

RECEIVED
OCT 17 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
 Name: CORAL PRODUCTION CORP.
 Address: 1600 STOUT ST, SUITE 1500
 City/State/Zip: DENVER, CO 80202
 Purchaser: N.C.R.A.
 Operator Contact Person: JIM WEBER
 Phone: (303) 623-3573
 Contractor: Name: DISCOVERY DRILLING CO., INC.
 License: 31548
 Wellsite Geologist: LARRY NICHOLSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	09/23/05 Date Reached TD	10/10/05 Completion Date or Recompletion Date
09/17/05		

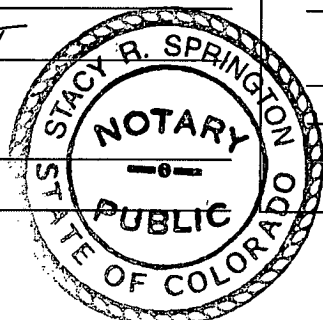
API No. 15 - 185-23328-00-00
 County: STAFFORD
NE NW SW SE Sec. 36 Twp. 21 S. R. 14 East West
1200 feet from (S) / N (circle one) Line of Section
2180 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: MCGINTY Well #: 4
 Field Name: MCGINTY
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1919' Kelly Bushing: 1927'
 Total Depth: 3753' Plug Back Total Depth: OPEN HOLE CMPL
 Amount of Surface Pipe Set and Cemented at 385.73 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

ATI - Dig - 2/11/09
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 160 bbls
 Dewatering method used HAUL FREE FLUIDS
 Location of fluid disposal if hauled offsite:
 Operator Name: JOHN J. DORAH
 Lease Name: ANSHUTZ #2 SWD License No.: 5088
 Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
 County: STAFFORD Docket No.: D-17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber
 Title: PRESIDENT Date: 10/12/05
 Subscribed and sworn to before me this 12 day of OCT
2005
 Notary Public: Stacy R. Springton
 Date Commission Expires: 2/11/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: MCGINTY Well #: 4
 Sec. 36 Twp. 21 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 3745'-386' DUAL COMP. POROSITY LOG 3742'-2950' MICRORESISTIVITY LOG 3745'-2950'	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3271'</td> <td>-1344'</td> </tr> <tr> <td>TORONTO</td> <td>3292'</td> <td>-1365'</td> </tr> <tr> <td>LANSING</td> <td>3405'</td> <td>-1478'</td> </tr> <tr> <td>BKC</td> <td>3625'</td> <td>-1698'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3748'</td> <td>-1821'</td> </tr> </table>	Name	Top	Datum	HEEBNER	3271'	-1344'	TORONTO	3292'	-1365'	LANSING	3405'	-1478'	BKC	3625'	-1698'	ARBUCKLE	3748'	-1821'
Name	Top	Datum																	
HEEBNER	3271'	-1344'																	
TORONTO	3292'	-1365'																	
LANSING	3405'	-1478'																	
BKC	3625'	-1698'																	
ARBUCKLE	3748'	-1821'																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	385.73'	COMMON	320	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14	3749'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NATURAL COMPLETION	OPEN HOLE 3749'-3753.5'	

TUBING RECORD Size <u>2 7/8"</u> Set At <u>3742'</u> Packer At <u> </u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/12/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>15</u> Gas Mcf <u> </u> Water Bbls. <u>85</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Submit ACO-18.)

RECEIVED
OCT 17 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 17972

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>9-18-05</u>	SEC. <u>316</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>7:35 PM</u>	ON LOCATION <u>9:15 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>McClinty</u> WELL # <u>4</u>			LOCATION <u>Seward 1/2 W 1/4 N</u>			COUNTY <u>Stafford</u>	STATE <u>Ks</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Discovery
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 386'
 CASING SIZE 8 5/8 DEPTH 386'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 23 1/2 BBLs

OWNER Coral Production Corp
 CEMENT
 AMOUNT ORDERED 320 ex Common
3% CC 2% gel

EQUIPMENT

H.B.
 PUMP TRUCK CEMENTER RD
 # 120 HELPER Rick
 BULK TRUCK
 # 341 DRIVER Maryln
 BULK TRUCK
 # 342 DRIVER _____

COMMON	<u>320 ex</u>	@	<u>8.70</u>	<u>2784.00</u>
POZMIX		@		
GEL	<u>6 ex</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE	<u>10 ex</u>	@	<u>38.00</u>	<u>380.00</u>
ASC		@		
RECEIVED				
OCT 17 2005				
KCC WICHITA				
HANDLING	<u>336 ex</u>	@	<u>1.60</u>	<u>537.60</u>
MILEAGE	<u>336 ex 06 14</u>			<u>282.24</u>
				TOTAL <u>4,067.84</u>

REMARKS:

Ran 8 5/8 casing to Bottom
Care w/ rig. Hook up to
pump truck & mixed 320 ex common
3% CC 2% gel. Shut down &
change valves over, released 8 5/8 TWP
& displaced down casing with 23 1/2 BBLs
fresh h2o. Shut in @ manifold
Cement (-bid Eric)

SERVICE

DEPTH OF JOB	<u>386'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>86</u>	@	<u>55</u> <u>4730</u>
MILEAGE	<u>14</u>	@	<u>5.00</u> <u>70.00</u>
TOTAL <u>737.30</u>			

CHARGE TO: Coral Production Corp
 STREET 1600 Stout Street Suite 1500
 CITY Denver STATE Colorado ZIP 80202

SEP 28 2005

CORAL PRODUCTION CORP.
PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 TWP</u>		@	<u>53.00</u>	<u>53.00</u>
TOTAL <u>53.00</u>				

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Thomas Alm

SIGNATURE X Thomas Alm
 PRINTED NAME _____

Thank you!

ALLIED CEMENTING CO., INC.

22714

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: St. Bernard ✓

DATE <u>9-24-05</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>4:30AM</u>	ON LOCATION <u>10:30AM</u>	JOB START <u>2:00PM</u>	JOB FINISH <u>3:30PM</u>
LEASE <u>McGinty</u>	WELL # <u>4</u>	LOCATION <u>Seward 1/2W, 1/4N, W/into</u>			COUNTY <u>Stafford</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 3253'
 CASING SIZE 5 1/2" mud DEPTH 3252'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 10'
 CEMENT LEFT IN CSG. 10'
 PERFS. _____
 DISPLACEMENT 93 bbls

OWNER Same

RECEIVED

CEMENT
 AMOUNT ORDERED 1500lb ASC OCT 0 1 2005
500gal ASF,

CORAL PRODUCTION CORP

EQUIPMENT

PUMP TRUCK CEMENTER Terry D
 # 181 HELPER Rich H
 BULK TRUCK
 # 341 DRIVER Terry L
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	<u>3 gal</u>	@	<u>14.00</u>
CHLORIDE		@	
ASC	<u>1500lb</u>	@	<u>10.75</u>
ASF LUSH	<u>500 GAL</u>	@	<u>1.00</u>
SALT	<u>9 gal</u>	@	<u>15.75</u>
Ka SEAL	<u>750 #</u>	@	<u>.60</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>186 gal</u>	@	<u>1.60</u>
MILEAGE	<u>180 gal</u>	@	<u>14.00</u>

TOTAL	<u>3223.65</u>
-------	----------------

REMARKS:

Ran 3252' of 5 1/2" csg. Break circulation
 circulated. Min. Pumped 500gal ASF
 Mixed 125lb ASC. Worked up. Released
 Plug. Displaced with fresh H₂O. Landed
 Plug @ 150 #. Released & Held.

Plugged both hole w/150lb Manganese w/100lb

CHARGE TO: Coral Production, Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanku

To Allied Cementing Co., Inc.
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 KCC WICHITA

DEPTH OF JOB	<u>3252'</u>
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>14</u> @ <u>5.00</u> <u>70.00</u>
MANIFOLD	@ _____
	@ _____
	@ _____

TOTAL 1390.00

PLUG & FLOAT EQUIPMENT

1-5 1/2" Latch Down Plug	@	<u>300.00</u>	<u>300.00</u>
1-5 1/2" Packer Shoe	@	<u>1325.00</u>	<u>1325.00</u>
1-5 1/2" Basket	@	<u>140.00</u>	<u>140.00</u>
6-5 1/2" Centralizer	@	<u>50.00</u>	<u>300.00</u>
	@		

TOTAL 2115.00

TAX _____

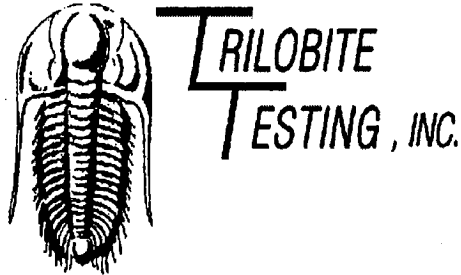
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME Joe Borla

RECEIVED
OCT 17 2005
KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St Ste.1500
Denver CO 80202

ATTN: Larry Nicholson

36-21s-14w Stafford

McGinty#4

Start Date: 2005.09.21 @ 07:23:00

End Date: 2005.09.21 @ 14:30:15

Job Ticket #: 21769 DST #: 1

API # 15-185-23328-00-00

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp.

McGinty#4

1600 Stout St Ste. 1500
Denver CO 80202

36-21s-14w Stafford

ATTN: Larry Nicholson

Job Ticket: 21769

DST#: 1

Test Start: 2005.09.21 @ 07:23:00

GENERAL INFORMATION:

Formation: **Lans. A - B**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:00:15

Time Test Ended: 14:30:15

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **3398.00 ft (KB) To 3438.00 ft (KB) (TVD)**

Total Depth: **3438.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1927.00 ft (KB)**

1919.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **77.91 psig @ 3399.00 ft (KB)**

Start Date: **2005.09.21**

End Date:

2005.09.21

Capacity: **7000.00 psig**

Last Calib.: **2005.09.21**

Start Time: **07:23:05**

End Time:

14:30:14

Time On Btm: **2005.09.21 @ 08:58:15**

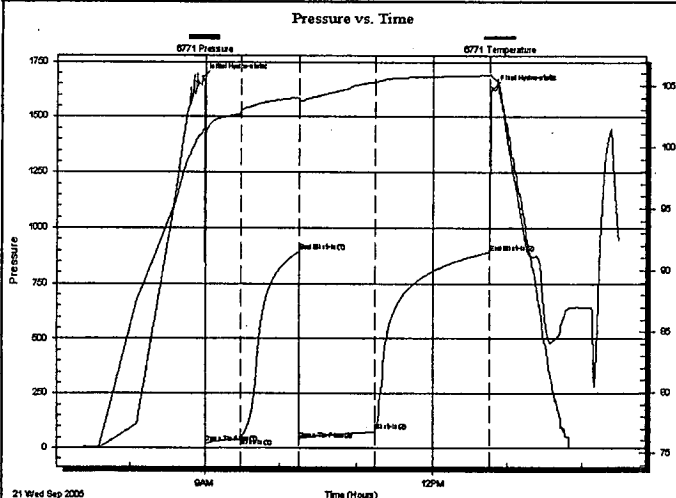
Time Off Btm: **2005.09.21 @ 12:48:30**

TEST COMMENT: IF: Fair to strong blow . B.O.B. in 14 mins.

IS: No blow .

FF: Fair to strong blow . B.O.B. in 18 mins.

FS: Weak blow for 15 mins. 1/4"



PRESSURE SUMMARY

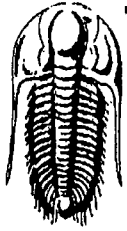
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1679.77	101.29	Initial Hydro-static
2	23.52	100.76	Open To Flow (1)
31	42.12	102.87	Shut-In(1)
77	892.52	104.00	End Shut-In(1)
77	41.67	103.77	Open To Flow (2)
136	77.91	105.30	Shut-In(2)
228	891.62	105.86	End Shut-In(2)
231	1629.16	105.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
155.00	OCWM 10%o 37%w 53%m	1.90
0.00	Rw. .085 ohms @ 90 deg.	0.00
0.00	400 ft. of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

McGinty#4

1600 Stout St Ste. 1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21769

DST#: 1

ATTN: Larry Nicholson

Test Start: 2005.09.21 @ 07:23:00

Tool Information

Drill Pipe:	Length: 3355.00 ft	Diameter: 3.80 inches	Volume: 47.06 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 47.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3398.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

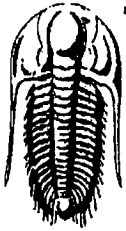
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3379.00	
Shut In Tool	5.00			3384.00	
Hydraulic tool	5.00			3389.00	
Packer	4.00			3393.00	20.00 Bottom Of Top Packer
Packer	5.00			3398.00	
Stubb	1.00			3399.00	
Recorder	0.00	6771	Inside	3399.00	
Perforations	2.00			3401.00	
Change Over Sub	1.00			3402.00	
Blank Spacing	30.00			3432.00	
Change Over Sub	1.00			3433.00	
Recorder	0.00	13222	Outside	3433.00	
Bullnose	5.00			3438.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

McGinty#4

1600 Stout St Ste. 1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21769

DST#: 1

ATTN: Larry Nicholson

Test Start: 2005.09.21 @ 07:23:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	67000 ppm
Viscosity: 65.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.56 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 20000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
155.00	OCMM 10%o 37%w 53%m	1.901
0.00	Rw .085 ohms @ 90 deg.	0.000
0.00	400 ft. of GIP	0.000

Total Length: 155.00 ft Total Volume: 1.901 bbl

Num Fluid Samples: 0

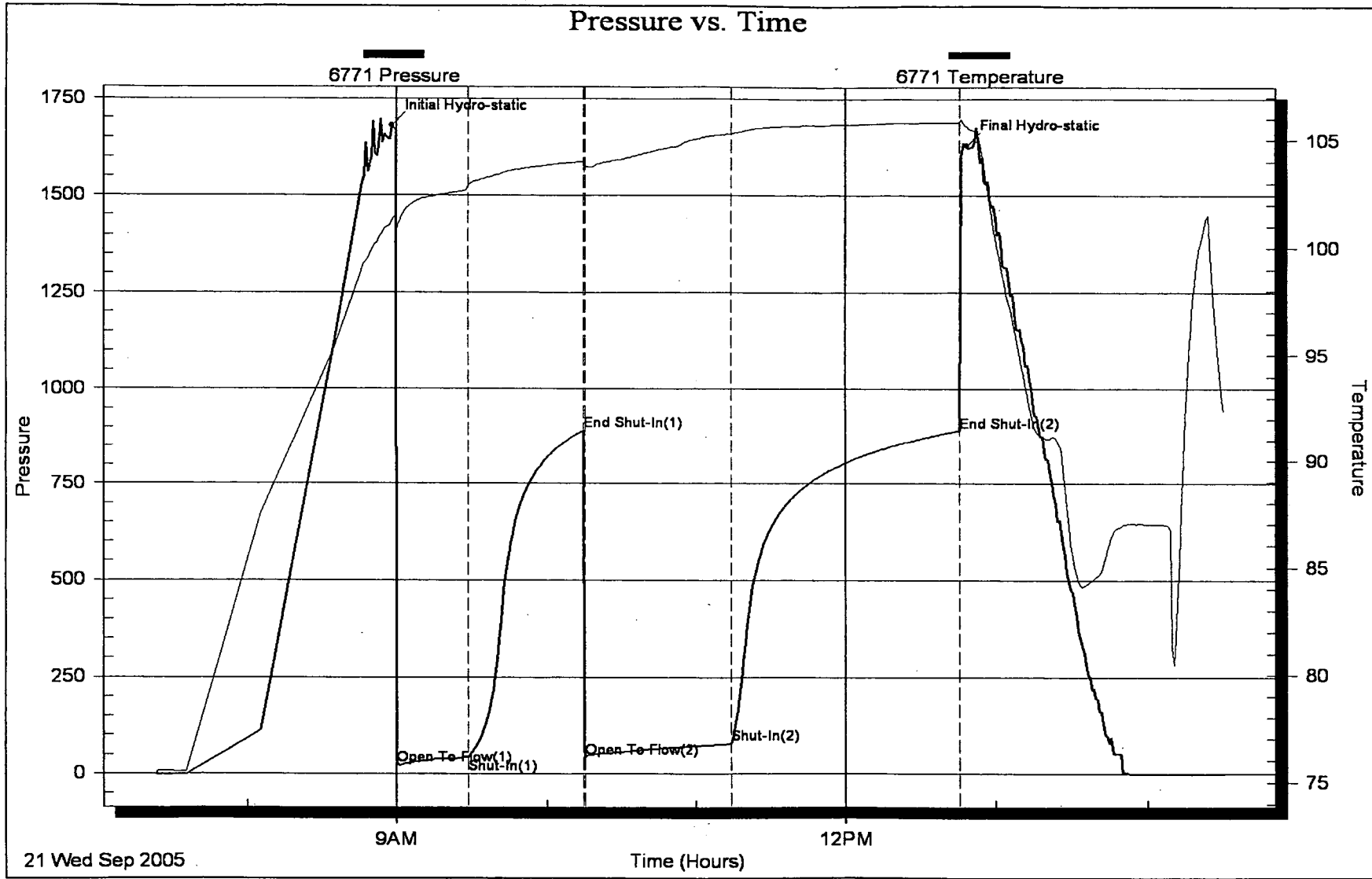
Num Gas Bombs: 0

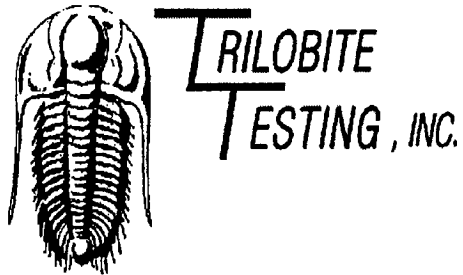
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St Ste.1500
Denver CO 80202

ATTN: Larry Nicholson

36-21s-14w Stafford

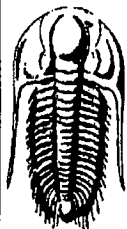
McGinty#4

Start Date: 2005.09.21 @ 21:46:24

End Date: 2005.09.22 @ 03:41:39

Job Ticket #: 21770 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

McGinty#4

1600 Stout St Ste.1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21770

DST#: 2

ATTN: Larry Nicholson

Test Start: 2005.09.21 @ 21:46:24

GENERAL INFORMATION:

Formation: **Lans. C - F**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 23:37:09

Time Test Ended: 03:41:39

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **3437.00 ft (KB) To 3480.00 ft (KB) (TVD)**

Total Depth: **3480.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1927.00 ft (KB)**

1919.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6771

Inside

Press@RunDepth: **28.66 psig @ 3438.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.09.21**

End Date:

2005.09.22

Last Calib.: **2005.09.22**

Start Time: **21:46:29**

End Time:

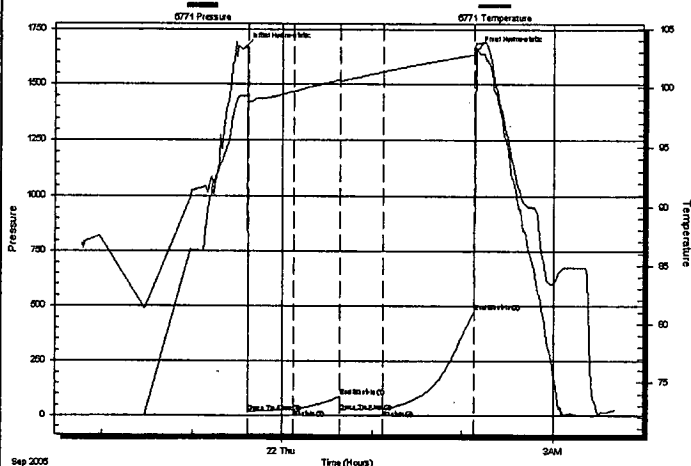
03:41:38

Time On Btm: **2005.09.21 @ 23:35:39**

Time Off Btm: **2005.09.22 @ 02:10:24**

TEST COMMENT: F:Weak blow . 1/2".
IS:No blow .
FF:Weak blow . 1 - 2 1/2".
FSI:No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1667.80	99.32	Initial Hydro-static
2	13.37	98.58	Open To Flow (1)
32	27.29	99.67	Shut-In(1)
63	88.76	100.64	End Shut-In(1)
63	17.01	100.57	Open To Flow (2)
92	28.66	101.34	Shut-In(2)
153	473.85	102.79	End Shut-In(2)
155	1657.68	103.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	Mud with oil specs	0.29

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

McGinty#4

1600 Stout St Ste.1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21770

DST#: 2

ATTN: Larry Nicholson

Test Start: 2005.09.21 @ 21:46:24

Tool Information

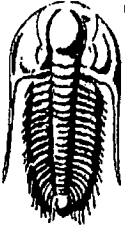
Drill Pipe:	Length: 3417.00 ft	Diameter: 3.80 inches	Volume: 47.93 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 63000.00 lb
		Total Volume: 48.08 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3437.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3418.00	
Shut In Tool	5.00			3423.00	
Hydraulic tool	5.00			3428.00	
Packer	4.00			3432.00	20.00 Bottom Of Top Packer
Packer	5.00			3437.00	
Stubb	1.00			3438.00	
Recorder	0.00	6771	Inside	3438.00	
Perforations	4.00			3442.00	
Change Over Sub	1.00			3443.00	
Blank Spacing	31.00			3474.00	
Change Over Sub	1.00			3475.00	
Recorder	0.00	13222	Outside	3475.00	
Bullnose	5.00			3480.00	43.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

McGinty#4

1600 Stout St Ste. 1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21770

DST#: 2

ATTN: Larry Nicholson

Test Start: 2005.09.21 @ 21:46:24

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	7000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.56 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	Mud with oil specs	0.288

Total Length: 40.00 ft Total Volume: 0.288 bbl

Num Fluid Samples: 0

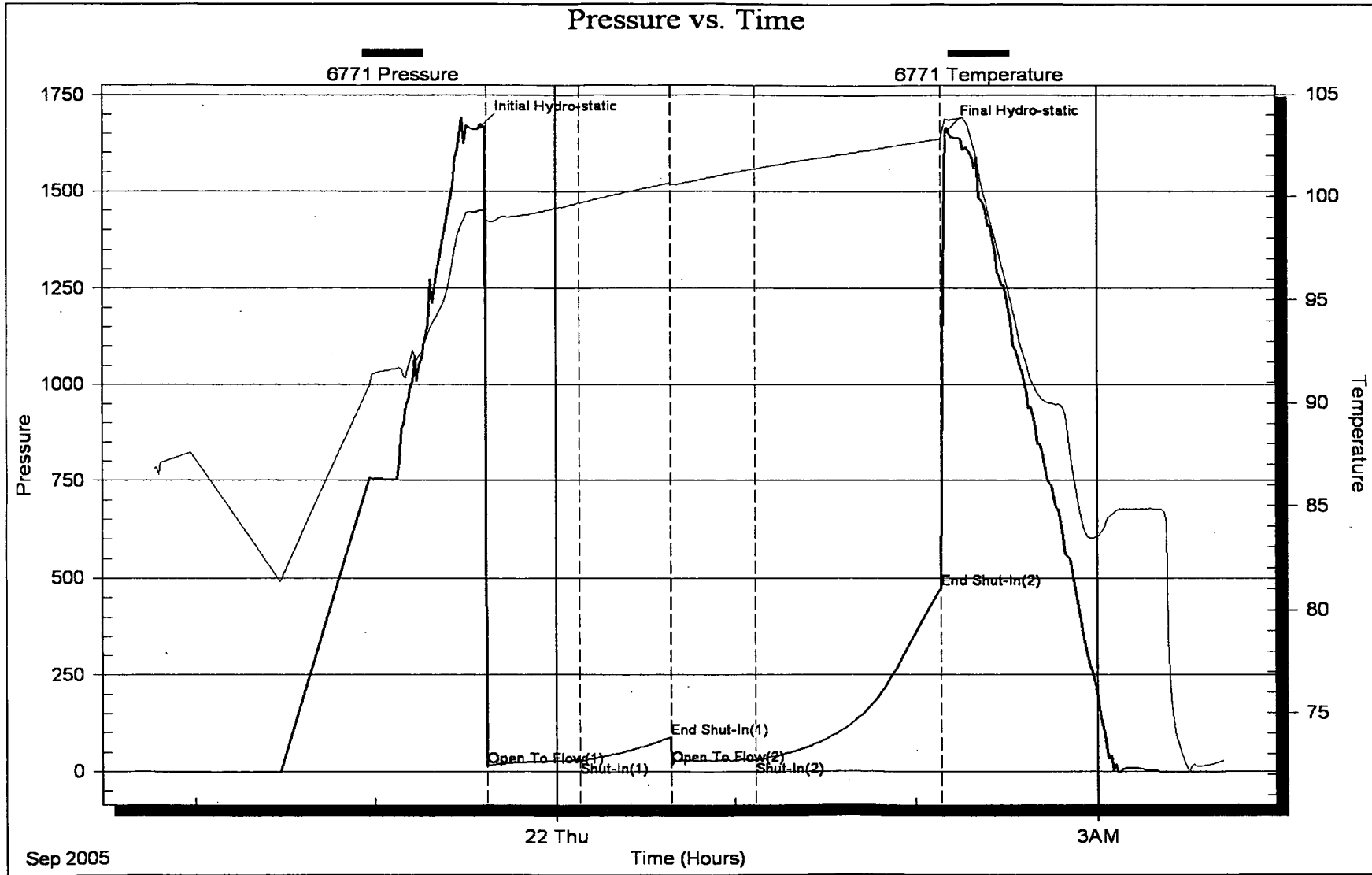
Num Gas Bombs: 0

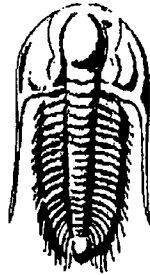
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St Ste. 1500
Denver CO 80202

ATTN: Larry Nicholson

36-21s-14w Stafford

McGinty#4

Start Date: 2005.09.22 @ 16:02:36

End Date: 2005.09.22 @ 23:49:51

Job Ticket #: 21771 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

McGinty#4

1600 Stout St Ste.1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21771

DST#: 3

ATTN: Larry Nicholson

Test Start: 2005.09.22 @ 16:02:36

GENERAL INFORMATION:

Formation: **Lans. H - L**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 17:50:51

Time Test Ended: 23:49:51

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **3522.00 ft (KB) To 3625.00 ft (KB) (TVD)**

Reference Elevations: **1927.00 ft (KB)**

Total Depth: **3625.00 ft (KB) (TVD)**

1919.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **8.00 ft**

Serial #: 6771 Inside

Press@RunDepth: **159.76 psig @ 3523.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.09.22**

End Date:

2005.09.22

Last Calib.: **2005.09.22**

Start Time: **16:02:41**

End Time:

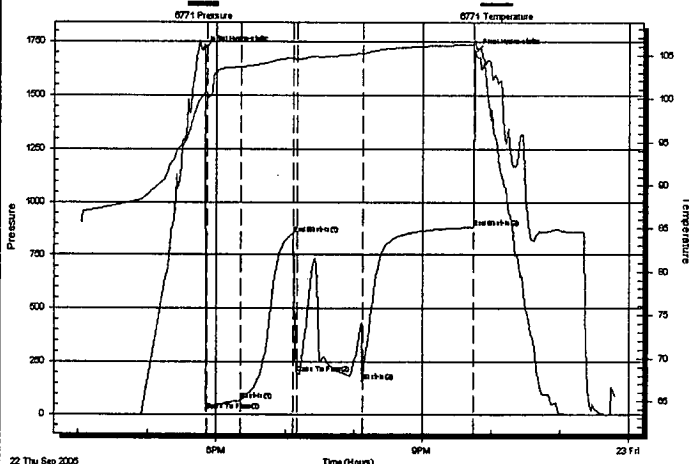
23:49:50

Time On Btm: **2005.09.22 @ 17:48:06**

Time Off Btm: **2005.09.22 @ 21:45:51**

TEST COMMENT: IF: Strong blow. B.O.B. in 11 mins.
IS: Fair blow. Increase to 12".
FF: Strong blow B.O.B. in 7 mins.
FS: Weak blow. 1 - 4".

Pressure vs. Time



PRESSURE SUMMARY

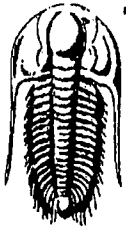
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1711.05	100.35	Initial Hydro-static
3	20.07	100.21	Open To Flow (1)
34	67.84	103.64	Shut-In(1)
78	850.14	104.69	End Shut-In(1)
82	195.73	104.48	Open To Flow (2)
139	159.76	105.17	Shut-In(2)
236	880.13	106.21	End Shut-In(2)
238	1700.89	106.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	GMCO 30%g 26%o 44%m	1.48
105.00	GOCM 30%g 42%o 28%m	1.47
0.00	675 ft. of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

McGinty#4

1600 Stout St Ste.1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21771

DST#: 3

ATTN: Larry Nicholson

Test Start: 2005.09.22 @ 16:02:36

Tool Information

Drill Pipe:	Length: 3484.00 ft	Diameter: 3.80 inches	Volume: 48.87 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 85000.00 lb
		Total Volume: 49.02 bbl		Tool Chased 1.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3522.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	103.00 ft			
Tool Length:	123.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

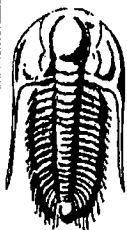
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3503.00	
Shut In Tool	5.00			3508.00	
Hydraulic tool	5.00			3513.00	
Packer	4.00			3517.00	20.00 Bottom Of Top Packer
Packer	5.00			3522.00	
Stubb	1.00			3523.00	
Recorder	0.00	6771	Inside	3523.00	
Perforations	2.00			3525.00	
Change Over Sub	1.00			3526.00	
Blank Spacing	93.00			3619.00	
Change Over Sub	1.00			3620.00	
Recorder	0.00	13222	Outside	3620.00	
Bullnose	5.00			3625.00	103.00 Bottom Packers & Anchor

Total Tool Length: 123.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

McGinty#4

1600 Stout St Ste. 1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21771

DST#: 3

ATTN: Larry Nicholson

Test Start: 2005.09.22 @ 16:02:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	7000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	GMO 30%g 26%o 44%m	1.480
105.00	GOCM 30%g 42%o 28%m	1.473
0.00	675 ft.of GIP	0.000

Total Length: 230.00 ft Total Volume: 2.953 bbl

Num Fluid Samples: 0

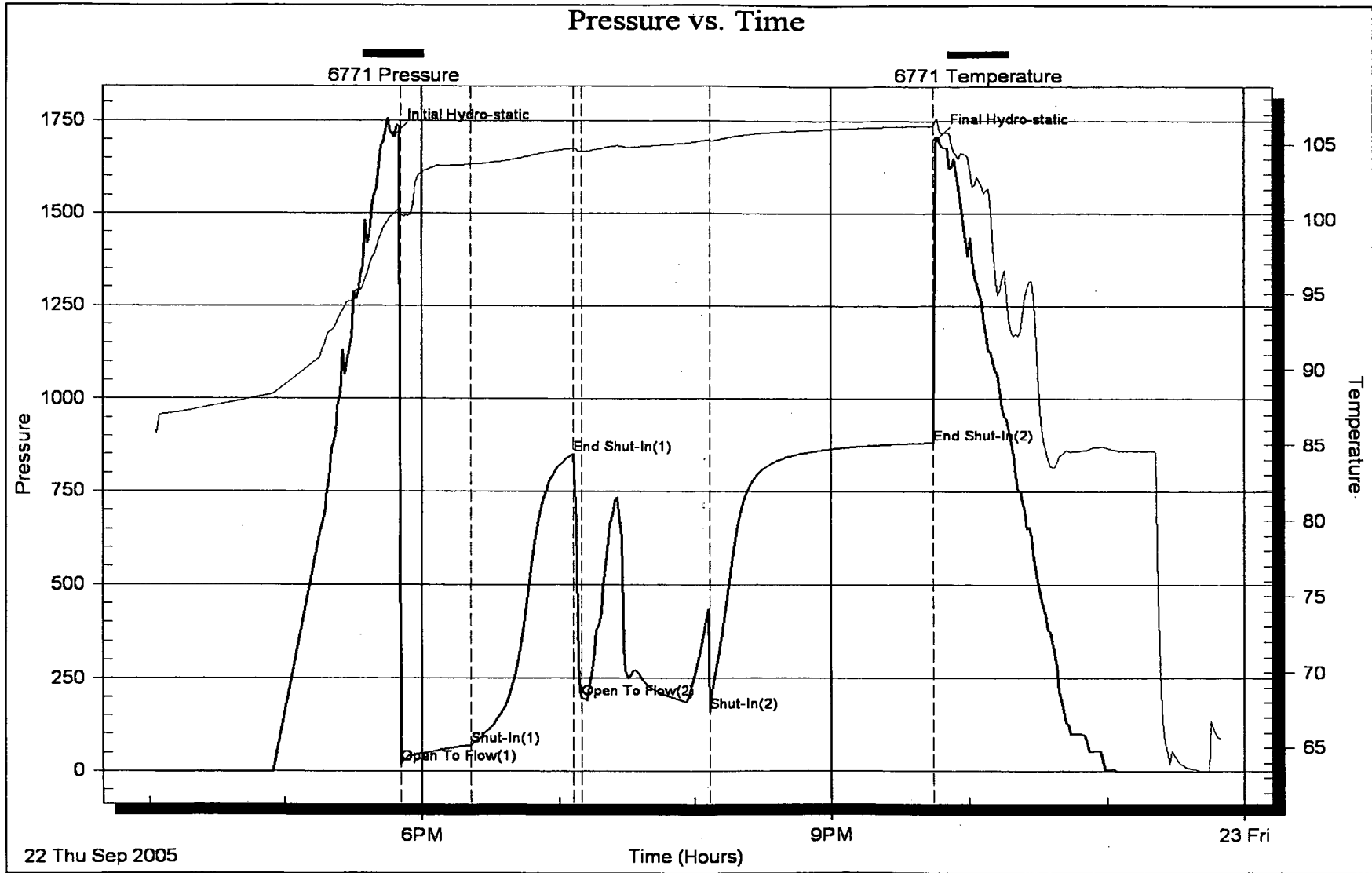
Num Gas Bombs: 0

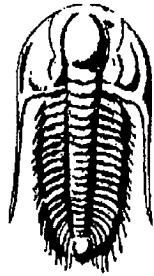
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St Ste.1500
Denver CO 80202

ATTN: Larry Nicholson

36-21s-14w Stafford

McGinty#4

Start Date: 2005.09.23 @ 13:55:26

End Date: 2005.09.23 @ 23:00:26

Job Ticket #: 21772 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Coral Production Corp.

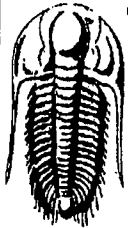
McGinty#4

36-21s-14w Stafford

DST # 4

Arbuckle

2005.09.23



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

McGinty#4

1600 Stout St Ste. 1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21772

DST#: 4

ATTN: Larry Nicholson

Test Start: 2005.09.23 @ 13:55:26

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 15:41:56

Time Test Ended: 23:00:26

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **3666.00 ft (KB) To 3753.00 ft (KB) (TVD)**

Total Depth: **3753.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1927.00 ft (KB)**

1919.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **485.79 psig @ 3667.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.09.23**

End Date:

2005.09.23

Last Calib.: **2005.09.23**

Start Time: **13:55:31**

End Time:

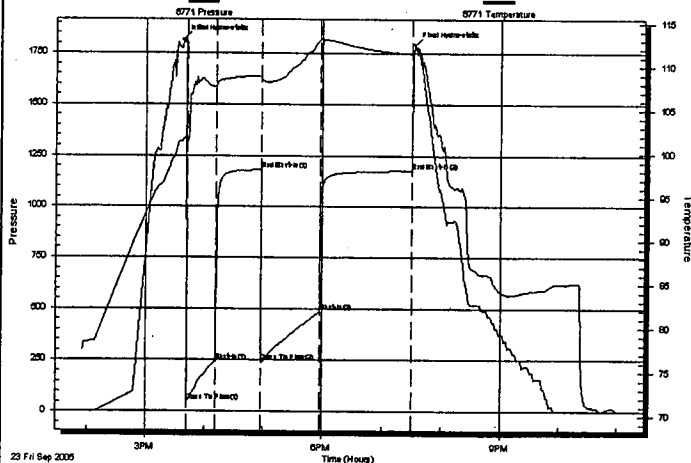
23:00:26

Time On Btm: **2005.09.23 @ 15:37:56**

Time Off Btm: **2005.09.23 @ 19:32:26**

TEST COMMENT: IF: Strong blow . B.O.B. in 5 1/2 mins.
IS: No blow .
FF: Strong blow . B.O.B. in 8 mins.
FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

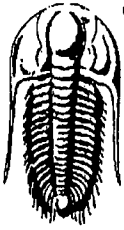
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1815.91	101.73	Initial Hydro-static
4	48.25	101.25	Open To Flow (1)
35	244.59	107.65	Shut-In(1)
80	1180.72	108.85	End Shut-In(1)
81	240.05	108.51	Open To Flow (2)
140	485.79	113.06	Shut-In(2)
233	1176.36	111.43	End Shut-In(2)
235	1789.73	111.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	SOCW 2%o 98%w Rw .19 ohms @ 73	2.32
365.00	GMCO 26%g 34%m 40%o	5.12
180.00	Clean oil	2.52
400.00	GMCO 32%g 30%m 38%o	5.61
0.00	60 ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

McGinty#4

1600 Stout St Ste. 1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21772

DST#: 4

ATTN: Larry Nicholson

Test Start: 2005.09.23 @ 13:55:26

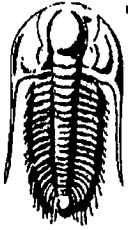
Tool Information

Drill Pipe:	Length: 3641.00 ft	Diameter: 3.80 inches	Volume: 51.07 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 51.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3666.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	87.00 ft			
Tool Length:	107.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3647.00	
Shut In Tool	5.00			3652.00	
Hydraulic tool	5.00			3657.00	
Packer	4.00			3661.00	20.00 Bottom Of Top Packer
Packer	5.00			3666.00	
Stubb	1.00			3667.00	
Recorder	0.00	6771	Inside	3667.00	
Perforations	2.00			3669.00	
Change Over Sub	1.00			3670.00	
Blank Spacing	62.00			3732.00	
Change Over Sub	1.00			3733.00	
Perforations	15.00			3748.00	
Recorder	0.00	13222	Outside	3748.00	
Bullnose	5.00			3753.00	87.00 Bottom Packers & Anchor

Total Tool Length: 107.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

McGinty#4

1600 Stout St Ste. 1500
Denver CO 80202

36-21s-14w Stafford

Job Ticket: 21772

DST#: 4

ATTN: Larry Nicholson

Test Start: 2005.09.23 @ 13:55:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

37000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
185.00	SOCW 2%o 98%w Rw .19 ohms @ 73 deg	2.322
365.00	GMCO 26%g 34%m 40%o	5.120
180.00	Clean oil	2.525
400.00	GMCO 32%g 30%m 38%o	5.611
0.00	60 ft.of GIP	0.000

Total Length: 1130.00 ft

Total Volume: 15.578 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

