

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

March 8, 2007	March 12, 2007	March 12, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,118-0000  
 County: Johnson  
 SE    NW    SE    SW    Sec. 28 Twp. 14 S. R. 22  East  West  
880 feet from  N (circle one) Line of Section  
3520 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gardner Holdings Well #: I-17  
 Field Name: Gardner Holdings  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 916.0' Plug Back Total Depth: 906.0'  
 Amount of Surface Pipe Set and Cemented at 21.5' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 906  
 feet depth to 8 w/ 126 sx cmt.  
Alt 2 - Dlg 2/11/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: June 20, 2007  
 Subscribed and sworn to before me this 20<sup>th</sup> day of June,  
 2007.  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **JUL 27 2007**  
 Logs + copies to UIC  
 CONSERVATION DIVISION

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: I-17  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	21.5'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	906.0'	50/50 Poz	126	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	845.5'-855.5'	2" DML RTG	845.5'-855.5'

TUBING RECORD		Size 2 7/8"	Set At 906.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 27 2007  
 CONSERVATION DIVISION  
 WICHITA KS

**DRILLERS LOG**

API NO. 15-091-23118-0000

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SE NW SE SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: I-17

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 880 FEET FROM SOUTH LINE & 3520 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 3-08-07

TOTAL DEPTH: 916

DATE COMPLETED: 3-12-07

PURCHASER: PLAINS, INC.

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.50	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	906.00	S	83	Service Company

**WELL LOG**

CORES: NONE  
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	17
LIME	17	22
SHALE	22	25
LIME	25	46
BLACK SHALE	46	54
LIME	54	66
SHALE	66	73
LIME	73	96
SHALE	96	119
LIME	119	127
SHALE	127	132
LIME	132	134
SHALE	134	141
LIME	141	196
SHALE	196	211
LIME	211	220
SHALE	220	243
LIME	243	250
SHALE	250	252
LIME	252	260
SHALE	260	306
LIME	306	314
SHALE	314	316
LIME	316	334
SHALE	334	338
LIME	338	365
SHALE	365	369
LIME	369	373
SHALE	373	376
LIME	376	383
SHALE	383	540
LIME	540	541
SHALE	541	558
LJME	558	563
SHALE	563	565

FORMATION	TOP	BOTTOM
LIME	565	572
SHALE	572	575
LIME	575	582
SHALE	582	598
LIME	598	603
SHALE	603	607
LIME	607	612
SHALE	612	616
LIME	616	618
SHALE	618	634
LIME	634	635
SHALE	635	698
LIME	698	701
SAND & SHALE	701	714
LIME	714	715
SAND & SHALE	715	752
LIME	752	755
SAND & SHALE	755	760
SHALE & LIME	760	766
SHALE	766	780
LIME	780	782
SHALE	782	796
LIME	796	803
SHALE	803	815
LIME	815	816
SHALE	816	829
LIME	829	831
SHALE	831	846
OIL LIME	846	847
OIL SHALE	847	850
OIL SAND	850	856
SHALE	856	860
SAND & SHALE	860	908
LIME	908	909
SAND & SHALE	909	914
LIME	914	

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION  
WICHITA, KS

**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212422

Invoice Date: 03/16/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

GARDNER HOLDING #I-17  
28-14-22  
15361  
03/13/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	8.8500	1115.10
1118B	PREMIUM GEL / BENTONITE	339.00	.1500	50.85
1111	GRANULATED SALT (50 #)	355.00	.3000	106.50
1110A	KOL SEAL (50# BAG)	710.00	.3800	269.80
1107	FLO-SEAL (25#)	36.00	1.9000	68.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
237 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00

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CONSERVATION DIVISION  
WICHITA, KS

parts:	1630.65	Freight:	.00	Tax:	104.37	AR	3184.02
labor:	.00	Misc:	.00	Total:	3184.02		
ublt:	.00	Supplies:	.00	Change:	.00		

signed \_\_\_\_\_ Date \_\_\_\_\_