

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E 28683

March 20, 2007	March 24, 2007	March 24, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,113-0000
 County: Johnson
 E2 _W2 _E2 _SW Sec. 28 Twp. 14 S. R. 22 East West
1320 feet from S N (circle one) Line of Section
3520 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gardner Holdings Well #: I-12
 Field Name: Gardner Holdings
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 917.0' Plug Back Total Depth: 903.60'
 Amount of Surface Pipe Set and Cemented at 23.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 904
 feet depth to 0 w/ 103 sx cmt.
Att 2 - Dig - 2/11/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: June 20, 2007
 Subscribed and sworn to before me this 20th day of June, 2007.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-2011

NOTARY PUBLIC

STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received **RECEIVED**
 KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **JUL 27 2007**
 CONSERVATION DIVISION
 WICHITA, KS

Logst + copies to UIC

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: I-12
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	23.0'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	903.60'	50/50 Poz	131	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	842.0'-852.0'	2" DML RTG	842.0'-852.0'

TUBING RECORD		Size 2 7/8"	Set At 903.60'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 27 2007
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212666

Invoice Date: 03/30/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING #I-12
28-14-22
15370
03/26/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	131.00	8.8500	1159.35
1118B	PREMIUM GEL / BENTONITE	340.00	.1500	51.00
1110A	KOL SEAL (50# BAG)	715.00	.3800	271.70
1107	FLO-SEAL (25#)	36.00	1.9000	68.40
1111	GRANULATED SALT (50 #)	358.00	.3000	107.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
237 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	1677.85	Freight:	.00	Tax:	107.38	AR	3324.23
Labor:	.00	Misc:	.00	Total:	3324.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

DRILLERS LOG

API NO. 15-091-23113-0000

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: E2 W2

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 1-12

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 1320 FEET FROM SOUTH LINE & 3520 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 3-20-07

TOTAL DEPTH: 917

DATE COMPLETED: 3-24-07

PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	23.00	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	903.60	S	103	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	17
LIME	17	23
SHALE	23	29
LIME	29	45
SHALE	45	54
LIME	54	62
SHALE	62	69
LIME	69	93
SHALE	93	121
LIME	121	124
SHALE	124	125
LIME	125	126
SHALE	126	131
LIME	131	134
SHALE	134	141
LIME	141	195
SHALE	195	213
LIME	213	222
SHALE	222	231
LIME	231	234
SHALE	234	242
LIME	242	249
SHALE	249	252
LIME	252	261
SHALE	261	295
LIME	295	296
SHALE	296	307
LIME	307	333
SHALE	333	342
LIME	342	363
SHALE	363	367
LIME	367	370
SHALE	370	376
LIME	376	383
SHALE	383	559
LIME	559	563

FORMATION	TOP	BOTTOM
SHALE	563	565
LIME	565	569
SHALE	569	574
LIME	574	584
SAND & SHALE	584	597
LIME	597	601
SHALE	601	605
LIME	605	609
SHALE	609	611
LIME	611	612
SHALE	612	613
LIME	613	616
SHALE	616	632
LIME	632	634
SHALE	634	640
LIME	640	642
SHALE	642	646
LIME	646	648
SHALE	648	697
LIME	697	699
SHALE	699	708
LIME	708	710
SAND & SHALE	710	749
LIME	749	755
SAND & SHALE	755	763
LIME	763	767
SHALE	767	781
LIME	781	785
SAND & SHALE	785	815
LIME	815	817
SHALE	817	843
OIL LIME	843	846
SAND & SHALE	846	849
OIL SAND	849	857
SAND & SHALE	857	910
LIME	910	917 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION
WICHITA, KS