## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original anual or completion data. Comple			
indicate original spud or completion date Comple  Well Operator:L. D. DRILLING, INC.		6039	
Address: 7 SW 26 AVE		KCC License #: 6039	(Operator's)
		City: GREAT BEND	0054
		Contact Phone: (620 ) 793	
Lease: ASHER "OWWO" - S/2 - SW - SE	Well #: 1 _ Spot Location / QQQQ	•	R
Feet (in exact footage) From	_	parest outside section corner) Line of Section	n (Not Lease Line)
1980 Feet (in exact footage) From	✓ East / West (from ne	parest outside section corner) Line of Section	n (Not Lease Line)
Check One Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket # _	Other: _	
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8 5/8"	Set at: 425'	Cemented with:	Sacks
Production Casing Size: 4 1/2"			
225	4 00001		
ist (ALL) Perforations and Bridgeplug Sets: 235	64 - 2362'		
ist (ALL) Perforations and Bridgeplug Sets: 235	23' PBTD:	Anhydrite Depth:	
<u> </u>	23' PBTD:	Anhydrite Depth:(Stone of Stone	Corral Formation)
Elevation: 1943' (G.L./VKB.) T.D.: 242	23' PBTD:	(Stone) Junk in Hole	,
condition of Well: Good Poor	23' PBTD:	(Stone) Junk in Hole	,
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Elevation: 1943' (G.L./ K.B.) T.D.: 242 Condition of Well:	23' PBTD:	(Stone of Stone of St	the KCC
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Condition: 1943' (G.L./ K.B.) T.D.: 242 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page)  Well Log attached to this application as required not expiain why? NOT AVAILABLE	PBTD:  Casing Leak  Ge if additional space is needed):  Yes VNo Is ACO-1 file	Junk in Hole  Il 4 1/2" Pipe and Plug as Directed by	RECEIVEL KANSAS CORPORATION COMM FEB 0 9 2009  CONSERVATION DIVISION WICHITALKS
levation: 1943' ( G.L./ J.K.B.) T.D.: 242 condition of Well:	PBTD:  Casing Leak  Pullinge if additional space is needed):  Yes No Is ACO-1 files  with K.S.A. 55-101 et. seq. and the	Junk in Hole  Il 4 1/2" Pipe and Plug as Directed by  led? Yes No	RECEIVEL KANSAS CORPORATION COMM FEB 0 9 2009  CONSERVATION DIVISION WICHITALKS
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

L.D. DRILLING, INC. 7 SW 26TH AVE GREAT BEND. KS 67530-6525

February 10, 2009

Re: ASHER #1 OWWO

API 15-185-20147-00-01

4-21S-14W, 330 FSL 1980 FEL STAFFORD COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 9, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888