15-065-01615-0000

4-031898 1-18

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 1958

SE NW NE /4 SEC. 15, 09 S, 24 W
4290 feet from S section line
1650 feet from E section line

Operator license# 6861

Lease Nickelson well # A-3

Operator: Ron's Oil Operations, Inc.

County Graham

Address: R.R. 1 - Box 194
Penokee, Kansas 67659

Well total depth 4037 feet 131.20
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 220 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 18 Month: January Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling Phone:

Were: Order 250 sxs. 65/35 pozmix - 10% gel - 500# hulls.
Sand and common cement.
Allied Cement Company.

RECEIVED
STATE CORPORATION COMMISSION
2-2-94
FEB - 2 1994
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 12:30P.M, Day: 18, Month: January, Year: 94

Actual plugging report: 8 5/8" set @ 220' w/150 sxs. cwc. 5 1/2" set @ 4037' w/125 sxs. Prod perfs. 3972' - 3996'. Sand back to 3920' with 5 sxs. common cement on sand with bailer. Shot @ 2100' and 1250'. Mix and displace 125 sxs. cement blend with 250# hulls to 700'. Shot free pipe @ 600' - circulated from 600' to surface with 125 sxs. cement blend. Laid down 5 1/2" casing topped off with 50 sxs. cement blend with a total of 300 sxs. cement with 500# hulls. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: 2483 GL

I did[X] / did not[ ] observe the plugging. Carl Goodrow
(agent)

INVOICED
DATE 2-4-94
INV. NO. 39876

HD

Form CP-2/3