

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

6/21/05 6/24/05 7/29/05

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API NO. 15-055-21863-0000

County FINNEY

N2 S2 SE Sec. 20 Twp. 23S S. R. 32W  E  W

1250' S Feet from S/N (circle one) Line of Section

1320' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GEARHART Well # 3

Field Name HUGOTON

Producing Formation HERRINGTON

Elevation: Ground 2854 Kelley Bushing 2860

Total Depth 2806 Plug Back Total Depth 2800

Amount of Surface Pipe Set and Cemented at 410 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2810

feet depth to \_\_\_\_\_ w/ 500 <sup>sx cmt.</sup> #117-D1g-2/11/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 15700 ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

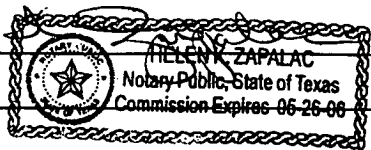
Signature Deanna Smyers

Title REGULATORY STAFF ASSISTANT Date 10/14/05

Subscribed and sworn to before me this 18 day of Oct 2005.

Notary Public Helen Zapalac

Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GEARHART

Well # 3

Sec. 20 Twp. 23S S.R. 32W  East  West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**COMPENSATED SPECTRAL NATURAL GAMMA**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
HERRINGTON	2536	KB	
CHASE	N/A		

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4	8 5/8	24#	410	PP	255	2%CC;1/4#FLOC
<b>PRODUCTION</b>	7 7/8	5 1/2	15.5#	2810	HLC PP	500	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2532 - 2542	FRAC - W/25,000# 20/40 BRADY SAND	
		74,500 GALS WATER	

**TUBING RECORD** Size 2-3/8 Set At 2557 Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 7/29/05 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	118.27 MCFD	0		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3789856</b>	TICKET DATE <b>06/24/05</b>
REGION <b>NORTH AMERICA LAND</b>		MNA / COUNTRY <b>Central / USA</b>		BDA / STATE <b>MC / KS</b>	COUNTY <b>FINNEY</b>
MBU ID / EMPL # <b>MCL/IO104</b>		H.E.S EMPLOYEE NAME <b>CHESTER OLIPHANT</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		<b>30</b>	CUSTOMER REP / PHONE <b>JEFF LASSITER 806-886-6166</b>
TICKET AMOUNT <b>\$9,184.14</b>		WELL TYPE <b>GAS</b>		API/UWI #	
WELL LOCATION <b>GARDEN CITY KS</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>GEARHART</b>		Well No. <b>3</b>	SEC / TWP / RNG <b>20 - 23S - 32W</b>	HES FACILITY (CLOSEST TO WELL S) <b>LIBERAL</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
<b>OLIPHANT C 243055</b>		<b>LOPEZ C 321975</b>					
<b>MARTIN J 317927</b>		<b>CHAVEZ I 340270</b>					
<b>HESSTON M</b>							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				NZ	CSG.	Tag		
<b>06/24/05</b>	<b>1300</b>							<b>JOB READY</b>
	<b>0900</b>							<b>CALLED FOR JOB</b>
	<b>1300</b>							<b>PUMP TRUCK ON LOCATION</b>
	<b>1330</b>							<b>FILL OUT AND REVIEW JSA</b>
	<b>1400</b>							<b>SPOT EQUIPMENT / RIG UP</b>
	<b>1445</b>							<b>HOLD PRE JOB SAFETY MEETING WITH RIG CREW</b>
	<b>1500</b>							<b>HOOK UP 5 1/2 PLUG CONTAINER</b>
								<b>JOB PROCEDURE</b>
	<b>1505</b>				<b>3000</b>			<b>PRESSURE TEST PUMP AND LINES</b>
	<b>1508</b>	<b>5.0</b>	<b>0-40</b>		<b>290</b>			<b>PUMP FRESH WATER SPACER</b>
	<b>1512</b>	<b>7.0</b>	<b>0-178</b>		<b>285</b>			<b>START MIXING 500 SX CMT @ 12.3 PPG</b>
	<b>1550</b>		<b>178.0</b>		<b>120</b>			<b>FINISHED MIXING CMT / SHUT DOWN</b>
	<b>1552</b>							<b>CLEAN PUMP AND LINES</b>
	<b>1555</b>	<b>5.5</b>	<b>0-67</b>		<b>30</b>			<b>DROP TOP PLUG / START DISPLACING W/ FRESH WATER</b>
	<b>1556</b>	<b>5.5</b>	<b>3.0</b>		<b>285</b>			<b>DISPLACEMENT REACHED CEMENT</b>
	<b>1610</b>	<b>2.0</b>	<b>60.0</b>		<b>720-630</b>			<b>SLOW RATE FOR LAST 7 BBL TO LAND PLUG</b>
	<b>1618</b>	<b>2.0</b>	<b>67.0</b>		<b>1300</b>			<b>PLUG DOWN / PRESSURE UP TO TEST FLOAT</b>
	<b>1620</b>				<b>0</b>			<b>RELEASE PRESSURE / FLOAT HELD</b>
	<b>1630</b>							<b>RIG DOWN EQUIPT.</b>
					<b>775</b>			<b>FINAL LIFT PRESSURE</b>
			<b>48.0</b>					<b>CIRCULATED CEMENT TO PIT</b>



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WICHITA, KS

THANK YOU FOR CALLING HALLIBURTON  
CHESTER AND CREW

# HALLIBURTON JOB SUMMARY

REGION <b>NORTH AMERICA LAND</b>		COUNTRY <b>Central / USA</b>		SALES ORDER NUMBER <b>3789856</b>	TICKET DATE <b>06/24/05</b>
MBU ID / EMPL # <b>MCL/O104</b>		H.E.S. EMPLOYEE NAME <b>CHESTER OLIPHANT</b>		BDA / STAT <b>MC / K</b>	COUNTY <b>FINNEY</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>	CUSTOMER REP / PHONE <b>JEFF LASSITER 806-886-6166</b>
TICKET AMOUNT <b>\$9,184.14</b>		WELL TYPE <b>GAS</b>		API/WMI #	
WELL LOCATION <b>GARDEN CITY KS</b>		DEPARTMENT <b>CEMENT</b>		SAP BOMB NUMBER <b>7523</b>	Description <b>Cement Production Casing</b>
LEASE NAME <b>GEARHART</b>	Well No. <b>2432774</b>	SEC / TWP / RNG <b>3</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR
OLIPHANT C 243055	4.0	LOPEZ C 321975	4.0		
MARTIN J 317927	4.0	CHAVEZ I 340270	4.0		
HESSTON M	4.0				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10547690	160	10240236-10011276	80		
10589601	160	10011398-10011590	80		
10731692	160				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **2800 ft**

Date	Called Out	On Location	Job Started	Job Completed
	6/24/2005	6/24/2005	6/24/2005	6/24/2005
Time	0900	1300	1505	1630

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		H
Float Shoe SS II	1	
Centralizers SERIES 41	6	O
Top Plug HWE	1	
HEAD QL	1	W
Limit clamp	1	
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

**Well Data**

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		15.5	5 1/2		KB	2,810	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours
6/24	4.0
Total	4.0

**Operating Hours**

Date	Hours
6/24	1.0
Total	1.0

**Description of Job**

Cement Production Casing

SEE JOB PROCEDURE

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Ordered \_\_\_\_\_ Hydraulic Horsepower \_\_\_\_\_  
 Treating \_\_\_\_\_ Average Rates in BPM \_\_\_\_\_  
 Feet 0 \_\_\_\_\_ Cement Left in Pipe \_\_\_\_\_  
 Reason SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	500	HLC PP	1/4# FLOCELE	10.98	2.00	12.30
2						
3						
4						

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	20.00	Type: FRESH WATER
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI		Calc. Disp Bbl 66.8
Average	Actual TOC	Calc. TOC:	KB	Actual Disp. 67
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl 67.00
	5 Min. 15 Min.	Cement Slurry: BBI	178.0	
		Total Volume BBI	265	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE Hennis McBeth  
 SIGNATURE

# HALLIBURTON JOB LOG

TICKET #	3783517	TICKET DATE	06/21/05
REGION	Central Operations	NWA / COUNTRY	Mid Contintn/USA
BDA / STATE	MC/Ks	COUNTY	FINNEY
MBU ID / EMPL #	MCLIO103 106304	H.E.S EMPLOYEE NAME	TYCE DAVIS
PSL DEPARTMENT	Cement		
LOCATION	LIBERAL	COMPANY	BP AMERICA
CUSTOMER REP / PHONE	DAN DEAR 806-886-6166		
TICKET AMOUNT	\$9,391.33	WELL TYPE	02 Gas
AP/LWI #			
WELL LOCATION	LAND N. GARDEN CITY	DEPARTMENT	CEMENT
JOB PURPOSE CODE	Cement Surface Casing		
LEASE NAME	GEARHART	Well No.	3
SEC / TWP / RNG	20 - 23S - 32W		
HES FACILITY (CLOSEST TO WELL)	Liberal Ks.		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304							
Wille D. 225409							
Campbell, R 333696							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tkg	
	1630						CALLED OUT FOR JOB
	2100						ON LOCATION RIG BROKE
	0200						START DRILLING
	0430						START L.D.D.P
	0530						OUT OF HOLE W/DP RIG UP TO RUN CASING
	0625						CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	0630						BREAK CIRC W/RIG
	0633						CIRC TO PIT
	0650						THRU CIRC HOOK LINES TO PT
	0653				3000		PSI TEST LINES
	0657	6.0	61.0		130		PUMP 255SX P+ @ 14.8#
	0709						SHUT DOWN DROP PLUG
	0710	5.0	23.3		50		PUMP DISPLACEMENT
	0714	2.0	23.3		150		17 BBLs IN SLOW RATE
	0718	2.0	23.3		150-750		LAND PLUG
	0720				750-0		RELEASE FLOAT — HELD
	0730						JOB OVER

CIRCULATED 8BBLs CEMENT TO SURFACE  
 CIRCULATED 33SX CEMENT TO SURFACE

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