Surface Blow Lasted Throughout

ISI Dead

FFP Dead Flush Tool After 5 Min Blow Started After 10 Min Built to 1-1/4"

FSI Dead



PRESSURE SUMMARY

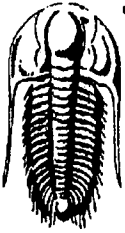
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1398.07	93.73	Initial Hydro-static
1	61.06	93.51	Open To Flow (1)
32	63.38	93.78	Shut-In(1)
64	796.58	93.95	End Shut-In(1)
64	66.25	93.80	Open To Flow (2)
127	67.50	94.09	Shut-In(2)
182	780.56	94.34	End Shut-In(2)
182	1172.04	94.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCWM 20%O 5%W 75%M	0.30
60.00	VSOCM 5%O 95%M	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24023

DST#: 1

ATTN: Mike Engelbrecht

Test Start: 2006.09.19 @ 04:57:04

Tool Information

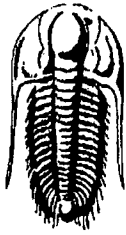
Drill Pipe:	Length: 2534.00 ft	Diameter: 3.80 inches	Volume: 35.55 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 91.00 ft	Diameter: 2.25 inches	Volume: 0.45 bbl	Weight to Pull Loose:	55000.00 lb
			<u>Total Volume: 36.00 bbl</u>	Tool Chased	8.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	38000.00 lb
Depth to Top Packer:	2640.00 ft			Final	44000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	30.00 ft				
Tool Length:	51.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2620.00	
Shut In Tool	5.00			2625.00	
Hydraulic tool	5.00			2630.00	
Packer	5.00			2635.00	21.00 Bottom Of Top Packer
Packer	5.00			2640.00	
Stubb	1.00			2641.00	
Perforations	1.00			2642.00	
Recorder	0.00	6719	Inside	2642.00	
Perforations	25.00			2667.00	
Recorder	0.00	13221	Outside	2667.00	
Bullnose	3.00			2670.00	30.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24023

DST#: 1

ATTN: Mike Engelbrecht

Test Start: 2006.09.19 @ 04:57:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
60.00	OCVM 20%O 5%W 75%M	0.295
60.00	VSOCM 5%O 95%M	0.559

Total Length: 120.00 ft Total Volume: 0.854 bbf

Num Fluid Samples: 0

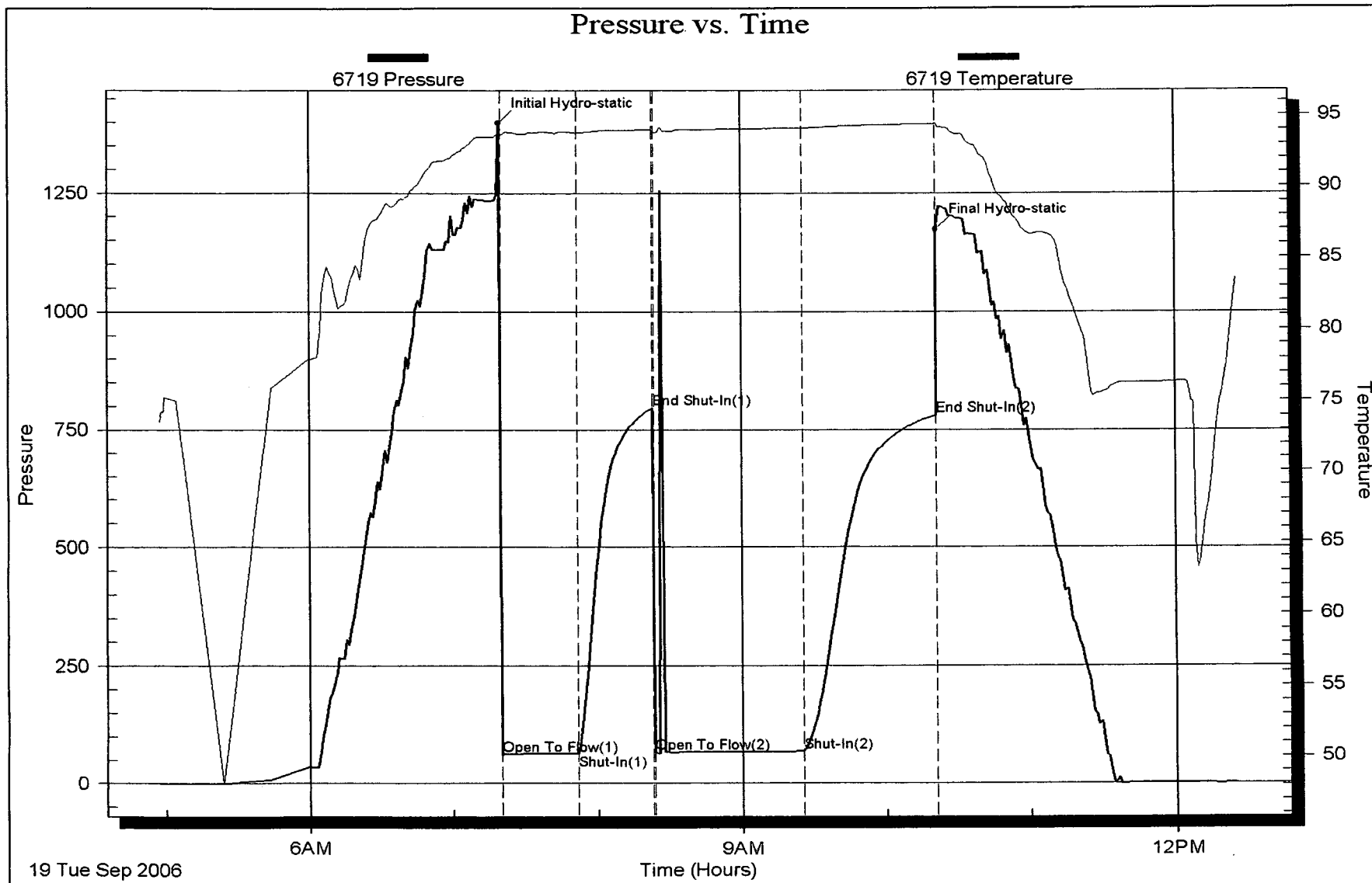
Num Gas Bombs: 0

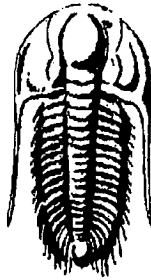
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

221 S Broadway #310
Wichita KS 67202

ATTN: Mike Engelbrecht

6 11S 14W Russell KS

Robbins B #2

Start Date: 2006.09.20 @ 14:33:38

End Date: 2006.09.20 @ 21:31:38

Job Ticket #: 24024 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24024

DST#: 2

ATTN: Mke Engelbrecht

Test Start: 2006.09.20 @ 14:33:38

GENERAL INFORMATION:

Formation: **LKC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:19:53

Time Test Ended: 21:31:38

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **2938.00 ft (KB) To 2984.00 ft (KB) (TVD)**

Total Depth: **2984.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1725.00 ft (KB)**

1720.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719 **Inside**

Press@RunDepth: **56.47 psig @ 2941.00 ft (KB)**

Start Date: **2006.09.20**

End Date: **2006.09.20**

Start Time: **14:33:40**

End Time: **21:31:38**

Capacity: **7000.00 psig**

Last Calib.: **2006.09.20**

Time On Btm: **2006.09.20 @ 16:19:38**

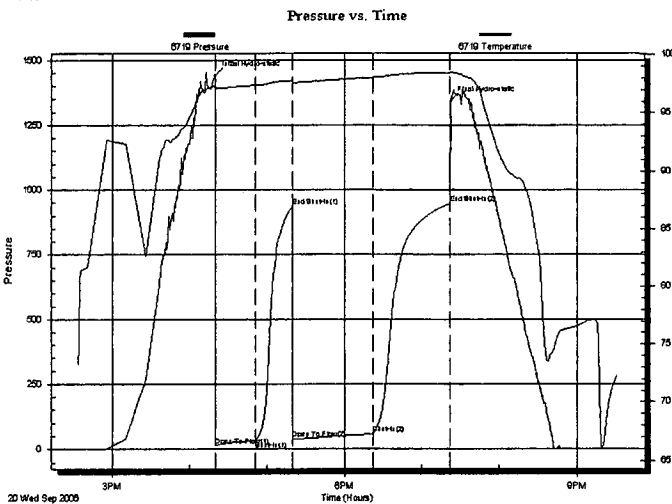
Time Off Btm: **2006.09.20 @ 19:22:53**

TEST COMMENT: **IFP Weak Blow Built to 2 "**

ISI Dead

FFP Weak Blow Built to 1-3/4 "

FSI Dead



PRESSURE SUMMARY

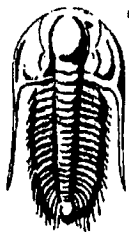
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1440.48	97.36	Initial Hydro-static
1	14.03	97.08	Open To Flow (1)
31	31.94	97.39	Shut-In(1)
60	936.17	97.79	End Shut-In(1)
61	39.80	97.59	Open To Flow(2)
123	56.47	98.04	Shut-In(2)
183	947.20	98.44	End Shut-In(2)
184	1343.57	98.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	OCVM 10%O 30%W 60%M	0.31

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24024

DST#: 2

ATTN: Mike Engelbrecht

Test Start: 2006.09.20 @ 14:33:38

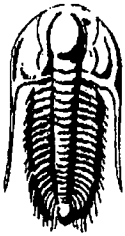
Tool Information

Drill Pipe:	Length: 2846.00 ft	Diameter: 3.80 inches	Volume: 39.92 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 91.00 ft	Diameter: 2.25 inches	Volume: 0.45 bbl	Weight to Pull Loose: 52000.00 lb
		Total Volume: 40.37 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	2938.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2918.00	
Shut In Tool	5.00			2923.00	
Hydraulic tool	5.00			2928.00	
Packer	5.00			2933.00	21.00 Bottom Of Top Packer
Packer	5.00			2938.00	
Stubb	1.00			2939.00	
Perforations	1.00			2940.00	
Change Over Sub	1.00			2941.00	
Recorder	0.00	6719	Inside	2941.00	
Blank Spacing	32.00			2973.00	
Change Over Sub	1.00			2974.00	
Perforations	7.00			2981.00	
Recorder	0.00	13221	Outside	2981.00	
Bullnose	3.00			2984.00	46.00 Bottom Packers & Anchor

Total Tool Length: 67.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24024

DST#: 2

ATTN: Mike Engelbrecht

Test Start: 2006.09.20 @ 14:33:38

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	8500 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	OCWM 10%O 30%W 60%M	0.310

Total Length: 63.00 ft Total Volume: 0.310 bbl

Num Fluid Samples: 0

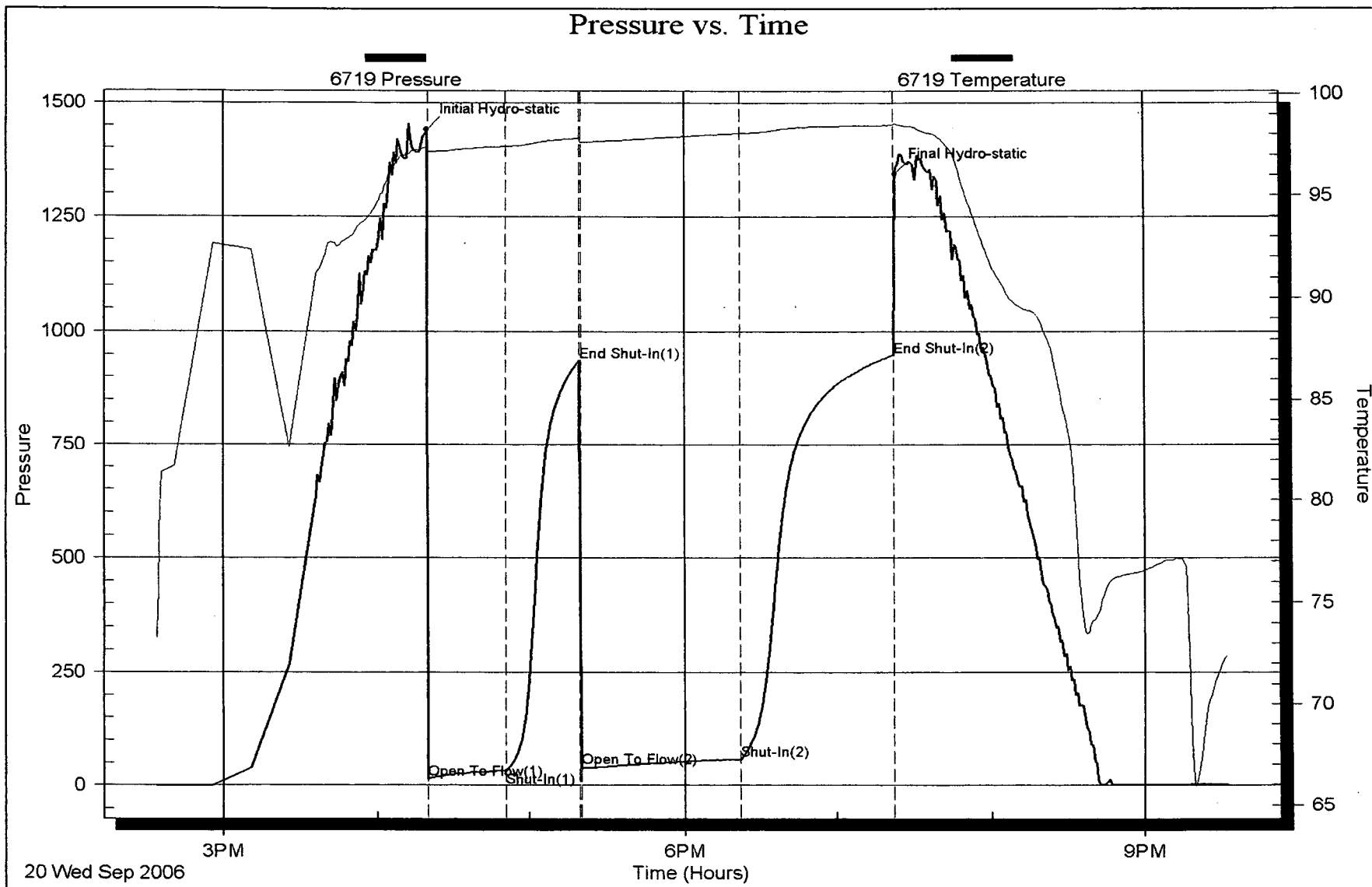
Num Gas Bombs: 0

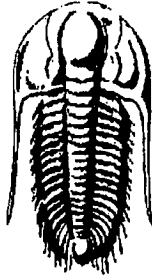
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

221 S Broadway #310
Wichita KS 67202

ATTN: Mike Engelbrecht

6 11S 14W Russell KS

Robbins B #2

Start Date: 2006.09.21 @ 05:03:10

End Date: 2006.09.21 @ 12:40:10

Job Ticket #: 24025 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24025

DST#: 3

ATTN: Mke Engelbrecht

Test Start: 2006.09.21 @ 05:03:10

GENERAL INFORMATION:

Formation: **KC-"D-E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:23:10

Time Test Ended: 12:40:10

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3000.00 ft (KB) To 3033.00 ft (KB) (TVD)**

Total Depth: 3033.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1725.00 ft (KB)

1720.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press@RunDepth: 123.52 psig @ 3002.00 ft (KB)

Start Date: 2006.09.21

End Date:

2006.09.21

Start Time: 05:03:12

End Time:

12:40:10

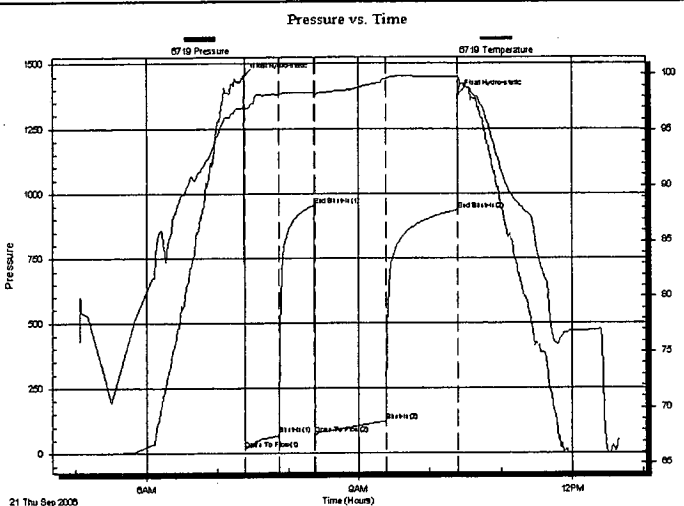
Capacity: 7000.00 psig

Last Calib.: 2006.09.21

Time On Btm: 2006.09.21 @ 07:22:40

Time Off Btm: 2006.09.21 @ 10:24:10

TEST COMMENT: IFP Fair Blow Built to 7"
ISI Dead
FFP Fair Blow BOB in 50 Min.
FSI Dead



PRESSURE SUMMARY

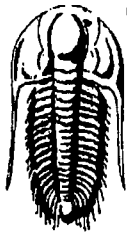
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1450.32	97.32	Initial Hydro-static
1	16.06	96.81	Open To Flow (1)
30	72.42	98.12	Shut-In(1)
60	956.56	98.35	End Shut-In(1)
61	72.42	98.15	Open To Flow (2)
121	123.52	99.55	Shut-In(2)
182	937.77	99.74	End Shut-In(2)
182	1379.51	99.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Muddy Water 80%W 20%M	1.70
50.00	Watery Mud 20%W 80%M	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24025

DST#: 3

ATTN: Mike Engelbrecht

Test Start: 2006.09.21 @ 05:03:10

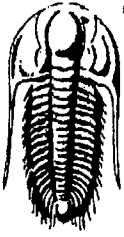
Tool Information

Drill Pipe:	Length: 2909.00 ft	Diameter: 3.80 inches	Volume: 40.81 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 91.00 ft	Diameter: 2.25 inches	Volume: 0.45 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	41.26 bbl	Tool Chased 10.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3000.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2980.00	
Shut In Tool	5.00			2985.00	
Hydraulic tool	5.00			2990.00	
Packer	5.00			2995.00	21.00 Bottom Of Top Packer
Packer	5.00			3000.00	
Stubb	1.00			3001.00	
Perforations	1.00			3002.00	
Recorder	0.00	6719	Inside	3002.00	
Perforations	28.00			3030.00	
Recorder	0.00	13221	Outside	3030.00	
Bullnose	3.00			3033.00	33.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 24025

DST#: 3

ATTN: Mke Engelbrecht

Test Start: 2006.09.21 @ 05:03:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 53000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 6000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	Muddy Water 80%W 20%M	1.696
50.00	Watery Mud 20%W 80%M	0.701

Total Length: 230.00 ft

Total Volume: 2.397 bbl

Num Fluid Samples: 0

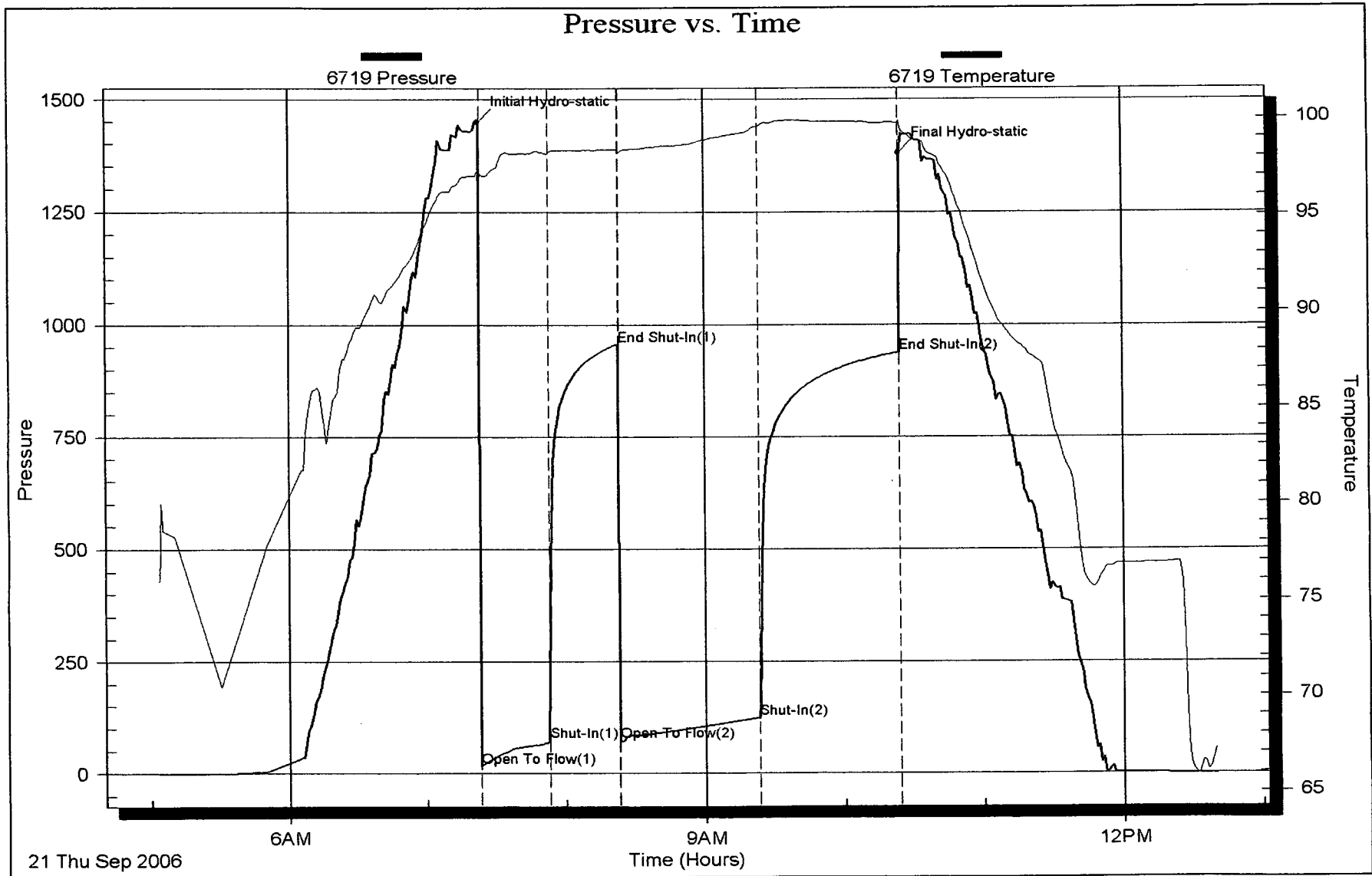
Num Gas Bombs: 0

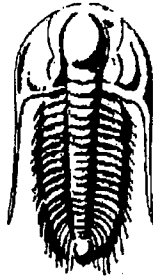
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

221 S Broadway #310
Wichita KS 67202

ATTN: Mike Engelbrecht

6 11S 14W Russell KS

Robbins B #2

Start Date: 2006.09.21 @ 23:48:07

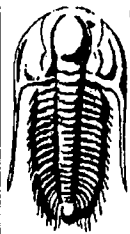
End Date: 2006.09.22 @ 06:01:07

Job Ticket #: 25101 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Double Eagle Exploration
 221 S Broadway #310
 Wichita KS 67202
 ATTN: Mike Engelbrecht

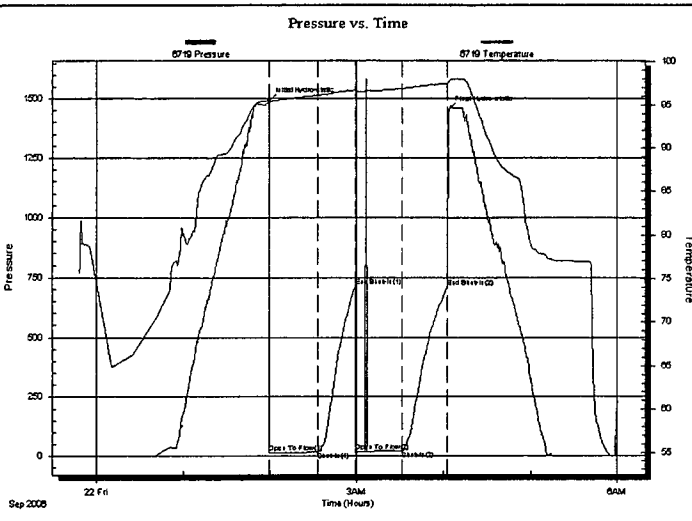
Robbins B #2
6 11S 14W Russell KS
 Job Ticket: 25101 **DST#: 4**
 Test Start: 2006.09.21 @ 23:48:07

GENERAL INFORMATION:

Formation: **KC-**
 Deviated: **No** Whipstock: ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **01:59:52**
 Tester: **Jason McLemore**
 Time Test Ended: **06:01:07**
 Unit No: **32**
 Interval: **3083.00 ft (KB) To 3134.00 ft (KB) (TVD)**
 Reference Elevations: **1725.00 ft (KB)**
 Total Depth: **3134.00 ft (KB) (TVD)**
1720.00 ft (CF)
 Hole Diameter: **7.80 inches** Hole Condition: **Good**
 KB to GR/CF: **5.00 ft**

Serial #: 6719 **Inside**
 Press@RunDepth: **20.79 psig @ 3088.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2006.09.21** End Date: **2006.09.22** Last Calib.: **2006.09.22**
 Start Time: **23:48:09** End Time: **06:01:07** Time On Btm: **2006.09.22 @ 01:59:37**
 Time Off Btm: **2006.09.22 @ 04:03:37**

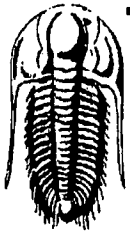
TEST COMMENT: IFP Surge Upon Open Died in 5 Mn.
 ISI Dead
 FFP Dead Flush Tool After 5 Min. Surge on Flush Dead After
 FSI Dead



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1487.41	95.70	Initial Hydro-static
1	13.73	94.95	Open To Flow (1)
34	15.68	96.08	Shut-In(1)
60	713.88	96.72	End Shut-In(1)
61	15.98	96.52	Open To Flow(2)
93	20.79	96.88	Shut-In(2)
124	708.75	97.48	End Shut-In(2)
124	1451.35	97.65	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud	0.02

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 25101

DST#: 4

ATTN: Mike Engelbrecht

Test Start: 2006.09.21 @ 23:48:07

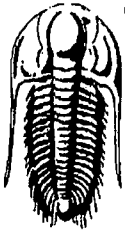
Tool Information

Drill Pipe:	Length: 3000.00 ft	Diameter: 3.80 inches	Volume: 42.08 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 91.00 ft	Diameter: 2.25 inches	Volume: 0.45 bbl	Weight to Pull Loose: 48000.00 lb
			Total Volume: 42.53 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3083.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	51.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3063.00	
Shut In Tool	5.00			3068.00	
Hydraulic tool	5.00			3073.00	
Packer	5.00			3078.00	21.00 Bottom Of Top Packer
Packer	5.00			3083.00	
Stubb	1.00			3084.00	
Perforations	3.00			3087.00	
Change Over Sub	1.00			3088.00	
Recorder	0.00	6719	Inside	3088.00	
Blank Spacing	32.00			3120.00	
Change Over Sub	1.00			3121.00	
Perforations	10.00			3131.00	
Recorder	0.00	13221	Outside	3131.00	
Bullnose	3.00			3134.00	51.00 Bottom Packers & Anchor

Total Tool Length: 72.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Robbins B #2

221 S Broadway #310
Wichita KS 67202

6 11S 14W Russell KS

Job Ticket: 25101

DST#: 4

ATTN: Mke Engelbrecht

Test Start: 2006.09.21 @ 23:48:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Drilling Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

