

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

March 18, 2007	March 20, 2007	March 20, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,112-0000
 County: Johnson
W2 E2 E2 SW Sec. 28 Twp. 14 S. R. 22 East West
1320 feet from (S) N (circle one) Line of Section
3080 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gardner Holdings Well #: I-11
 Field Name: Gardner Holdings
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 915.0' Plug Back Total Depth: 908.60'
 Amount of Surface Pipe Set and Cemented at 23.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 908
 feet depth to 0 w/ 99 sx cmt.
PH-2-Dg-2/11/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*
 Title: President Date: June 20, 2007
 Subscribed and sworn to before me this 20th day of June,
 2007.
 Notary Public: *Stacy J. Thyer*
 Date Commission Expires: 3-31-2011

NOTARY PUBLIC

STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received **JUL 27 2007**
 UIC Distribution
 Logs & Copies to CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: I-11
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	23.0'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	908.60'	50/50 Poz	141	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	843.0'-853.0'	2" DML RTG	843.0'-853.0'

TUBING RECORD	Size 2 7/8"	Set At 908.60'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-------------------	-----------------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity
-----------------------------------	----------------	---------------	------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	--	---------------------

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212663

Invoice Date: 03/30/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING #I-11
28-14-22
15374
03/20/07

Part Number	Description	Qty	Unit Price	Total
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1107	FLO-SEAL (25#)	40.00	1.9000	76.00
1110A	KOL SEAL (50# BAG)	800.00	.3800	304.00
1111	GRANULATED SALT (50 #)	403.00	.3000	120.90
1118B	PREMIUM GEL / BENTONITE	522.00	.1500	78.30
1124	50/50 POZ CEMENT MIX	141.00	8.8500	1247.85

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	1847.05	Freight:	.00	Tax:	118.21	AR	3369.26
Labor:	.00	Misc:	.00	Total:	3369.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

igned _____ Date _____

DRILLERS LOG

API NO. 15-091-23112-0000

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: W2 E2 E2 SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: I-11

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 1320 FEET FROM SOUTH LINE & 3080 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 3-18-07

TOTAL DEPTH: 915

DATE COMPLETED: 3-20-07

PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	23.00	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	908.60	S	99	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	18
LIME	18	23
SHALE	23	28
LIME	28	42
SHALE	42	52
LIME	52	64
SHALE	64	66
LIME	66	67
LIME	67	94
SHALE	94	110
LIME	110	131
SHALE	131	137
LIME	137	193
SHALE	193	211
LIME	211	220
SHALE	220	236
LIME	236	245
SHALE	245	248
LIME	248	260
SHALE	260	306
LIME	306	314
SHALE	314	319
LIME	319	363
SHALE	363	366
LIME	366	372
SHALE	372	376
LIME	376	383
SHALE	383	556
LIME	556	560
SAND & SHALE	560	563
LIME	563	564
SHALE	564	573
LIME	573	581
SHALE	581	596

FORMATION	TOP	BOTTOM
LIME	596	599
SHALE	599	604
LIME	604	609
SHALE	609	612
LIME	612	615
SHALE	615	631
LIME	631	633
SAND & SHALE	633	640
LIME	640	642
SHALE	642	646
LIME	646	648
SHALE	648	697
LIME	697	699
SAND & SHALE	699	709
LIME	709	710
SAND & SHALE	710	750
LIME	750	754
SAND & SHALE	754	759
LIME & SHALE	759	764
SHALE	764	770
LIME	770	772
SAND & SHALE	772	813
LIME	813	814
SHALE	814	816
LIME	816	818
SHALE	818	827
LIME	827	829
SHALE	829	843
OIL LIME	843	844
OIL SAND	844	852
OIL SAND & SHALE	852	856
SHALE	856	876
LIME	876	877
SAND & SHALE	877	911
LIME	911	915

RECEIVED
KANSAS CORPORATION COMMISSION
915 P.D.

JUL 27 2007

CONSERVATION DIVISION
WICHITA, KS