

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Current
Operator: License # 5697
Name: Jackson Brothers, L.L.C.
Address: 116 East Third Street
City/State/Zip: Eureka / Kansas / 67045-1747
Purchaser: NCRA
Operator Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Contractor: Name: Eureka Drilling Co.
License: none--ceased operations in late 1980s.

Wellsite Geologist: none

Designate Type of Completion:

XX New Well (in 1967) Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: in 1967 was Jackson Bros.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingle Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

19 June 1967 24 June 1967 January 1968

Spud Date Date Reached TD Completion Date

API No. 15 - 073-20,084-00-00

County: Greenwood

NE-NE-SW- Sec. 26 Twp. 25 S. R. 08E ☒ East ☐ West

2,310 feet from S (circle one) Line of Section

2,310 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ladd Well #: 7 (Seven)

Field Name: Jackson

Producing Formation: Bartlesville Sand

Elevation: Ground: 1390 ft. Kelly Bushing: 1395 ft.

Total Depth: 2592' Plug Back Total Depth: 2487 ft.

Amount of Surface Pipe Set and Cemented at 111 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2555

feet depth to 75 w/ 15 sx cmt.

Alt 2-Dg-2/11/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ?? ppm Fluid volume ?? bbls

Dewatering method used probably evaporation to dryness.

Location of fluid disposal if hauled offsite: ??

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe H. Jackson II

Title: Co-Manager Date: 27 March 2007

Subscribed and sworn to before me this 27th day of March 2007

Notary Public: Sandra K. Blewins

Date of Commission Expires 2, 2008



SANDRA K. BLEWINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Jackson Brothers, L.L.C. Lease Name: Ladd Well #: 7 (Seven)
 Sec. 26 Twp. 25 S. R. 08E ☒ East ☐ West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: 1. Johnson Jet Radioactivity Log, dated 7-19-67.

Cored 2438-2455: recovered 15 ft. (all shale with NSO).

☒ Log Datum = K.B. = 1395 ft. elevation
 Formation (Top), Depth and Datum ☐ Sample

Name	Top	Base
Cherokee Formation	2232	2542
Bartlesville sand (shaly, tight, SSFO)	2425	2436
erosional Mississippian (SSFO in top 1' or so)	2542	2547
solid Mississippian (NSO)	2547	
Log T.D.		2553
Rotary T.D. in Miss.		2592

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9"	7"	??	111 ft.	bulk	35	3% CaCl ₂
production	6-1/4"	4 1/2"	9.5	2555 ft.	60/40 Poz	75	1% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2487/2540	regular	5 ?	calseal
(for plugback to 2487' after unsuccessful test of Mississippian.)				

Shots (total)	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2542 1/2 - 2543 1/2 on 19 July 1967	none of record	
	Swab tested 40 barrels salt water with only a trace of oil on 22 July 1967.		
5	2426-2436 ft. on 2 August 1967.	200 gals. mud acid spearhead then fractured with 7000 lbs sand + 13000 lbs 8/12 sand + 670 barrels water on 2 August 1967.	
TUBING RECORD			
Size	Set At	Packer At	Liner Run
2-3/8" EUE	2450' ±	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production, in January 1968	Producing Method		
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	18	??	10 ±
			Gas-Oil Ratio
			??
			Gravity
			36°

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Cased ☐ Cemented 2426-2436 ft.
☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION