7-21

то:	API Number: 15 2-4-55
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>NW NW NW /4 SEC. 10 , 09 , 24 W</u>
130 SOUTH MARKET, SUITE 2078	4950 feet from S section line
WICHITA, KANSAS 67202	4950 feet from E section line
Operator license# 100 KCC	Lease: Ida Keith Well # 1
Operator: <u>Kansas Corporation Commission</u>	County: Graham
State of Kansas Fee Fund	
Address: 2301 E. 13 th Street	Well total depth 3980 feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ 0 feet
Control #990081-021	Surface pipe 8 5/8 Inch @ 205 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$	_, SWD, D & A
Plugging contractor: <u>Poe Servicing, Inc.</u>	License# 3152
Address: Oberlin, Kansas 67749	
Company to plug at: Hour: A.M. Day: 21	Month: Year:
Plugging proposal received from: District	#4 Staff
Company: Kansas Corporation Commission	Phone: 785-625-0550
Were: Order 350 sxs 60/40 pozmix - 10% g	el - 500# hulls.
Plugging Proposal Received by: Carl Good	row
Plugging operations attended by agent? All[
	.,,
Completed: Hour: <u>10:00 A.M.</u> , Day: <u>21</u> Month:_	July , Year: 1999
Actual plugging report: 8 5/8" set at 205' c	wc. 5 ½" set at 3979' w/N/A sxs.
	crol shots at 1175' and 2140'. Squeezed 5 1/2"
	red in to Max. P.S.I. 600#. Close in P.S.I.
	ent blend to Max. P.S.I. 100#. Close in P.S.I.
100#. Plug complete.	
Remarks: Allied Cement Company	
Condition of casing(in hole): GOODBA	D Anhy.plug: YESX NO
Bottom plug(in place): YES, CALC,	NO Dakota plug: YES X , NO
Plugged through TUBING, CASING	
	α α α α α
I ${\sf did}$ [${f x}$] $/$ ${f did}$ ${\sf not}$ [$$] ${\sf observe}$ ${\sf the}$ ${\sf pluggin}$	g. <u>l'ail Hoodrous</u>
J	O. (agent)
<i>"</i>	Form CP-2/3
,	perciven
	Syate recommendation

CONSERVATION DIVISION Wichita, Kansas