

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6006
Name: Molz Oil Company, Inc.
Address: 19159 SW Clairmont
City/State/Zip: Kiowa, Kansas 67070
Purchaser: Oneok Midstream Gas Supply
Operator Contact Person: Jim Molz
Phone: (620) 296-4558
Contractor: Name: Duke Drilling Company
License: 5929
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-5-05 2-13-05 3-8-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22852-00-00
County: Barber
AP 90' & 150' E
NE-NW Sec 34 Twp. 32 S. R. 10 East West
570 feet from (N) (circle one) Line of Section
2130 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: 2
Field Name: Little Sandy Creek
Producing Formation: Viola
Elevation: Ground: 1431 Kelly Bushing: 1444
Total Depth: 4924 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 325 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

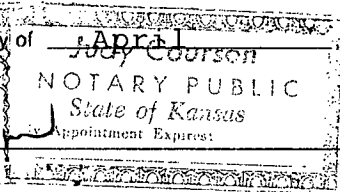
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24 ppm Fluid volume 1600 bbls
Dewatering method used 9.2 - 9.4 #/gal/w/water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
APR 29 2005
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 4-27-05
Subscribed and sworn to before me this 27 day of April
19 2005
Notary Public: Judy Courson
Date Commission Expires: 12-23-08



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Molz Oil Company, Inc. Lease Name: Thompson Well #: 2
 Sec. 34 Twp 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Computer Processed Interpretation Drilling Time & Sample	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3450</td> <td>3442</td> </tr> <tr> <td>BASE Kansas City</td> <td>4180</td> <td>4178</td> </tr> <tr> <td>Pawnee</td> <td>4301</td> <td>4299</td> </tr> <tr> <td>Mississippian</td> <td>4387</td> <td>4388</td> </tr> <tr> <td>Kinderhook</td> <td>4613</td> <td>4613</td> </tr> <tr> <td>Viola</td> <td>4699</td> <td>4701</td> </tr> <tr> <td>Simpson</td> <td>4786</td> <td>4786</td> </tr> <tr> <td>Arbuckle</td> <td>4918</td> <td>N.L.</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3450	3442	BASE Kansas City	4180	4178	Pawnee	4301	4299	Mississippian	4387	4388	Kinderhook	4613	4613	Viola	4699	4701	Simpson	4786	4786	Arbuckle	4918	N.L.
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	325	common	250	60/40 poz
Production	7 7/8	5 1/2	15.5	4914	common	175	60/40 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4000 gal w/1/gal/20/40 Sand	4500 gal HYD 25 19000 gal PRO 25 28000 Gal	PRO 25
			4394/4434

TUBING RECORD		Size 2 7/8	Set At 4650	Packer At 4345	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3-9-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 60	Water Bbls. 125	Gas-Oil Ratio	Gravity 24

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval