

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 163-01322 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Spud 11-11-60 Comp. 11-22-60

Well Operator: Paul Bowman Oil Trust (Owner / Company Name) KCC License #: 33723 (Operator's)

Address: 801 Codell Road City: Codell

State: Kansas Zip Code: 67663 Contact Phone: (785) 434 - 2286 M-F

Lease: LeSage Well #: 3 Sec. 18 Twp. 7S S. R. 20 East West

SE - NE - NE Spot Location / QQQQ County: Rooks County, Kansas

4290 Feet (in exact footage) From North South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 183' Cemented with: 150 Sacks

Production Casing Size: 4 1/2" Set at: 3586' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: Tubing in the hole at 3010'

Elevation: 2106' (G.L. / K.B.) T.D.: 3587' PBTD: _____ Anhydrite Depth: 1678' - 1712'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Will Plug Well According to KCC - District 4 Instructions

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FEB 02 2009
CONSERVATION DIVISION
WICHITA, KS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Louis "Don" Bowman

Phone: (785) 434 - 2286 M-F

Address: 801 Codell Road City / State: Codell, Kansas 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996
(Company Name) (Contractor's)

Address: P.O. Box 31 Russell, Kansas 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): January 30, 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: January 29, 2009 Authorized Operator (Agent): Connie J. Austin
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC Pkt
RB DMS

KCC Pkt
RB DMS

DIST 4
PKT

PBO

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

18-7-20W

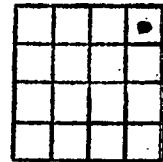
15-163-01322

Company- IMPERIAL OIL OF KANS.
Farm- LeSage No. 3

SEC. 18 T. 7 R. 20W
C NE NE

Total Depth. 3587'
Comm. 11-11-60 Comp. 11-22-60
Shot or Treated.
Contractor.
Issued. 3-4-61

County Rooks
KANSAS



Elevation. 2106' RB

Production. 150 BOPD

CASING:

8 5/8" 183' cem w/150 sx.
4 1/2" 3586' cem w/200 sx.

Figures indicate Bottom of Formations.

surface clay & sand	183
shale & shells	760
shale & sand	1185
Dakota sand	1410
shale & shells	1682
Anhydrite	1712
shale & shells	2365
shale & lime	3220
lime	3554
lime "Arbuckle"	3566
Arbuckle	3586 RTD
lime	3587
Total Depth	

DST #6 3512-50' Packer failed.

DST #7 3508-50', op 2 hrs, rec. 65' oil cut mud, IBHP 650#, FBHP 110#.

DST #8 3559-66', op 2 hrs, rec. 110' oil cut mud, IBHP 970#, FBHP 490#.

DST #9 3566-86', op 2 hrs, rec. 255' very heavily oil cut mud, IBHP 850#, FBHP 300#.

TOPS: ELECTRIC	
Anhydrite	1678
Base Anhydrite	1709
Ft. Riley	2288
Base Ft. Riley	2329
Topeka	3084
Heebner	3290
Toronto	3311
Lansing	3329
Base Kansas City	3522
Arbuckle	3556

Handwritten notes: 3586, 2106, 1450

DST #1 3352-73', op 1/2 hr, rec. 10' mud, IBHP 1220#, FBHP 1180#.

DST #2 3372-92', op 1/2 hr, rec. 10' mud, BHP 0#.

DST #3 3591-3405', op 1/2 hr, rec. 10' mud, BHP 0#.

DST #4 3405-15', op 2 hrs, rec. 60' gas, 90' oil cut mud, 60' heavily oil cut mud, IBHP 1150#, FBHP 1070#.

DST #5 3492-3510', op 2 hrs, rec. 130' heavily oil cut mud, 60' very muddy oil, IBHP 1100#, FBHP 950#.

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KANSAS CORPORATION COMMISSION

FEB 02 2009

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PAUL BOWMAN OIL TRUST
801 CODELL RD
CODELL, KS 67663-8500

February 04, 2009

Re: LASAGE #3
API 15-163-01322-00-00
18-7S-20W, 4290 FSL 330 FEL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 3, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely,

Steve Bond
Production Department Supervisor