

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
Form Must Be Typed

ORIGINAL

Operator: License#: 6484 API No. 15 - 007-22638-0100
 Name: Anderson Energy, Inc. County: Barber
 Address: 1305 E. Waterman, Suite A
 City/State/Zip: Wichita, KS 67211 SW SE NW Sec. 26 Twp. 33 S. R. 12 East West
 Purchaser: 3064 2310 feet from (S) N (circle one) Line of Section
 Operator Contact Person: Dean Pattison 3585 1980 feet from (E) W (circle one) Line of Section
 Phone: (316) 265-7929 Footages Calculated from Nearest Outside Section Corner:
 Contractor: Name: Duke Drilling Co., Inc. Lease Name: Colborn Well #: 1-26H
 License: 5929 Field Name: Groendycke
 Wellsite Geologist: Dean Pattison Producing Formation: Mississippi
 Designate Type of Completion: Elevation: Ground: 1532' Kelly Bushing: 1540'
 New Well Re-Entry Workover Total Depth: 4908' Plug Back Total Depth: _____
 Oil SWD SLOW Temp Abd. Amount of Surface Pipe Set and Cemented at 309' Feet
 Gas ENHR SIGW Multiple Stage Cement Collar Used? Yes No
 Dry Other (Core, WSW, Expl., Cathodic, etc) If yes show depth set _____ Feet
 If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from _____
 Operator: _____ Feet _____ w/ _____ sx cmt.
 Well Name: _____ AKI-Dlg - 2/11/09
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv to Enhr. SWD
 Plug Back Plug Back Total Depth _____ Chloride content 2000 ppm Fluid volume 400 bbls
 Commingled Dewatering method used Evaporation & hauling
 Dual Completion Docket No. _____ Location of fluid disposal if hauled offsite:
 Other (SWD or Enhr.?) Docket No. _____ Operator name: BEM
01/03/01 01/14/01 N/A 11/14/02 Lease Name: Cole SWD License No.: 5435
 Spud Date or Date Reached TD Completion Date or Quarter _____ Sec. 25 Twp. 32 S. R. 12 East West
 Recompletion Date Recompletion Date County: Barber Docket No.: 19886

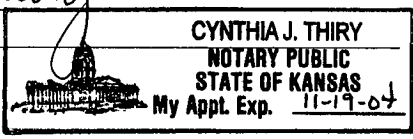
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 29 2001
CONSERVATION DIVISION

Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William P. Anderson
 Title: Vice President Date: June 27, 2001
 Subscribed and sworn to before me this 27th day of June 2001

Notary Public: Cynthia J. Thiry
 Date Commission Expires: 11-19-04



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Anderson Energy, Inc. Lease Name: Colborn Well #: 1-26H
 Sec. 26 Twp 33 S 12 R. East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma-Ray Neutron Collar Log GR-Neutron and Temperature Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Kanwaka Shale</td><td>3533 (-1993)</td><td></td></tr> <tr><td>Elgin Sand</td><td>3552 (-2012)</td><td></td></tr> <tr><td>Elgin Sand Base</td><td>3681 (-2141)</td><td></td></tr> <tr><td>Heebner Shale</td><td>3751 (-2211)</td><td></td></tr> <tr><td>Haskell Lime (Lansing)</td><td>3929 (-2389)</td><td></td></tr> <tr><td>Hushpuckney</td><td>4396 (-2856)</td><td></td></tr> <tr><td>BKC</td><td>4430 (-2890)</td><td></td></tr> <tr><td>Marmaton LS</td><td>4438 (-2898)</td><td></td></tr> <tr><td>Altamont LS</td><td>4465 (-2925)</td><td></td></tr> <tr><td>Pawnee LS</td><td>4543 (-3003)</td><td></td></tr> <tr><td>Cherokee Shale</td><td>4584 (-3044)</td><td></td></tr> <tr><td>Pennsylvanian Cong.</td><td>4587 (-3047)</td><td></td></tr> <tr><td>Mississippi Chert</td><td>4624 (-3084)</td><td></td></tr> </tbody> </table>	Name	Top	Datum	Kanwaka Shale	3533 (-1993)		Elgin Sand	3552 (-2012)		Elgin Sand Base	3681 (-2141)		Heebner Shale	3751 (-2211)		Haskell Lime (Lansing)	3929 (-2389)		Hushpuckney	4396 (-2856)		BKC	4430 (-2890)		Marmaton LS	4438 (-2898)		Altamont LS	4465 (-2925)		Pawnee LS	4543 (-3003)		Cherokee Shale	4584 (-3044)		Pennsylvanian Cong.	4587 (-3047)		Mississippi Chert	4624 (-3084)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	309'	60/40 Poz	205	3% cc 2% gel
Production	7 7/8"	5 1/2"	15.5#	4907'	AA2	215	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD—Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 29 2001 CONSERVATION DIVISION </div>	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls	Gas Mcf	Water Bbbls Gas-Oil Ratio Gravity
Not completed at this time			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION Production Interval

ORIGINAL

Thornton E. Anderson
President

Anderson Energy, Inc.

1305 E. Waterman
Suite A
Wichita, KS 67211
(316) 265-7929

William L. Anderson
Vice President

June 27, 2001

Mr. Jim Hemmen
Kansas Corporation Commission
130 S. Market, Rm 2078
Wichita, KS 67202-3802

Re: Anderson Energy, Inc. #1-26H Colborn

Dear Mr. Hemmen,

Please find enclosed documents requested pertaining to the annotated well. Due to some technical and economical considerations the well has not been completed at this time. We expect to begin final completion procedures next month. As soon as production is established we will forward an amended ACO-1 with the results. No samples were saved due to their poor quality. At this time only the reserve pit is open and it should be dry enough to backfill next month. A pit closure form will also be forwarded when complete.

If you should have any questions, please do not hesitate to contact me.

Very truly yours,

ANDERSON ENERGY, INC.



Dean Patisson

Encl.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2001

CONSERVATION DIVISION



ORIGINAL
TREATMENT REPORT 02883

Customer ID	Date	
Customer <i>Anderson Energy</i>	<i>1-3-00</i>	
Lease <i>Colbarn</i>	Lease No.	Well # <i>1-H-26</i>

Field Order # <i>02767</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>113=307</i>	County <i>Barber</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface New Well</i>			Formation	Legal Description <i>26-335-12w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>205 sks 60/40 per</i>	RATE	PRESS <i>1000</i>	ISIP	
Depth <i>309</i>	Depth <i>total pipe</i>	From	To	Pre Pad <i>105 + 3 14.5 ppq</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>45.6 Bbls SL</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>19.1 Bbls Disp</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>John Ambrose</i>	Station Manager <i>Dave Aury</i>	Treater <i>D Scott</i>
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Service Units	<i>106</i>	<i>23</i>	<i>34</i>	<i>70</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1830</i>					<i>Called Out</i>
<i>2100</i>					<i>On loc w/Trk's</i>
					<i>Csg on Bottom Break Circ w/Rig</i>
					<i>Rig up Trk's</i>
<i>2400</i>	<i>300</i>		<i>45.6</i>	<i>5</i>	<i>St mixing amt 205 sks</i>
<i>2410</i>	<i>0</i>			<i>0</i>	<i>finish mixing amt</i>
<i>2415</i>	<i>100</i>			<i>4</i>	<i>Chase In + Release Plug</i>
<i>2417</i>	<i>100</i>			<i>4</i>	<i>St Disp w/H₂O</i>
<i>2424</i>	<i>200</i>		<i>18.5</i>	<i>0</i>	<i>Disp In + Chase In</i>
					<i>Circ 5 Bbls emt = 20 sk's</i>
					<i>Chart not work</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>



ORIGINAL
FIELD ORDER 02767

INVOICE NO.	Subject to Correction		
Date 1-3-00	Lease Colborn	Well # 1-H-26	Legal 26-335-12w
Customer ID	County Barber	State KS	Station Pratt KS
CHARGE Anderson Energy	Depth	Formation	Shoe Joint B Requested
	Casing 8 5/8	Casing Depth Set 309'	TD 310'
	Customer Representative John Armbruster	Treater D. Scott	Job Type Surface New Well

AFE Number	PO Number	Materials Received by X Dion Vasquez
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	205 sks	60/40 po2				
C193	44 lbs	Cellflake				
C310	525 lbs	Calcium Chloride				
F143	1 eq	Topwood Plug 8 5/8				
E107	2055 sks	Cont Serv Charge				
E100	1 eq	UNITS 1 way MILES 40				
E104	350 tm	TONS 1 way MILES 40				
R200	1 eq	EA. P-300 PUMP CHARGE				
Discounted Total = 2750.74						
+ Taxes						

TREATMENT REPORT 02775



Customer ID	Date
Customer Anderson Energy	1-15-01
Lease Colborn	Lease No. 1-26 H
Field Order # 22775	Station Pratt KS
Casing 3 1/2 Bbls	Depth 135 ft
County Barber	State KS
Type Job Longstring New Well	Formation KB = 4909
	Legal Description 26-33-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 2 1/8	Shots/Ft T.P.F. = 4918	Acid 2 1/2 sks AA-2	Pre Pad 1.30 ft ³	13.5 ppg	Max		5 Min.
Depth 4891	Depth BTD	From	To	Pad 49.7 Bbls SL		Min		10 Min.
Volume 116.6	Volume	From	To	Frac 50 sks Scavenger		Avg		15 Min.
Max Press 2500	Max Press	From	To	1.5 ft ³	12.0 ppg	HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush 3 DO gals mud fr		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative Art Merrick	Station Manager Dave Autry	Treater D. Scott
Service Units 106	35	57
	34	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					Called out
1600					On hoc w/Trk's Safety mtg
					Guide shoe & float collar & Baffle @ S.J.
					Rigid Cent middle 2nd, Top 4th, middle 5th
					Cent. 11-13-15-17-19-23-26th collar's
					Csg on Bottom Break line w/Rig
					Rig up Trk's
0416	300		5	5	5+ H ₂ O Spacer
0417	300		12	5	5+ mud flush
0422	300		5	5	5+ H ₂ O Spacer
0426	400			6	5+ mixing Scavenger Cmt @ 12.0 ppg 25 sks
0428	300		6	6	5+ mixing Tail Cmt @ 13.3 ppg 21 sks
0436	0		49.7	0	Finish mixing Cmt
0438			10	5	Chase In & Wash Pump & line
0441	100			7.5	Release h/d. Plug & 5+ Disp w/H ₂ O
0454	500		85	7.5	lifting Cmt 85 Bbls Out
0458	1500		116.6	0	Plug Down & psi Test Csg
0502	0				Release Held Good line During Job
					Plug, R.H. & M.H. w/25 sks 50' 50' por
					Job Complete Thank you
					Scott V