4-031897 1-20

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-21,138-0000

RT KCC ~~SE SW SE~~ S2 S2 /4 SEC. 10, 09 S, 24 W
330 feet from S section line
1320 feet from E section line

Operator license# 6861

Lease Nickelson well # E-1

Operator: Ron's Oil Operations, Inc.

County Graham

Address: R.R. 1 - Box 194
Penokee, Kansas 67659

Well total depth 4085 feet 132,76
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 315 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 20 Month: January Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling Phone:

Were: Order 250 sxs. 65/35 pozmix - 10% gel - 500# hulls.
Sand and common cement.
Allied Cement Company.

RECEIVED STATE CORPORATION COMMISSION 2-2-94 FEB - 2 1994 CONSERVATION DIVISION Wichita, Kansas

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 12:30P.M, Day: 20, Month: January, Year: 94

Actual plugging report: 8 5/8" set @ 315' w/275 sxs. cwc. 5 1/2" set @ 4081' w/135 sxs. Prod perfs. 3834' - 4012'. P.B.T.D. 4043'. Shot @ 2100' - 1250'. Mix and pump 125 sxs. cement blend displace to 750'. Shot free at 700' circulate cement to surface with 100 sxs. with hulls mixed in - lay down 5 1/2" casing - topped off with 25 sxs. cement blend. Used total of 250 sxs. cement blend with 500# hulls mixed in. Plug complete. Bottom sanded back to 3780' with 5 sxs. common cement on sand with bailer.

Remarks:
Condition of casing(in hole): GOOD X BAD___ Anhy.plug: YES X NO___
Bottom plug(in place): YES X, CALC___, NO___ Dakota plug: YES X, NO___
Plugged through TUBING___, CASING X. Elevation: 2500 GL

I did[X] did not[ ] observe the plugging. Carl Goodrow (agent)

INVOICED
DATE 2-4-94
INV. NO. 39878

HD

Form CP-2/3