

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 04824
 Name: Pioneer Natural Resources USA, Inc.
 Address: 5205 N. O'Connor Blvd.
 City/State/Zip: Irving, TX 75039
 Purchaser: N/A
 Operator Contact Person: Angie Hernandez
 Phone: (972) 444-9001
 Contractor: Name: The Loftis Company
 License: 32437 **RECEIVED**
 Wellsite Geologist: N/A **APR 12 2004**
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover **KCC WICHITA**
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW *Cathodic
 ___ Dry * ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back _____ Plug Back Total Depth _____
 ___ Commingled _____ Docket No. _____
 ___ Dual Completion _____ Docket No. _____
 ___ Other (SWD or Enhr.?) _____ Docket No. _____
4-3-04 _____ 04/03/04
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 189-22453-00-00 Alt-3
 County: Stevens
 NE NE NE Sec. 19 Twp. 31S S. R. 38W East West
30' feet from S / N (circle one) Line of Section
60' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW 11
 Lease Name: Rectifier Well #: _____
 Field Name: MTR Gathering System
 Producing Formation: Unknown
 Elevation: Ground: 3170' Kelly Bushing: N/A
 Total Depth: 123' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 20' w/ 14 sx cmt.
 (Portland Type I)
 Drilling Fluid Management Plan A1P3-D1g-2/27/09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: Note: CDP-1 Filed & CDP-4 Attached
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis
 Title: _____ Date: 04/07/04
 Subscribed and sworn to before me this 7 day of April, 2004.
 Notary Public: Mary L. Arnes
 Date Commission Expires: 10-11-2006

KCC Office Use ONLY

N/D Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

ORIGINAL₁₁

Operator Name: Pioneer Natural Resources Lease Name: Rectifier Well #: _____
 Sec. 19 Twp. 31S S. R. 38W East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Top Soil 0
 Sandy Brown Clay 20
 TD 123

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APR 12 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	16"	10/75"	7/91	20'	Neat	14	Portland

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
N/A				

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) N/A Other (Specify) _____

RECEIVED

JUN 07 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Revised

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 Operator Contact Person: Angie Hernandez
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 ___ Gas ___ ENHR ___ SIGW *Cathodic
 ___ Dry X* Other (Core, WSW, Expl., Cathodic, etc)
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 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
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 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____
4/1/04 4/2/04 04/03/04
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API No. 15 - 189-22453-00-00 Alt-3
 County: Stevens
 NE NE NE Sec. 19 Twp. 31S S. R. 38W East West
30' feet from S / (N) (circle one) Line of Section
60' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW 11
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 Multiple Stage Cementing Collar Used? Yes No
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 If Alternate II completion, cement circulated from Surface
 feet depth to 20' w/ 14 ex. cm. (Portland Type I)
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: Note: CDP-1 Filed & CDP-4 Attached
 Operator Name: _____
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis
 Title: _____ Date: 04/07/04
 I subscribed and sworn to before me this 7 day of April, 2004.
 Notary Public: Mary 2 Aron
 Notary Commission Expires 10-11-2006

KCC Office Use ONLY
Yes Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UG Distribution

Operator Name: Pioneer Natural Resources Lease Name: Rectifier Well #: 11

Sec. 19 Twp. 31S S. R. 38W East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Top Soil	0	
Sandy Brown Clay	20	
TD	123	

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 JUN 07 2004
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	16"	10/75"	7/91	20'	Neat	14	Portland

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
N/A				Depth

TUBING RECORD		Size	Set At	Pecker At	Liner Run
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, BWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-16) N/A

METHOD OF COMPLETION Open Hole Perf. Dusty Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

**The Loftis Company
P.O. Box 7847
Midland, Texas 79708
915-682-8343**

Cementing Report

Cement Date	04/02/04
Drilled Hole Size (in.)	16"
Drilled Hole Depth (ft.) (Length of Casing/Depth of Cement)	20'
Size of Casing (in.)	10"(10.75" OD)
Hrs. Waiting on Cement Before Drill-Out	19 hours
Sacks of Cement Used	14
Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt. (lbs./gal.)	15.6
Type Cement	(Neat) Portland Type I

KCC API # 15-189-22453-00-00

CUSTOMER: Pioneer Natural Resources

UNIT #: Rect # 11

LOCATION: MTR Gathering System - Stevens County, KS

CEMENTER: The Loftis Company

CEMENTER'S REPRESENTATIVE: Jesus J. Martinez

RECEIVED
APR 12 2004
C. W. SUTA

M1922