(2 Tr.)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date 2/27/19 % 1 sp		-	.0.50	
		KCC License #: 5056 (Operator's)		
Address: 9431 E. Central Suite #100		City: Wichita	(0)0,0,0	
		Contact Phone: (316) Sec. 32 Twp. 29	4.0	East √ Wesi
150' S E/2 SW OW		unty: PRATT		
510				
Feet (in exact footage) From Feet (in exact footage) From From Feet (in exact footage) From		arest outside section corner) Line of sarest outside section corner) Line of sarest	Section (Not Lease Line) Section (Not Lease Line)	8.5 % 5.0 %
Check One: ✓ Oil Well Gas Well	D&A Cathodic	Water Supply Well	, <u>,</u>	So X
SWD Docket #			ther:	Sh
Conductor Casing Size: 13 3/8"			5. the	· 6
Surface Casing Size: 1338			75 0	Sacks
			4,	Sacks
Production Casing Size: 4 1/2" List (ALL) Perforations and Bridgeplug Sets: 4,534'-4,		Cemented with: 250	J	Sacks
Condition of Well: 🗸 Good 📗 Poor	Casing Leak	Junk in Hole	(Stone Corral Formation)	C TO KOO
Condition of Well: ✓ Good Poor	Casing Leak	Junk in Hole AVY MUD, HULLS, CEMENT AN	ND PLUG ACCORDIN	EIVEU
Condition of Well:	Casing Leak	Junk in Hole AVY MUD, HULLS, CEMENT AN	ND PLUG ACCORDIN REC KANSAS CORPOR	EIVEU
Condition of Well:	Casing Leak HE	Junk in Hole AVY MUD, HULLS, CEMENT AN	REC KANSAS CORPOR FEB (EIVED RATION COMMI
Condition of Well:	Casing Leak dditional space is needed): HE.	Junk in Hole AVY MUD, HULLS, CEMENT AN ed? Yes No	REC KANSAS CORPOR FEB 1 CONSERVA	EIVED RATION COMMI 9 2009 TION DIVISION HITALKS
Proposed Method of Plugging (attach a separate page if and separate page	Casing Leak dditional space is needed): HE. Yes No Is ACO-1 fill K.S.A. 55-101 et. seg. and the	Junk in Hole AVY MUD, HULLS, CEMENT AN ed? Yes No	REC KANSAS CORPOR FEB 1 CONSERVA	EIVED RATION COMMI 9 2009 TION DIVISION HITALKS
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Condition of Well:	Casing Leak dditional space is needed): HE Yes No Is ACO-1 fil K.S.A. 55-101 et. seq. and the in charge of plugging operation	Junk in Hole AVY MUD, HULLS, CEMENT AN ed? Yes No ne Rules and Regulations of the Stones: ROB LONG Phone: (620) 793	REC KANSAS CORPOR FEB 1 CONSERVA WICK tate Corporation Comm	EIVED RATION COMMI 9 2009 TION DIVISION HITALKS
Condition of Well:	Casing Leak dditional space is needed): HE. Yes No Is ACO-1 fil K.S.A. 55-101 et. seq. and the in charge of plugging operation	Junk in Hole AVY MUD, HULLS, CEMENT AN ed? Yes No ee Rules and Regulations of the Stones: ROB LONG Phone: (620) 793 City / State: BELPRE/KAN:	REC KANSAS CORPOR FEB 1 CONSERVA WICK tate Corporation Comm	EIVED RATION COMMI 9 2009 TION DIVISION HITALKS
roposed Method of Plugging (attach a separate page if an accordance with st Name of Company Representative authorized to be didress: P.O. BOX 158 ugging Contractor: QUALITY WELL SERVICE (Company)	Casing Leak dditional space is needed): HE. Yes No Is ACO-1 fill K.S.A. 55-101 et. seq. and the in charge of plugging operation	Junk in Hole AVY MUD, HULLS, CEMENT AN ed? Yes No ne Rules and Regulations of the Stons: ROB LONG Phone: (620) 793 City / State: BELPRE/KANS KCC License #: 31925	REC KANSAS CORPOR FEB 1 CONSERVA WICK tate Corporation Comm	EIVED RATION COMMI 9 2009 TION DIVISION HITALKS
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STERLING DRILLING COMPANY

BOX 129 STERLING, KANSAS 67579

OWNER: F. G. Holl Family Trust

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

STARTED: February 27, 1991 COMPLETED: March 9, 1991

TOTAL DEPTH 4800' RTD

4808' LTD

LOG

0 - 150'	Surface soil & sand
150 - 289'	Red bed
289 - 750 '	Shale & Red bed
750 - 1778'	Shale
1778 - 4813'	Lime & shale

CASING RECORD

Ran 6 joints 13 3/8" 48# new casing. 274.27' pipe set at 286' KB. Cemented with 275 sacks 60/40 Pozmix W/ 2% gel & 3% cc. Plug down at 2:30PM 2-27-91 by Howco. Good returns to surface.

Ran 133 joints 4½" 10.5# used casing. 4804.94' pipe set at 4812' KB. Cemented with 100 sacks Lite followed with 150 sacks F. G. Holl mix W/ 20 bbl salt flush and 500 gallons super flush ahead of cement. Plug down at 5:00 AM 3-9-91 by Howco

DEVIATION SURVEYS

RECEIVED KANSAS CORPORATION COMMISSION

4493' - 2° 4813' - 2 1/4° FEB 0 9 2009

CONSERVATION DIVISION



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

HOLL, F.G., COMPANY L.L.C. 9431 E CENTRAL STE 100 WICHITA. KS 67206-2563 February 10, 2009

Re: SCHRIVER A #1-32

API 15-151-22038-00-00

32-29S-13W, 510 FSL 4290 FEL PRATT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 9, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888