

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ 10

Expected Spud Date... September... 5... 1988...
month day year

API Number 15- 065-22,486-0000

OPERATOR: License # 3852
Name Crown Petroleum, Inc.
Address 7825 Fay Ave., Ste. 340
City/State/Zip La Jolla, California 92037
Contact Person Ron Mackey
Phone (303)-573-6634

SW NW NW Sec. 5 Twp. 9 S, Rg. 25
2900 Ft. from South Line of Section
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Graham

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Russell, Kansas 67665

Lease Name Johnson Well # 1
Ground surface elevation 2539 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200
Depth to bottom of usable water 1200 1450
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 240
Conductor pipe required N/A
Projected Total Depth 4150 feet
Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 8-26-88 Signature of Operator or Agent Title Agent

Production string will be immediately cemented from below usable water to surface. (2)

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. (2)
This Authorization Expires 2-29-89 Approved By LKM 8-29-88

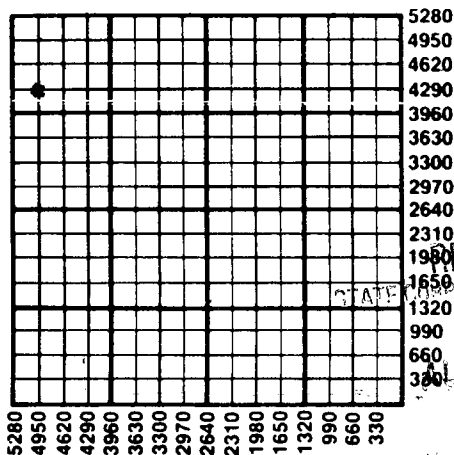
EFFECTIVE DATE: 9-3-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
9. Obtain an approved injection docket number before disposing of salt water.
10. Notify K.C.C. within 10 days when injection commences or terminates.
11. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
8-29-88
AUG 29 1988
STATE CORPORATION COMMISSION
WICHITA, KANSAS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238