KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

	ONTOINAL
Operator: License #04824	API No. 15 - 189-22456-00-00 Alt-3
Name: Pioneer Natural Resources USA, Inc.	County:Stevens
Address: 5205 N. O'Connor Blvd.	SW_SW_SwSec23 Twp31Ss. R39W East West
City/State/Zip: Irving, TX 75039	30 ' feet from S/ N (circle one) Line of Section
Purchaser: N/A	270 ' feet from E /(W) (circle one) Line of Section
Operator Contact Person: Angie Hernandez	Footages Calculated from Nearest Outside Section Corner:
Phone: (972) 444-1009	
Contractor: Name: The Loftis Company	(circle one) NE SE NW SW Lease Name: Rectifier Well #: 9
License: 32437 RECEIVED	Field Name: MTR Gathering System
Wellsite Geologist: N/A	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: 3168 Kelly Bushing: N/A
New Well Re-Entry KOGKWICHITA	Total Depth: 130 Plug Back Total Depth: N/A
Oil SIOW Temp. Abd.	
Gas ENHR SIGW *Cathodic	
DryX* _ Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes You
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set N/A Feet
Operator: N/A	feet depth to
Well Name:	feet depth tow/sx cmt. (Portland Type I) Drilling Fluid Management Plan ##3-Dig-22709
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite: Note: CDP-1 Filed S
Other (SWD or Enhr.?) Docket No	Operator Name: CDP-4 Attached
.1 .	Lease Name: License No.:
Spud Date or Date Reached TD 04/02/04 Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	DOCABLINO
Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-5 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
ignature: Mike Loft:	KCC Office Use ONLY
itte:	Letter of Confidentiality Attached
subscribed and swam before me this 7 day of April	If Denied, Yes Dete:
20.64. 37 OF 97)	Wireline Log Received
The Applies to any of free	Geologist Report Received
lotary Public:	UIC Distribution
ate Commission Expires: 12006	

ORIGINAL

Operator Name: P	ioneer Natura	l Resources	S Lea	se Name:	Recti	fier	Well #:	9.
Sec23Twp	31S s. R. 39W	☐ East 🖾 We	st Cou	nty:		Stevens		
lested, time tool ope temperature, fluid re	show important tops a on and closed, flowing covery, and flow rates as surveyed. Attach fi	and shut-in press if gas to surface t	ures, whether test, along with	shut-in pr	essure reached	static level, hydr	ostatic pressu	res, bottom hole
Orill Stem Tests Take		☐ Yes 【☐!	No	⊠.	.og Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey		☐ Yes		Nan	18	Тор		Datum
Cores Taken lectric Log Run (Submit Copy)		Yes K No		1		16 Nam ters	0 20 130	
ist Ali E. Logs Run:					APR 1	2 2004		
			SING RECORD	43		VICHITA	·····	
Purpose of String	Size Hole Drilled	Size Cesing Set (In O.D.)	W	eight s./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Cas	ing 16"	10/75"	7.		20'	Neat	14	Portland
Purpose:	Depth Top Bottom	ADDITIO		TING / SQL	JEEZE RECORD		ercent Additives	
Shots Per Foot	PERFORATION Specify Fo	RFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
N/A								
TUBING RECORD N/A	Size	Set Al	Packer	AI.	Liner Run	Yes No		
N/A stimuted Production	Production, SWD or Ent			Flowing				or (Explain)
Per 24 Hours N/	l l	ols. Gas	Mcf	Wate	r 8b	ıs. G	es-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION			Production Interv	9		······································
Vented Sold (If vented, Sui	Used on Lease mit ACO-18.)	Open H		1. D	ually Comp. [Commingled	· · · · · · · · · · · · · · · · · · ·	

RECEIVED JUN 07 2004

Address: 5205 N. O'Connor Blvd.

Operator Contact Parson: Angie Hernandez

32437

------ Re-Entry

_ SWD _

ENHR __

If Workover/Re-entry: Old Well into as follows:

Operator: N/A

N/A

_Re-perf.

__ SIGW

Docket No.

Docket No.

Docket No.

OH

_ Other (Core, WSW, Expl., Cathodic, etc)

N/A

Phone: (972) 444-1009

Irving, TX

Pioneer Natural Resources USA, Inc.

75039

The Loftis Company

__ SIOW ____Temp. Abd.

... Original Total Depth: ..

*Cathodic

_Conv. to Entr./SWD

04/02/04

Completion Date or

Recompletion Date

Plug Back Total Depth

Operator: License #.

Name:

City/State/Zio:_

Contractor: Name:___

Wellsite Geologist:_

---- Naw Well

-- Oii

- Ges

_ Dry

Original Comp. Date:__

... Deepening

.. Plug Back

- Commingled

3/31/04

Spud Date of

Recompletion Date

__ Dual Completion

Other (SWD or Enhr.?)

Operator:
Well Name: __

Designate Type of Completion:

Purchaser:___

License:___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Revised

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

RIPTIC	ON OF W	ELL & LE	ASE	OR	الحا	NAL	
A	Pl No. 15	189	-22456	-00-00	Alt-3		-
Co	ounty:	Ste	vens				-
	SW SW S	Sec.	23 7	31S	a 39	W _ X	
			_ fact from	(D)	Alexandrian (Alexandrian)	ine of Sect	West
2	270'		- fact from		(aleste ese) L	Ane of Sect	lon
Foo	ntages Cak	culated from	Nearest	Onterior S	action Com	-ine or Sect	ion
i	(circ	le one) NE	95	B.M.44			
Lee	se Name:.	Rectifi MTR Ga	er			9	
Fiel	ld Name:	MTR Ga	therin	ig Syst	em		
		mation:					
Elev	ration: Gro	und: 3	168'	Kally Ru	shina: N	I/A	
Tota	d Depth:	130' Plu	a Back To	isi Decih:	N/	A	
Amo	ount of Suri	isce Pipe Se	t and Cen	nented at	20'	 	
Multi	ipie Stage	Cementing (Coller Use	d?		□Yes ¥	
If yes	s, show de	pth set	N/A				-
If Alt	ernate (I a	ampletion, o				rface	
feet o	depth to	20'	W		1.4		
				V	47	BY C	
Delli	an Fluid A	(Por	tland	Type	[)	8X C	ml.
Drilli (Pate	ng Fluid N	(Por	tland	Type	[)	8X C	mL
(Vete	musi be coli	Por (Por lanagement the scied from the	tland Plan Reserve F	Type:	[)		-
Chlor	<i>must be coll</i> 1de content	(Por lanagement acted from the	tland Plan Receive F	Type W Fluid vo	I)		-
Chlor Dewa	<i>must be call</i> Ide content Jering meti	(Por lanagement the state of t	tland Plan Reserve F	Type	I)	b	bis .
Chlori Dewa Locati	must be call ide conteni itering meti ion of fluid	(Por	t Pland Plan Reserve F —— ppm —— ppm	Type Fluid vo	lume	b	Filed
Chlori Dewa Locati Opera	must be call ide content stering met ion of fluid stor Name:	(Por lanagement sected from the land used disposal if h	tland t Plan o Reserve F	Type : Fluid vo	I) lume lote:	CDP-1 DP-4 A	Filed
Chlori Dewa Locati Opera Lease	must be colling method on of fluid stor Name: Name:	(Por	tland Plan Reserve F ppm mauled offs	Type Fluid vo	iume lote: C	CDP-1 DP-4 A	Filed tache
Chlori Dewa Locati Opera Lease Quarte	must be collide content stering metion of fluid stor Name: Name: Started	(Por lanagement to scientific the sc	tland t Plan PROMER P PPM Mauled offs Twp	Fluid vo	lume lote: C	CDP-1 DP-4 A	Filed tache
Chlori Dewa Locati Opera Lease Quarte	must be collide content stering metion of fluid stor Name: Name: Started	(Por	tland t Plan PROMER P PPM Mauled offs Twp	Fluid vo	lume lote: C	CDP-1 DP-4 A	Filed tache
Chlori Dewa Locati Opera Lease Quarte	must be collide content stering metion of fluid stor Name: Name: Started	(Por lanagement to scientific the sc	tland t Plan PROMER P PPM Mauled offs Twp	Fluid vo	lume lote: C	CDP-1 DP-4 A	Filed tache
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es of this form shall be filed with the Kansi ud date, recompletion, workover or conv seld confidential for a period of 12 months s). One copy of all wireline logs and geolo IP-4 form with all plugged wells. Submit C
guiations promulgated to regulate the oil of my knowledge.
Mike Loftis
Deta: 04/07/04
_day ofApril
2 fres

Operator Name: Pioneer Natural Resources Rectifier Lease Name: County: _ Stevens INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes X No **KILO** Formation (Top), Depth and Datum (Attach Additional Sheets) Sample Samples Sent to Geological Survey Name Yes K No Top Datum Cores Taken ☐ Yes K No Top Soil 0 Electric Log Run ☐ Yee 【 No Brown Clay 20 (Submit Copy) RECEIVED TD 130 List All E. Logs Run: JUN 07 2004 KCC WICHITA CASING RECORD 1 New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Ceeing Set (In O.D.) Purpose of String Type and Percent # Secje Surface Casing 16" 10/75" 7.91 201 Neat 14 Portland ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Comers #Sacks Used Perforate Type and Percent Additives **Protect Casing** Plug Back TD N/A Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Shots Per Foot Acid, Fracture, Shot, Cement Squeeze Record (Amount end Kind of Material Used) Death N/A TUBING RECORD Set At Packer At Liner Run N/A □ Yee □ No Date of First, Resumerd Production, SWD or Entr. **Producing Method** N/A Flowing Pumping Gen Life Other (Explain) **Estimated Production** Gas Mď Water Bbla Per 24 Hours Gas-Oil Ratio Grevity N/A Disposition of Gas METHOD OF COMPLETION Production Interval ☐ Vented ☐ Sold ☐ Used on Leaf Open Hole Perl. Dualty Comp. (N vented, Burnit ACO-18.) ☐ Commingled Other (Specify). N/A

ORIGINAL

The Loftis Company P.O. Box 7847 Midland, Texas 79708 915-682-8343

Cementing Report

	Cement Date		04/01/04
	Drilled Hole Size (in.)		16"
	Drilled Hole Depth (ft.) (Length of Casing/Depth of Cen	nent)	20'
	Size of Casing (in.)		10"(10.75" OD)
	Hrs. Waiting on Cement Before Drill-Out		20 hours
	Sacks of Cement Used		14
	Top of Cement (ft.) Note: Pressure Pumped to Surface	-	Surface
	Slurry Wt. (lbs./gal.)		15.6
	Type Cement (Ne	eat)	Portland Type I
	KCC API # 15-189-22456-00-00		
CUSTOM	IER: Pioneer Natural Resources		
UNIT #:	Rect.#9		
LOCATIO	ON: MTR Gathering System - Stevens County, KS		
CEMENT	ER: The Loftis Company		
CEMENT	ER'S REPRESENTATIVE: <u>Jesus J. Martinez</u>		

RECEIVED

APR 12 2004

MOC WHICHITA