

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640  
Name: Haas Petroleum, L.L.C.  
Address: 800 W. 47th, Suite # 409  
City/State/Zip: Kansas City, Missouri 64112  
Purchaser: Plains Marketing  
Operator Contact Person: Mark L. Haas  
Phone: (816) 531-5922  
Contractor: Name: Skyy Drilling  
License: #33557  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
December 18, 2006    December 28, 2006    December 28, 2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 121-28332-0000  
County: Miami  
NWNE SE NE Sec. 14 Twp. 16 S. R. 21  East  West  
1485 feet from S / (N) (circle one) Line of Section  
495 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cone Well #: 51 H  
Field Name: Wellsville  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 720 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to 720 w/ 113 Alt 2 - Dlg - 2/11/09 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operator Date: February 2, 2007  
Subscribed and sworn to before me this 6<sup>th</sup> day of February,  
2007.  
Notary Public: Mary L. Weber  
Date Commission Expires: May 22, 2008

**MARY L. WEBER**  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2008

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **FEB 20 2007**  
 UIC Distribution

**KCC WICHITA**

Operator Name: Haas Petroleum, L.L.C. Lease Name: Cone Well #: 51 H  
 Sec. 14 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Squirrel 720

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 5/8	7		21'	Regular	12	
Long String	5 5/8	2 7/8		714'	50/50 Poz	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	9 @ 2 Per Foot - 653' to 657'		

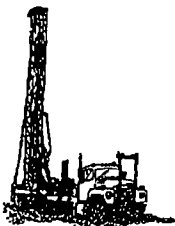
TUBING RECORD		Size	Set At	Packer At	Liner Run
		N/A	N/A	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

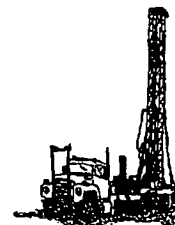
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

**RECEIVED**  
**FEB 20 2007**  
**KCC WICHITA**



# LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33640		API: 121-28332-0000	
Operator: Haas Petroleum, LLC		Lease Name: Cone	
Address: 800 W. 47 <sup>th</sup> , Suite 409		Well #: 51-H	
Phone #: (816) 531-5922		Spud Date: 12.18.06 Completed: 12.28.06	
Contractor License #: 32079		Location: NWNE-SE-NE of 14.16.21E	
T.D.: 720	T.D. of Pipe: 714	1485 Ft from North	Line
Surface Pipe Size: 7"	Depth: 21'	495 Ft from East	Line
Kind of Well (Oil, Gas, Water, Dry): Oil		County: Miami	

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Clay and Soil	0	8	160	Shale	386	546
13	Lime	8	21	9	Lime	546	555
5	Shale	21	26	32	Shale	555	587
11	Lime	26	37	6	Lime	587	593
6	Shale	37	43	14	Shale	593	607
17	Lime	43	60	4	Lime	607	611
32	Shale	60	92	2	Black Shale	611	613
17	Lime	92	109	13	Sandy Lime	613	626
90	Shale	109	199	9	Lime	626	635
19	Lime	199	218	25	Sandy Lime	635	660
31	Shale	218	249	13	Oil Sand- Core	660	673
8	Lime	249	257	47	Shale	673	720
3	Black Shale	257	260				
25	Shale	260	285				
2	Lime	285	287				
9	Shale	287	296				
3	Lime	296	299				
14	Shale	299	313				
9	Lime	313	322				
3	Shale	322	325				
15	Lime	325	340				
3	Black Shale	340	343				
3	Shale	343	346				
24	Lime	346	370		T.D.		720
3	Black Shale	370	373		T.D. of pipe		714
13	Lime	373	386				

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FEB 20 2007

KCC WICHITA



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 211288

Invoice Date: 12/31/2006 Terms:

Page 1

HAAS, MARK  
800 W. 47TH ST. SUITE 409  
KANSAS CITY MO 64112  
(913)402-0998

S CONE 51-H  
35-15-21  
9047  
12/28/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	113.00	8.8500	1000.05
1118B	PREMIUM GEL / BENTONITE	393.00	.1400	55.02
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	275.00	275.00
495 CEMENT PUMP	1.00	800.00	800.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00
T-106 WATER TRANSPORT (CEMENT)	2.50	98.00	245.00

Parts:	1075.07	Freight:	.00	Tax:	70.41	AR	2528.48
Labor:	.00	Misc:	.00	Total:	2528.48		
Sublt:	.00	Supplies:	.00	Change:	.00		

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FEB 20 2007

KCC WICHITA

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 68067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, L.L.C.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 09047  
 LOCATION Chanute, KS  
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/28/06	3451	Kone 51-H	35	15	21	MI
CUSTOMER Haas, Mark			TRUCK #			
MAILING ADDRESS 800 W. 47th St. Suite 409			DRIVER			
CITY Kansas City			TRUCK #			
STATE MO			DRIVER			
ZIP CODE 64112			TRUCK #			
JOB TYPE Longstring			DRIVER			
CASING DEPTH 714'			TRUCK #			
SLURRY WEIGHT			DRIVER			
DISPLACEMENT 4.15			TRUCK #			
HOLE SIZE 5 5/8"			DRIVER			
HOLE DEPTH 720'			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			TRUCK #			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING 2 1/2" rubber plug			TRUCK #			
MIX PSI			TRUCK #			
RATE 4 bpm			TRUCK #			

REMARKS: established circulation, mixed & pumped 200# Premium Gel, pumped 6 bbls fresh water, mixed pumped 1100 sks 50/50 Pozumix w/ 2% Premium Gel per sk, flushed pump clean, displaced 2 1/2" rubber plug to casing TL w/ 4.15 bbls fresh water, pressured to 500 PSI, shut casing in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	20 miles	MILEAGE pump truck		63.00
5407	minimum	tax mileage		275.00
5501C	2.5 hrs	water transport		245.00
1124	<del>113</del> 113	50/50 Pozumix cement		1000.05
1118B	393 #	Premium Gel		55.02
4402	1	2 1/2" rubber plug		20.00
		sub total		2458.07
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				FEB 20 2007
				KCC WICHITA
			SALES TAX	70.41
			ESTIMATED TOTAL	2528.48

AUTHORIZATION \_\_\_\_\_ TITLE WOF# 211288

DATE \_\_\_\_\_