KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #04824	_ API No. 15 - 189-22453-00-00 Alt-3
Name: Pioneer Natural Resources USA, Inc.	County: Stevens
Address: 5205 N. O'Connor Blvd.	NE NE NE Sec. 19 Twp. 31S s. R. 38W East West
City/State/Zip: Irving, TX 75039	30' feet from S /(N) (circle one) Line of Section
Purchaser: N/A	60' feet from (E) / W (circle one) Line of Section
Operator Contact Person: Angie Hernandez	Footages Calculated from Nearest Outside Section Corner:
Phone: (972)444-9001	
Contractor: Name: The Loftis Company	Rectifier 11
License: 32437 RECEIVED	Lease Name: Well #: Field Name: MTR Gathering System
Wolleite Contaciety N/A	Producing Formation: Unknown
Designate Type of Completion: APR 1 2 2004	Elevation: Ground: 3170' Kelly Bushing: N/A
New Well Re-EntryKCCorkWalCHITA	Total Depth: 123 Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20'
Gas ENHR SIGW *Cathodic	Multiple Stage Cementing Collar Used?
Dry X* Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setN/AFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator: N/A	feet depth to 20 1 14 sx cmt.
Vell Name:	(Portland Type I)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	·
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method usedNotes CDD 1 Feb and
Dual Completion	Location of fluid disposal if hauled offsite: Note: CDP-1 Filed CDP-4 Attach
Other (SWD or Enhr.?) Docket No	Operator Name:
4-3-04	Lease Name: License No.:
pud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
ecompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE WITH CHEDI Submit CP-4 form with all plugged wells requirements of the statutes (tries and regulations promulgated to regulations.)	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
8 2	
gnature: Mike Loft	KCC Office Use ONLY
Part Date: 04/07/	04 Letter of Confidentiality Attached
bscribed and swort an Defore the this 7 day of April	If Denied, Yes Date:
	Wireline Log Received
\times 2004.	Geologist Report Received
etary Public:	UIC Distribution
te Commission Expires 0-11-2006	

« .				•	de Two		\mathbf{O}	21011	MAIA	
Operator Name: P	ioneer Natu	ral Res	sources	Leas	e Name:.	Rect	ifier U	RIGII	NAL	.1
sc. 19 Twp. 319	S. S. R. 38W	☐ East	⊠ West		ly:	Steve	ens	TTGII W		
iSTRUCTIONS: Show sted, time tool open a imperature, fluid recoverance togs s	inc closed, nowing /ery, and flow rates	and shut-li if gas to s	n pressures, urface test.	, whether s alono with	:hut-in on	essure reached	static level hydro	netatic proces	iree hottom l	hala
rill Stern Tests Taken (Attach Additional Sh	eets)	☐ Yes	i ⊠No		[X]L	og Format	ion (Top), Depth a	and Datum	Sar	nple
amples Sent to Geolog	gical Survey	☐ Yes	i ⊠ No		Nam	10		Тор	Dat	um
ores Taken ectric Log Run (Submit Copy)	s Taken ☐ Yes ☒ No ric Log Run ☐ Yes ☑ No		Top Soil 0 Sandy Brown Clay 20 TD 123							
it All E. Logs Run:						RECE	EIVED			
						APR 1	2 2004 7ICHITA			
		B		RECORD	X No					
Purpose of String	Size Hole Drilled	Size (Casing O.D.)	Wei	ght	rmediate, product	Type of	# Sacjs	Type and	
ırface Casing		·	/75"	7/91	/FL	20 ¹	Cement Neat	Used 14	Additi Port]	
		A	ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORD			<u></u>	
urpose: Perforate	Depth Top Bottom	Type of	Cement	#Sacks	Used		Type and Po	ercent Additives	i	
Protect Casing Plug Back TD Plug Off Zone	N/A									
Shots Per Foot	PERFORATION Specify For	RECORD	- Bridge Plug h Interval Perl	s Set/Type			ture, Shot, Cement			Depth
I/A						· · · · · · · · · · · · · · · · · · ·				
				- · · · · · · · · · · · · · · · · · · ·						
BING RECORD	Size	Set At		Packer At		Liner Run	Yes 🗌 No			
e of First, Resumerd Prod 7A	duction, SWD or Enhi	. Pr	oducing Meth		Flowing	Pumping	Gas Lift	Othe	r (Explain)	
mated Production	Oil Bbl	s.	Gas A	Act	Water	Bbi		s-Oil Ratio		avity
Per 24 Hours N/A										

□RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 07 2004

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINIAL

Operator: License # 04824	API No. 15. 189-22453-00-00 Alt-3
Name: Pioneer Natural Resources USA, Inc.	Stevens
Address: 5205 N. O'Connor Blvd.	County: Stevens NE NE NE Sec. 19 Twp 31S R. 38W East West
Chy/State/Zip: Irving. TX 75039	301 East West
Purchaser: N/A	feet from 8 /(N) (circle ane) Line of Section
Operator Contect Person: Angie Hernandez	feet from(E)/ W (circle one) Line of Section
Phone: (_972) 444-9001	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: The Loftis Company	(circle one) (NE) SE NW SW
License: 32437	Field Name: MTR Gathering System
Wellsite Geologist: N/A	
Designate Type of Completion:	Producing Formation: Unknown
New Well Re-Entry Workover	Elevation: Ground: 3170 Kelly Bushing: N/A
— Oil — SWD — SIOW — Temp. Abd.	Total Depth: 123 Plug Beck Total Depth: N/A
Gas ENHR SIGW *Cathodic	Amount of Surface Pipe Set and Comented at 201 Feet
Dry X* Other (Care, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Coller Used?
f Workover/Re-entry: Old Well Info as follows:	If yes, show depth setN/AFeet
Operator: N/A	If Atternate II completion, cement circulated from Surface
Well Name:	feet depth to 20' W 14 sx cmt. (Portland Type I)
Original Comp. Date: Original Total Depth:	Orlilling Fluid Management Plan
Deepening Re-perf Conv. to Entr/SWD	(Date must be collected from the Reserve Pit)
Plug Back Total Depth	Chloride content ppm Fluid volume bbis
Commingled Docket No.	Dewatering method used
Duel Completion Docket No	Location of fluid disposal if hauled offsite: Note: CDP-1 Filed &
Other (SWD or Enhr.?) Docket No.	Operator Name: CDP-4 Attached
44/04 4/04	Lease Name: License No.:
oud Date or Date Reached TD 04/03/04	QuarterSecTwpS. REast West
ecompletion Date Completion Date or Recompletion Date	County: Docket No.:
	COCAST NO.:
INSTRUCTIONS: An original and two control of	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 13	the Kaneas Corporation Commission, 130 8. Market - Room 2078, Wichita,
information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline loss	2 months if requested in writing and submitted with the form (see rule 82.3.
107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST REVET TAXABLE Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
The state of the s	duction CP-111 form with all samporarily abandoned wells.
requirements of the publishment of regulations promulgated to regulation are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Mike Lofti	S KCC Office Use ONLY
Par (50%) Dete: 04/07/0	4 1 1/25
begribed and sworth to writing the this 7 day of April	Letter of Goodfdontiality Attached
<u>2004.</u>	
1/1/200	Geologist Report Received
tary Public:	UIC Distribution
te Commission Expirel 0-11-2006	

ORIGINAL

perator Name:		ural Resources	; Lesse Name	Rect:	ifier	141-11 A.	11
c 19 Twp	315 8 R 38W	L East West	County:	Steve	ens	Well #:	
perature, fluid re	COVERY, and flow me	and base of formations ng and shut-in pressurer es if gas to surface test, final geological well site	n mineral minital b	all cores. Repor tressure reached art(s). Attach exi	t all final copies o static level, hydn ira sheet if more	of drill stems detatic pressu apace is need	lests giving Interviews, bottom hole led. Attach copy
Stem Tests Take (Attach Additional		☐ Yes ⊠ No	[28]	Log Formati	on (Top), Depth a	and Datum	Sample
nples Sent to Ge	plogical Survey	☐ Yes ⊠ No	Na	me		Тор	Datum
ns Taken		☐ Yes ⊠No	To	p Soil		0	
tric Log Run		☐ Yee ☑ No		andy Brown	Clay	20	:
(Submit Copy)		•••	CEIVED		•	123	
M E. Logs Run:		•					
		JUL	1 0 7 2004			•	
		VCC	WICHITA		•		
		CASING Report all strings set-	RECORD X N	ew Used	on etc		
urpose of String	Size Hole Drilled	Size Casing Set (In Q.D.)	Weight Lbs./Ft	, Setting Depth	Type of	# Secie	Type and Perce
face Casi	ng 16"	10/75"	7/91	20'	Coment	Used	Additives
			1,732	20	Neat	14	Portland
			 				· · · · · · · · · · · · · · · · · · ·
P006	Death		CEMENTING / SQI	JEEZE RECORD			· · · · · · · · · · · · · · · · · · ·
Perforate Protect Casino	Top Bottom	Type of Coment	#Sacks Used	Type and Percent Additives			
Plug Back TD Plug Off Zone	N/A						
note Per Foot	PERFORATION Specify F	IN RECORD - Bridge Plug cotage of Each Interval Pari	s Set/Type	Acid, Fract	re, Shot, Cement S	quesze Record	
A				(Arno	unt and Kind of Lines	rial Used)	Depth
							
IG RECORD						_	
1	Size	Set Al	Packer AL	Liner Run	Yes No		
First, Resumerd F	reduction, SWD or En	hr. Producing Meth	od Flowing	Purriping	Genta	☐ Other	(Emiss)
ted Production r 24 Hours N/2	· ·	bin. Gas A	Mcd Water			-Oil Ratio	Gravity
ition of Gas	METHOD OF CO	MPLETION		Production Interval			
ted Sold	Used on Lease.		· · · · · · · · · · · · · · · · · · ·		1		
(If vented, Sumi	IACO-IAJ N/	A Other (Specify		selly Comp.	Commingled		

ORIGINAL

The Loftis Company P.O. Box 7847 Midland, Texas 79708 915-682-8343

Cementing Report

_	Cement Date	04/02/04
	Drilled Hole Size (in.)	16"
	Drilled Hole Depth (ft.) (Length of Casing/Depth of Cement)	20'
	Size of Casing (in.)	10"(10.75" OD)
	Hrs. Waiting on Cement Before Drill-Out	19 hours
	Sacks of Cement Used	14
	Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface
	Slurry Wt. (lbs./gal.)	15.6
	Type Cement (Neat)	Portland Type I
	KCC API # 15-189-22453-00-00	
CUSTON	MER: Pioneer Natural Resources	·
UNIT #:	Rect.# 11	
LOCATION	ON: MTR Gathering System - Stevens County, KS	
CEMENT	TER: The Loftis Company	
CEMENT	TER'S REPRESENTATIVE: <u>Jesus J. Martinez</u>	

RECEIVED
APR 12 2004