

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: ONE OK  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: DENNIS KERSHNER  
 License: 5150  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>8-21-07</u>	<u>8/26/07</u>	<u>DRY HOLE</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

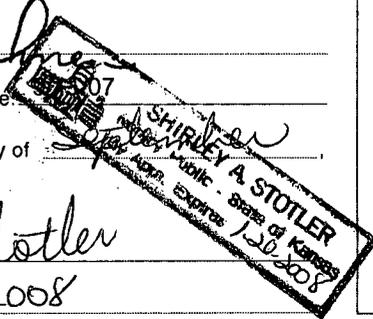
API No. 15 - 205-27,276 - 00-00  
 County: WILSON  
NE NE SW NE Sec. 34 Twp. 30 S. R. 16  East  West  
1420 feet from S / N (circle one) Line of Section  
1810 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: HARE Well #: D4  
 Field Name: NEODESHA  
 Producing Formation: CHEROKEE SAND  
 Elevation: Ground: 819 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 898 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from DRY HOLE  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
PA-Dlg-2/11/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 80 bbls  
 Dewatering method used PUMPED PIT OUT - PUSHED IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: COLT ENERGY, INC  
 Lease Name: SOUTHALL License No.: 5051  
 Quarter NE Sec. 14 Twp. 31 S. R. 17  East  West  
 County: LABETTE Docket No.: D-28,693

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: \_\_\_\_\_  
 Subscribed and sworn to before me this 11<sup>th</sup> day of September  
2007  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 14 2007**

Operator Name: COLT ENERGY, INC Lease Name: HARE Well #: D4  
 Sec. 34 Twp. 30 S. R. 16  East  West County: WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY/NEUTRON/CCL OPEN HOLE</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CSG	12 1/4	8 5/8	20	20	PORTLAND	12	
NONE							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**SEP 14 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

**DRILLERS LOG**

API NO. 15-205-27276-0000

S. 34 T. 30 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NE NE SW NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: WILSON

WELL #: D4

LEASE NAME: HARE

FOOTAGE LOCATION: 1420 FEET FROM NORTH LINE & 1810 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 8-21-07

TOTAL DEPTH: 898

DATE COMPLETED: 8-26-07

PURCHASER: C'VILLE RESOURCES

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	20	20.00	I	12	Service Company
PRODUCTION:	5 7/8	Plugged well:	10 sacks at 898'	10 sacks at 750'	Circulated cement from 250' to surface		

**WELL LOG**

CORES: #1 726 TO 743  
#2 762 TO 773

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	2	LIME	477	504
CLAY	2	14	SHALE	504	507
SHALE	14	20	LIME	507	509
LIME	20	35	SHALE	509	510
SHALE	35	39	LIME	510	513
LIME	39	40	SHALE	513	560
SHALE	40	61	LIME	560	587
LIME	61	114	SHALE	587	588
SANDY SHALE	114	143	LIME	588	589
SAND	143	150	COAL & SHALE	589	596
SANDY SHALE	150	174	LIME	596	610
LIME	174	198	COAL & SHALE	610	617
SHALE	198	210	LIME	617	621
LIME	210	236	SHALE	621	632
SHALE	236	242	LIME	632	634
LIME	242	248	SHALE	634	640
SHALE	248	255	LIME	640	641
LIME	255	257	SHALE	641	660
SHALE	257	261	LIME	660	663
LIME	261	264	SHALE	663	679
SHALE	264	268	LIME	679	680
LIME	268	271	SHALE	680	729
SHALE	271	287	SAND	729	737
LIME	287	289	SHALE	737	754
SHALE	289	303	LIME	754	756
LIME	303	319	SHALE	756	759
SHALE, SAND, LIME	319	329	SAND	759	763
SHALE	329	332	SHALE	763	792
LIME	332	335	GAS SHALE & SAND	792	800
SHALE	335	339	LIME	800	802
LIME	339	351	GAS SAND	802	807
SHALE	351	353	SAND & SHALE	807	817
LIME	353	357	SHALE	817	848
SHALE	357	358	LIME	848	851
LIME	358	360	SAND	851	
SAND & SHALE	360	477			

898 T.D RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION  
WICHITA, KS

