. State of Kansas

WM. H. AVERY
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State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
500 Insurance Bldg. 212 N. Market
WICHITA, KANSAS 67202

VERBAL PERMIT FORM (To Be Filed By Plugging Agent)

J. P. Roberts Administrator 500 Insurance Building Wichita 2, Kansas



Complete Address: 300 Kaufman Building, Wichita, Kansas. Lease Name: Nickelson Well No. 2 Location: SE-NW-SE Sec. 10Twp. 9 Rge. (E)(W) 24 County Graham Total Depth 4060' 0il Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Bailey was instructed to plug the well as follows: 180'-8 5/8" Surface pipe, cement circulated. 1059'-5½" Production casing cemented with 100 Sx. Well clugged back to 4010'. Top perforations @ 3997'. Sand well back to 3975' and set 5 Sx. cement with dump bailer. Pull 5½" casing and squeeze well with 35 sacks gel using 5	Dear Sir:
Mr. Bailey guarantees payment of the plugging fee. Operator's full Name: Birmingham-Bartlett Drilling Co. Complete Address: 300 Kaufman Building, Wichita, Kansas. Lease Name: Nickelson Well No. 2 Location: SE-NW-SE Sec. 10Twp. 9 Rge. (E)(W) 24 County Graham Total Depth 4060' Oil Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Bailey was instructed to plug the well as follows: 180'-8 5/8" Surface pipe, cement circulated. 1059'-5\frac{1}{3}" Production casing cemented with 100 Sx. Well clugged back to 4010'. Top perforations @ 3997'. Sand well back to 3975' and set 5 Sx. cement with dump bailer.	Mr. Owen Bailey of Santa Fe Pipe & Supply has this
Complete Address: 300 Kaufman Building, Wichita, Kansas. Lease Name: Nickelson Well No. 2 Location: SE-NW-SE Sec. 10Twp. 9 Rge. (E)(W) 24 County Graham Total Depth 4060' 011 Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Bailey was instructed to plug the well as follows: 180'-8 5/8" Surface pipe, cement circulated. 18059'-5\frac{1}{2}" Production casing cemented with 100 Sx. Well clugged back to 4010'. Top perforations @ 3997'. 18 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	date requested permission to plug the following described well:
Complete Address: 300 Kaufman Building, Wichita, Kansas. Lease Name: Nickelson Well No. 2 Location: SE-NW-SE Sec. 10Twp. 9 Rge. (E)(W) 24 County Graham Total Depth 4060' Oil Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Bailey was instructed to plug the well as follows: 180'8 5/8" Surface pipe, cement circulated. 18059'5\frac{1}{2}" Production casing cemented with 100 Sx. Well clugged back to 4010'. Top perforations @ 3997'. Sand well back to 3975' and set 5 Sx. cement with dump bailer. Pull 5\frac{1}{2}" casing and squeeze well with 35 sacks gel using 5	Mr. Bailey guarantees payment of the plugging fee.
Lease Name: Nickelson Well No. 2 Location: SE-NW-SE Sec. 10Twp. 9 Rge. (E)(W) 24 County Graham Total Depth 4060' Oil Well X Gas Well Input Well SWD Well D & A Lost Hole Mr. Bailey was instructed to plug the well as follows: 180'-8 5/8" Surface pipe, cement circulated. 1059'-5½" Production casing cemented with 100 Sx. Well clugged back to 4010'. Top perforations @ 3997'. Sand well back to 3975' and set 5 Sx. cement with dump bailer. Pull 5½" casing and squeeze well with 35 sacks gel using 5	Operator's full Name: Birmingham-Bartlett Drilling Co.
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Gas WellInput WellSWD WellD & ALost Hole	Lease Name: Nickelson Well No. 2
Gas WellInput WellSWD WellD & ALost Hole	Location: SE-NW-SE Sec. 10Twp. 9 Rge. (E) (W) 24
Mr. Bailey was instructed to plug the well as follows: 180:8 $5/8$ " Surface pipe, cement circulated. 1059:5 $\frac{1}{2}$ " Production casing cemented with 100 Sx. Well blugged back to 4010:. Top perforations @ 3997:. 13and well back to 3975: and set 5 Sx. cement with dump bailer. 13and 25 $\frac{1}{2}$ " casing and squeeze well with 35 sacks gel using 5	CountyGrahamTotal Depth 4060' Oil Well_X
180:8 5/8" Surface pipe, cement circulated. 1059:5 $\frac{1}{2}$ " Production casing cemented with 100 Sx. Well alugged back to 4010. Top perforations @ 3997. 13 Sand well back to 3975: and set 5 Sx. cement with dump bailer. 12 Pull $5\frac{1}{2}$ " casing and squeeze well with 35 sacks gel using 5	Gas WellInput WellSWD WellD & ALost Hole
$8059!$ $5\frac{1}{2}$ " Production casing cemented with 100 Sx. Well alugged back to 4010. Top perforations @ 3997!. Sand well back to 3975! and set 5 Sx. cement with dump bailer. Pull $5\frac{1}{2}$ " casing and squeeze well with 35 sacks gel using 5	Mr. Bailey was instructed to plug the well as follows:
$8059!$ $5\frac{1}{2}$ " Production casing cemented with 100 Sx. Well alugged back to 4010. Top perforations @ 3997!. Sand well back to 3975! and set 5 Sx. cement with dump bailer. Pull $5\frac{1}{2}$ " casing and squeeze well with 35 sacks gel using 5	180'8 5/8" Surface pipe, cement circulated.
Full $5\frac{1}{2}$ " casing and squeeze well with 35 sacks gel using 5	4059'5½" Production casing cemented with 100 Sx. Well plugged back to 4010'. Top perforations @ 3997'.
	Sand well back to 3975; and set 5 Sx. cement with dump bailer
acks hulls in initial gel and follow with 75 Sx. cement.	Pull 5호" casing and squeeze well with 35 sacks gel using 5
	sacks hulls in initial gel and follow with 75 Sx. cement.

Very truly yours,

Conservation Division Agent