

**CORRECTED**

EFFECTIVE DATE: 5-29-2000

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT # 4

Must be approved by the K.C.C. five (5) days prior to commencing well.

SGA? Yes  No

Spot 80' N & 10' E of the NE East  
N/2 SW NE Sec 27... Twp 9... S, Rg 24...  West

Expected Spud Date 5 30 2000  
month day year

\*\* 3710 feet from South North line of Section  
\*\* 1970 feet from East West line of Section

OPERATOR: License # 9860  
Name: Castle Resources / (Ron's Oil Operations)  
Address: P.O. Box 87  
City/State/Zip: Schoenchen, KS 67667-0087  
Contact Person: Jerry Green/Ron Nickelson  
Phone: 785-625-5155/421-2409

IS SECTION X REGULAR        IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Graham  
Lease Name: D. Nickelson Well #: 1-27

CONTRACTOR: License # 9431  
Name: Vonfeldt Drilling, Inc.

Field Name:         
Is this a Prorated/Spaced Field?        yes  no  
Target Formation(s): Kansas City  
Nearest lease or unit boundary: 1570' WAS: 990'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

\*\* Ground Surface Elevation: 2525' WAS: 2420' feet MSL  
Water well within one-quarter mile:        yes  no  
Public water supply well within one mile:        yes  no  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 1200  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: None  
Projected Total Depth: 4100  
Formation at Total Depth: Kansas City  
Water Source for Drilling Operations:  
       well  farm pond        other

If OAWO: old well information as follows:  
Operator:         
Well Name:         
Comp. Date:        Old Total Depth       

Will Cores Be Taken?        yes  no  
If yes, proposed zone:       

Directional, Deviated or Horizontal wellbore?        yes  no  
If yes, true vertical depth:         
Bottom Hole Location:       

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

\* SPOT WAS: APPROX. W/2 SE NE  
SPOT IS: 80' N & 10' E OF N/2 SW NE  
FOOTAGE WAS: 3300' FSL 990' FEL  
FOOTAGE IS: 3710' FSL 1970' FEL

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 5-29-00 Signature of Operator or Agent: Jerry Green Title: Agent

FOR KCC USE:  
API # 15- 065-22797-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X (2)  
Approved by: OK 7-6-2000 JK / DRIL. 5-24-2000  
This authorization expires: 11-24-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date:        Agent:       

RECEIVED  
STATE CORPORATION COMMISSION  
5-31-00  
MAY 31 2000  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

27  
9  
242

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

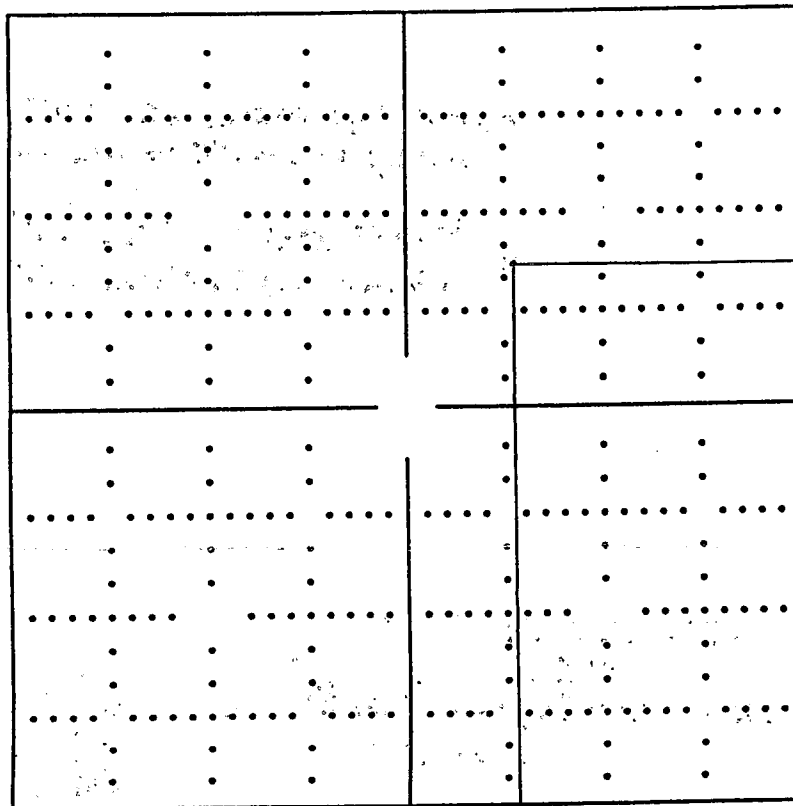
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

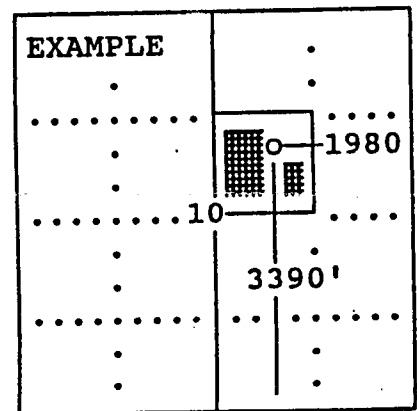
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



3710' FSL



SEWARD CO.

1970' FEL

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.