

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4434Name: Rogers & Slane Inc.Address PO Box 275Moran, KS, 66755

City/State/Zip

Purchaser:

Operator Contact Person: Robert GarrettPhone (620) 939-4939Contractor: Name: Rogers & Slane Inc.License: 4434Wellsite Geologist: Self

Designate Type of Completion

XXX New Well Re-Entry Dec 29 2005

XXX Oil SWD STOP Temp. Abd.
Gas ENHR STOP
Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED

DEC 29 2005

KCC-WICHITA

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date 10-13-04 Old Total Depth 10-4-05

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

10-13-0410-4-0511-19-05

Spud Date

Date Reached TD

Completion Date

API NO. 15- 001-29124-00-00County AllenNE NE SE SE NE NE Sec. 5 Twp. 24 Rge. 21 XX1527

Feet from S/A (circle one) Line of Section

903

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Garrett Well # 6Field Name GarrettProducing Formation upper and lower BartlesviElevation: Ground About 1100 feetTotal Depth 2700 feet PSTDAmount of Surface Pipe Set and Cemented at 60.90 FeetMultiple Stage Cementing Collar Used? Yes XXX NIf yes, show depth set FeetIf Alternate II completion, cement circulated from 933.8feet depth to top surface w/ 200 in cm

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 90 bblDewatering method used pump

Location of fluid disposal if hauled offsite:

Hauled to North hole on Garrett's to be

Operator Name Rogers & Slane Inc. drilledLease Name Garrett License No. 4434

same lease

Quarter Sec. 5 Twp. 24 S Rng. 21 E/WCounty Allen

Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Notary Date 12-19-05Subscribed and sworn to before me this 19 day of December2005

Notary Public

Mary A. Caldwell

Date Commission Expires

07-25-2007

K.C.C. OFFICE USE ONLY

F NO Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC
KGSSWD/Rep
PlugNGPA
Other
(Specify)

MARY A. CALDWELL
NOTARY PUBLIC
STATE OF IDAHO

Form ACO-1 (7-91)

Operator Name Rogers & Slane Inc.Lease Name GarrettWell # 6
 Sec. 5 Twp. 24 Rge. 21
☒ East
☐ West
County Allen

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken
 (Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

 Electric Log Run
 (Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

RECEIVED

DEC 29 2005

KCC WICHITA

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Case Top	12.75	8 7/8		60.90	Portland	37	Reg. Cleme
String-set	7 7/8	4 1/2	9.50	933.80	Portland		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Comp.		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio.	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 07838

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE <u>11-14-05</u>	CUSTOMER #	WELL NAME & NUMBER <u>Garrett #6</u>	SECTION <u>5</u>	TOWNSHIP <u>24s</u>	RANGE <u>21E</u>	COUNTY <u>Allen</u>
CUSTOMER <u>Rogers & Slone, Inc</u>						
MAILING ADDRESS <u>Box 275</u>						
CITY <u>Moran</u>	STATE <u>Ks</u>	ZIP CODE <u>66755</u>				
			TRUCK # <u>446</u>	DRIVER <u>Scott</u>	TRUCK # <u>442</u>	DRIVER <u>Calin</u>

OB TYPE <u>Plug Back</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>Approx 2700'</u>	CASING SIZE & WEIGHT
ASING DEPTH	DRILL PIPE <u>4 1/2"</u>	TUBING	OTHER
LURRY WEIGHT <u>14.5</u>	SLURRY VOL <u>13 Bbl</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING
ISPLACEMENT <u>17 Bbls</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" Drill Pipe, Pumped 10 Bbl. Fresh water Ahead.
Mixed 50 Sks O.W.C. cement at 14.5 lb 1 1/2 gal (yield 1.44), Displace cement with 17 Bbls Mud.
Shutdown - Pull 8 Joints of Drill Pipe out of well. Circulate on well w/ Mud Pump.

Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	3.00	150.00
1126	50 SKs	O.W.C. (Reg. cement, 62 CH-SEN, 2262, 2262)	13.00	650.00
5407	Ton	mileage - Bulk Truck	M/c	260.00
<div style="text-align: center;"> RECEIVED DEC 29 2005 KCC WICHITA </div>				
		6.3%	SALES TAX	40.95
			ESTIMATED TOTAL	1865.95

200904
 AUTHORIZATION Witnessed by Dean Rogers TITLE owner DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 07872

LOCATION EUREKA

FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE <u>1-15-05</u>	CUSTOMER # <u>7041</u>	WELL NAME & NUMBER <u>GARRETT #6</u>	SECTION <u>5</u>	TOWNSHIP <u>24S</u>	RANGE <u>21E</u>	COUNTY <u>ALLAN</u>
CUSTOMER <u>Rogers & Slave, Inc.</u>			Co. Tools			
MAILING ADDRESS <u>Box 275</u>						
CITY <u>MORAN</u>	STATE <u>Ks</u>	ZIP CODE <u>66755</u>				
			TRUCK # <u>445</u>	DRIVER <u>RICK</u>		
			<u>441</u>	<u>Justin</u>		

OB TYPE <u>Plug Back</u>	HOLE SIZE <u>7 1/8</u>	HOLE DEPTH	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE <u>4 1/2</u>	TUBING	OTHER
CURRY WEIGHT <u>14.5 #</u>	SLURRY VOL <u>6.5 BBL</u>	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>11.5 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 DRILL pipe. Pump 5 BBL water. Mixed 25 SKS O.W.C. Displace w/ 11.5 BBL mud. Pull DRILL pipe. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	3.00	150.00
5406 1106	25 SKS	O.W.C.	13.00	325.00
5407	1.3 TONS	Ton Mileage BULK TRUCK	MIC	260.00
RECEIVED DEC 29 2005 KCC WICHITA				
			Sub Total	1500.00
		Thank you 6.3%	SALES TAX	20.48
		200909	ESTIMATED TOTAL	1,520.48

AUTHORIZATION Witnessed By Dean Rogers TITLE owner

DATE

CONSOLIDATED OIL WELL SERVICES, INC.
211 WEST 11TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 3132
LOCATION Emilia
FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-11-04	7941			4	21	Osage
CUSTOMER K. J. & J. L. Jones						
MAILING ADDRESS Box 279						
CITY Mearns		STATE KS	ZIP CODE 66725	TRUCK # 446	DRIVER Mike	
				441	FL	

JOB TYPE L.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Successfully mixed cement to 441 gal. Mix to 446 gal. Pumped from 100' to surface. Cement to top of hole 150' Drill pipe top of hole of cement job complete. Tank cleaned.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
441	1	PUMP CHARGE	50.00	50.00
441	20	MILEAGE	5.85	117.00
1131	15	SKS 60/40 Pump X 446 gal	1.20	18.00
1118	6	1 1/2 gal 3 SKS gal cement 3 SKS gal 1 1/2 cement	12.40	74.40
441	1	Ball Tank	m/c	22.00
RECEIVED				
DEC 29 2005				
KCC WICHITA				
				1514.40
			SALES TAX	21.18
			ESTIMATED TOTAL	1535.58

AUTHORIZATION done by Stan Lewis TITLE owner DATE 12/11/04

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

TICKET NUMBER 2265
LOCATION Forest
FOREMAN Brad Butler

DATE	CUSTOMER #	WELL NAME AND NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-04	7211	Garrett #6	5	24	21E	Allen
CUSTOMER Rogers & Stone, Inc.						
MAILING ADDRESS Box 275						
CITY Moran	STATE KS	ZIP CODE 66755	TRUCK # 446	DRIVER Rick	TRUCK #	DRIVER
			442	Anthony		
JOB TYPE Surface Pipe	HOLE SIZE 12 1/4"	HOLE DEPTH 72'	CASING SIZE & WEIGHT 8 5/8" - 24 lb.			
CASING DEPTH 76'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 15'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
REMARKS: Safety Meeting: Rig up to 8 5/8" casing, break circulation - wash casing down approx 2'.						
Mixed 35 lbs. Regular cement w/ 3% CACL2, Displace cement with 3 3/4 Bbls. water.						
Shut down - close casing in with good cement returns to surface.						
Job complete - Tear down						

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	50	MILEAGE	2.35	117.50
1104	35 SKS.	Regular - class A cement	8.90	311.50
1102	2 SKS.	CALZ 3%	35.70	71.40
5407	1.65 TON	Bulk Truck	m/c	225.00
			RECEIVED	
			DEC 29 2005	
			KCC WICHITA	
			6.3%	
			SALES TAX	24.12
			ESTIMATED TOTAL	1299.52

AUTHORIZATION Witnessed by Dean Rogers TITLE owner DATE 10-20-09

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

TICKET NUMBER 07864
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-17-05		Garrett #6	5	24S	21E	Allen
CUSTOMER Rogers + Lane, Inc						
MAILING ADDRESS Box 275						
CITY Moran						
STATE KS						
ZIP CODE 66755						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			479	Jim		

OB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Longstring	7 7/8		4 1/2"
CASING DEPTH	934'	TUBING	OTHER
CURRY WEIGHT 13.8"	SLURRY VOL 49.8 Bbl	WATER gal/sk 7.0	CEMENT LEFT in CASING 0'
DISPLACEMENT 15 Bbl	DISPLACEMENT PSI 500	PSI Bump Plug 800	RATE

REMARKS: Safety Meeting. Rig up to 4 1/2 Casing. Break Circulation w/ 15 Bbl Mixed 200stk 60/40 Poz-mix Cement w/ 4% Gel, 1% Cacl₂ @ 13.8" Papi. Wash out Pump + lines. Shut down. Released Plug. Displaced w/ 15 Bbl Fresh water. Final Pump Pressure 500 PSI. Bump Plug to 800 PSI. Pressure drop back to 300 PSI and held for 5 mins. Shut well in w/ 300 PSI. Job Complete

(Note: Did not get Cement to surface. Had Good Circulation throughout Cementing Procedures.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	3.00	150.00
1131	200stk	60/40 Poz-mix	8.00	1600.00
1118A	14 gks	Gel 4%	6.63	92.82
1102	171 #	Cacl ₂ 1%	.61"	104.31
5407		Ton-mileage Bulk Truck	m/c	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
RECEIVED				
DEC 29 2005				
KCC WICHITA				
Thank You!				
			Sub Total	3010.13
			SALES TAX 6.3%	115.61
			ESTIMATED TOTAL	3125.74

201089

AUTHORIZATION witnessed by Dean Rogers TITLE _____ DATE _____

DIEBOLT LUMBER AND SUPPLY INC.

PAGE NO 1

2661 Nebraska Road
La Harpe, Kansas 66751

PHONE: (620) 496-2222

**** CASH ****

CUST#: *5
TERMS: CASH/CHECK/BANKCARD

INV #: E32793
DATE : 11/22/05 TIME : 7:54
CLERK: PS TERM#554
SLSPR: PS JERRY SMITH
TAX : 001 KANSAS TAX

DEAN ROGERS

BELLEVUE ID

83313

* INVOICE *

LN#	QTY	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
1	30	BG	94PC	94# TYPE I PORTLAND CEMENT	30	6.75 /BG	202.50
<p style="text-align: right;">RECEIVED DEC 29 2005 KCC WICHITA</p>							

** PAYMENT RECEIVED **
** PAID IN FULL **

215.26 TAXABLE 202.50
NON-TAXABLE 0.00
SUBTOTAL 202.50

CHECK PAYMENT
CK# 1333 ABA#

215.26

TOT WT: 2820.00

TAX AMOUNT 12.76
TOTAL AMOUNT 215.26

X

Received By

DIEBOLT LUMBER AND SUPPLY INC.

PAGE NO 1

2661 Nebraska Road
La Harpe, Kansas 66751

PHONE: (620) 496-2222

**** CASH ****

CUST#: *5

INV #: E32800

TERMS: CASH/CHECK/BANKCARD

DATE : 11/22/05 TIME : 8:16

CLERK: RS TERM#554

SLSPR: RS ROLAND SUTTERBY

TAX : 001 KANSAS TAX

DEAN ROGERS

* INVOICE *

LN#	QTY	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
1	1	EA	38	PALLET CHARGES	1	14.00 /EA	14.00

RECEIVED
DEC 29 2005
KCC WICHITA

** PAYMENT RECEIVED **

14.88 TAXABLE 14.00

** PAID IN FULL **

NON-TAXABLE 0.00

SUBTOTAL 14.00

CHECK PAYMENT
CK# 1334 ABA#

14.88

TAX AMOUNT 0.88

TOTAL AMOUNT 14.88

TOT WT: .00

X

Received By

FINANCE CHARGE METHOD

We figure the finance charge on your account by applying the periodic rate to the "adjusted balance" by taking the balance you owed at the end of the previous billing cycle and subtracting (any unpaid finance charge and) any payments and credits received during the present billing cycle.

YOUR BILLING RIGHT – KEEP THIS NOTICE FOR FUTURE USE

This notice contains important information about your rights and our responsibilities under the Fair Credit Billing Act.

Notify Us In Case of Errors or Questions About Your Bill

If you think that your bill is wrong, or if you need more information about a transaction on your bill, write us (on a separate sheet) at 2661 Nebraska Road, LaHarpe, KS 66751. Write to us as soon as possible. We must hear from you no later than 60 days after we sent you the first bill on which the error or problem appeared. You can telephone us, but doing so will not preserve your rights.

In your letter, give us the following information:

Your name and account number

The dollar amount of the suspected error

Describe the error and explain, if you can, why you believe this is an error.

If you need more information, describe the item that you are not sure about.

YOUR RIGHTS AND OUR RESPONSIBILITIES AFTER WE RECEIVE YOUR WRITTEN NOTICE

We must acknowledge your letter within 30 days, unless we have corrected the error by then. Within 90 days, we must either correct the error or explain why we believe the bill was correct.

After we receive your letter, we cannot try to collect any amount you question, or report you as delinquent. We can continue to bill you for the amount you question, including finance charges, and we can apply an unpaid amount against your credit limit. You do not have to pay any questioned amount while we are investigating, but you are still obligated to pay the parts of your bill that are not in question.

If we find that we made a mistake on your bill, you will not have to pay any finance charges related to any questioned amount. If we didn't make a mistake, you may have to pay any finance charges, and you will have to make up any missed payments on the questioned amount. In either case, we will send you a statement of the amount you owe and the date it is due.

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If we do not follow these rules, we can't collect the first \$50 of the questioned amount, even if your bill was correct.

TERMS NET:

ACCOUNTS DUE AND PAYABLE ON OR BEFORE THE 10TH OF THE MONTH FOLLOWING DATE OF PURCHASE TO AVOID FINANCE CHARGES. FINANCE CHARGE IS 1 ½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18%, \$.50 CENTS MINIMUM.

RETURN POLICY:

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CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ANY DAMAGES CAUSED BY TRUCKS DELIVERING BEYOND STREET PAVEMENT.

**MERCHANDISE NOT RETURNABLE WITHOUT THIS SLIP
THIS IS YOUR INVOICE – NO OTHER RENDERED**

DIEBOLT LUMBER AND SUPPLY INC.

PAGE NO 1

2661 Nebraska Road
La Harpe, Kansas 66751

PHONE: (620) 496-2222

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
*5				CASH/CHECK/BANKCARD	AR	11/ 8/05	3:56

Sold To:

**** CASH ****

Ship To:

DEAN ROGERS

DOC# E29818

TERM#555

* INVOICE *

SLSPR: AR ASHLEY ROBB

TAX : 001 KANSAS TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
1	20		BG	94PC	94# TYPE I PORTLAND CEMENT	20	6.75 /BG	135.00

RECEIVED
DEC 29 2005
KCC WICHITA

** PAYMENT RECEIVED **

143.51 TAXABLE 135.00

** PAID IN FULL **

NON-TAXABLE 0.00

SUBTOTAL 135.00

CHECK PAYMENT

143.51

CK# 1326 ABA#

TAX AMOUNT 8.51

TOTAL AMOUNT 143.51

TOT WT: 1880.00

X

Received By

FINANCE CHARGE METHOD

We figure the finance charge on your account by applying the periodic rate to the "adjusted balance" by taking the balance you owed at the end of the previous billing cycle and subtracting (any unpaid finance charge and) any payments and credits received during the present billing cycle.

YOUR BILLING RIGHT – KEEP THIS NOTICE FOR FUTURE USE

This notice contains important information about your rights and our responsibilities under the Fair Credit Billing Act.

Notify Us In Case of Errors or Questions About Your Bill

If you think that your bill is wrong, or if you need more information about a transaction on your bill, write us (on a separate sheet) at 2661 Nebraska Road, LaHarpe, KS 66751. Write to us as soon as possible. We must hear from you no later than 60 days after we sent you the first bill on which the error or problem appeared. You can telephone us, but doing so will not preserve your rights.

In your letter, give us the following information:

Your name and account number

The dollar amount of the suspected error

Describe the error and explain, if you can, why you believe this is an error.

If you need more information, describe the item that you are not sure about.

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La Harpe, Kansas 66751

PHONE: (620) 496-2222

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
*5			83313	CASH/CHECK/BANKCARD	PS	11/ 9/05	3:55

Sold To:

**** CASH ****

Ship To:

DEAN ROGERS

BELLEVUE ID

DOC# E30130

* INVOICE *

TERM#555

SLSPR: PS JERRY SMITH

TAX : 001 KANSAS TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
1	10		BG	94PC	94# TYPE I PORTLAND CEMENT	10	6.75 /BG	67.50

RECEIVED
DEC 29 2005
KCC WICHITA

** PAYMENT RECEIVED **

** PAID IN FULL **

71.75	TAXABLE	67.50
	NON-TAXABLE	0.00
	SUBTOTAL	67.50

CHECK PAYMENT
CK# 1375 ABA#

71.75	TAX AMOUNT	4.25
	TOTAL AMOUNT	71.75

TOT WT: 940.00

X

Received By

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