

1-14 4-031889

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-01613-0000

C NE NE /4 SEC. 15, 09 S, 24 W
4620 feet from S section line
660 feet from E section line

Operator license# 6861 Lease Nickelson well # 1

Operator: Ron's Oil Operation, Inc. County Graham

Address: R.R. 1 - Box 194 Well total depth 4058 feet
Penokee, Kansas 67659 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 193 feet

131.89

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 14 Month: January Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling, Inc. Phone:

Were: Order 225 sxs. 65/35 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Pull casing.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 11:30A.M., Day: 14, Month: January, Year: 94

Actual plugging report: 8 5/8" set @ 193' w/150 sxs. cwc. 5 1/2" set
@ 4058' wth 125 sxs. P.F. 3990' - 4014'. Sand back to 3940' with
5 sxs. common cement and sand with bailer. Shot at critical control
point of 2110' tight - C.C.P. of 1231' tight. Shot @ 903' tight.
Mix and pump 125 sxs. cement blend. Displace to 750' with 800#.
Max. P.S.I. shot at 700' free. Lay down rack and skid, mix and pump
100 sxs. cement to circulate. Lay down 5 1/2". Fill 8 5/8" to surface.

Remarks: Anhy. 2149'.
Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING X. Elevation: 2497 GL

I did X did not observe the plugging. Carl Goodrow

RECEIVED
STATE CORPORATION COM
1-20-94
JAN 20 1994
CONSERVATION DIVISI
Wichita, Kansas

INVOICED
DATE 2-4-94
INV. NO. 39876

AD (agent)
Form CP-2/3