

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

6/25/05 6/28/05 9/9/05

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API NO. 15-055-21876-0000

County FINNEY

NE - NE - SE Sec. 27 Twp. 23S S. R. 33W  E  W

2320' S Feet from S/N (circle one) Line of Section

150' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name GARDEN CITY 3 Well # 2HI

Field Name HUGOTON

Producing Formation HERRINGTON

Elevation: Ground 2892 Kelley Bushing 2898

Total Depth 2810 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 402 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2805

feet depth to 0 w/ 500 <sup>5x cmt.</sup> Atta-Dg-2/1/05

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8300 ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DeAnn Smyers

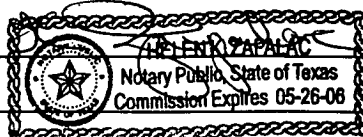
Title REGULATORY STAFF ASSISTANT Date 10/14/05

Subscribed and sworn to before me this 18 day of Oct

20 05

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GARDEN CITY 3

Well # 2HI

Sec. 27 Twp. 23S S.R. 33W  East  West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**COMPENSATED SPECTRAL NATURAL GAMMA**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
HERRINGTON	2570	KB
CHASE	N/A	

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4	8 5/8	24#	402	HLC PP	90	3%CC;1/4#FLOC
					PP	150	2%CC-1/4#FLOC
<b>PRODUCTION</b>	7 7/8	5 1/2	14#	2805	HLC PP	500	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2585' - 2595'	FRAC - W/25,000# 20/40 BRADY SAND	
		74,500 GALS WATER	

TUBING RECORD	Size 2-3/8	Set At 2610	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/9/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	51.64	0	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3791680</b>		TICKET DATE <b>06/25/05</b>	
REGION <b>NORTH AMERICA LAND</b>		COUNTRY <b>Central / USA</b>	
BDA / STATE <b>MC / K</b>		COUNTY <b>FINNEY</b>	
MBU ID / EMPL # <b>MCL/IO104</b>		H.E.S. EMPLOYEE NAME <b>CHESTER OLIPHANT</b>	
LOCATION <b>LIBERAL</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>	
TICKET AMOUNT <b>\$8,971.55</b>		WELL TYPE <b>GAS</b>	
WELL LOCATION <b>GARDEN CITY KS</b>		API/AMI #	
LEASE NAME <b>GARDEN CITY</b>		SAP BOMB NUMBER <b>7521</b>	
Well No. <b>2432775</b>		Description <b>Cement Surface Casing</b>	
SEC / TWP / RNG <b>27 - 23S - 33W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR
<b>OLIPHANT C 243055</b>	<b>4.0</b>	<b>FERGUSON R. 106154</b>	<b>4.0</b>		
<b>MARTIN J 317927</b>	<b>4.0</b>				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
<b>10547690</b>	<b>160</b>	<b>10240236-10240245</b>	<b>80</b>		
<b>10589601</b>	<b>160</b>				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **400**

Date	Called Out	On Location	Job Started	Job Completed
	<b>6/25/2005</b>	<b>6/25/2005</b>	<b>6/25/2005</b>	<b>6/25/2005</b>
Time	<b>1230</b>	<b>1530</b>	<b>1800</b>	<b>1900</b>

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar <b>SS II</b>	<b>1</b>	<b>H</b>
Float Shoe		
Centralizers <b>SERIES 41</b>	<b>6</b>	<b>O</b>
Top Plug <b>HWE</b>	<b>1</b>	
HEAD <b>QL</b>	<b>1</b>	<b>W</b>
Limit clamp	<b>1</b>	
Weld-A		<b>C</b>
Guide Shoe <b>TIGER</b>	<b>1</b>	
BTM PLUG		<b>O</b>

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		<b>24#</b>	<b>8 5/8</b>	<b>J55</b>	<b>KB</b>	<b>402</b>	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			<b>12 1/4</b>				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

**Hours On Location**

Date	Hours
<b>6/25</b>	<b>4.0</b>
Total	<b>4.0</b>

**Operating Hours**

Date	Hours
<b>6/25</b>	<b>1.0</b>
Total	<b>1.0</b>

**Description of Job**

Cement Surface Casing

SEE JOB PROCEDURE

RECEIVED  
KANSAS CORPORATION COMMIS

DEC 20 2007

Ordered \_\_\_\_\_ Hydraulic Horsepower \_\_\_\_\_ Used \_\_\_\_\_ CONSERVATION DIVISION  
 Treating \_\_\_\_\_ Average Rates in BPM \_\_\_\_\_ WICHITA, KS  
 Feet **44** Cement Left in Pipe \_\_\_\_\_ Overall \_\_\_\_\_  
 Reason **SHOE JOINT**

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>90</b>	<b>HLC PREM PLUS</b>	<b>3% CC - 1/4# FLOCELE</b>	<b>11.37</b>	<b>2.05</b>	<b>12.30</b>
<b>2</b>	<b>150</b>	<b>PREM PLUS</b>	<b>2%CC- 1/4# FLOCELE</b>	<b>6.30</b>	<b>1.34</b>	<b>14.80</b>
<b>3</b>						
<b>4</b>						

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI	Calc. Disp Bbl <b>23.3</b>
Average	Actual TOC	Calc. TOC:	Actual Disp. <b>24</b>
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl <b>24.00</b>
	5 Min.	Cement Slurry: BBI	
	15 Min.	Total Volume BBI	<b>93</b>

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
*Dennis McBeth*  
 SIGNATURE

# HALLIBURTON JOB SUMMARY

REGION <b>NORTH AMERICA LAND</b>		COUNTRY <b>Central / USA</b>		SALES ORDER NUMBER <b>3793361</b>	TICKET DATE <b>06/27/05</b>
MBU ID / EMPL # <b>MCL/IO104 217398</b>		H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>		BDA / STATE <b>MC / KS</b>	COUNTY <b>FINNEY</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PBL DEPARTMENT <b>ZI / CEMENT</b>	
TICKET AMOUNT <b>\$9,216.10</b>		WELL TYPE <b>O2 GAS</b>		CUSTOMER REP / PHONE <b>JEFF LASSITER 806-886-6166</b>	
WELL LOCATION <b>GARDEN CITY, KS</b>		DEPARTMENT <b>CEMENT</b>		API UNIT #	
LEASE NAME <b>GARDEN CITY 2432776</b>		Well No. <b>3-2HI</b>		SEC / TWP / R/MG	
				SAP BOMB NUMBER <b>7523</b>	
				Description <b>Cement Production Casing</b>	
				HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Buttry, C 317429	0.0			
Cochran, M 217398	0.0			
Albright, J 325347	0.0			
Chavez, I 340270	0.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	170			
10251403	170			
10011392-10011590	85			
10011299-10011276	85			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **2800 ft**

Date	Called Out	On Location	Job Started	Job Completed
	6/27/2005	6/27/2005	6/27/2005	6/27/2005
Time	1400	1800	2155	2300

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		H
Float Shoe IFS SHOE	1	
Centralizers SERIES 41	6	O
Top Plug HWE	1	
HEAD PC	1	W
Limit clamp	1	
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

**Well Data**

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	14#	5 1/2		KB	2,805	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8			2,810	Shots/Ft.
Perforations						
Perforations						
Perforations						

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours
6/27	9.0
Total	9.0

**Operating Hours**

Date	Hours
6/27	12.0
Total	12.0

**Description of Job**

Cement Production Casing

SEE JOB PROCEDURE

Ordered \_\_\_\_\_ Hydraulic Horsepower \_\_\_\_\_ Used \_\_\_\_\_  
 Treating \_\_\_\_\_ Average Rates in BPM \_\_\_\_\_ Overall \_\_\_\_\_  
 Feet \_\_\_\_\_ Cement Left in Pipe \_\_\_\_\_ Reason \_\_\_\_\_ SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	500	HLC PP	1/4# FLOCELE	10.98	2.00	12.30
2						
3						
4			DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	0	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI		Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
	5 Min. 15 Min.	Cement Slurry: BBI	178.0	
		Total Volume BBI	#VALUE!	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE *Jeff Lassiter* SIGNATURE

RECEIVED  
 KANSAS CORPORATION COMM  
 DEC 20 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

