KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

				Form	ACO-1
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Operator: License # 04 824	API No. 15 - 189-22458-00-00 Alt-3
Name: Pioneer Natural Resources USA, Inc.	County: Stevens
Address: 5205 N. O'Connor Blvd.	C NW NW NW SE Sec. 5 Twp. 325s. R. 37W East West
City/State/Zip: Irving, TX 75039	2600' feet from S/ N (circle one) Line of Section
Purchaser: N/A	2630 ' feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Angie Hernandez	Footages Calculated from Negrest Outside Section Corner:
Phone: (972) 444-9001	(circle one) NE (SE) NW SW
Contractor: Name: The Loftis Company	Pectifier 20
License: 32437 RECEIVED	Lease Name: Nectifier Well #: 20 MTR Gathering System
Wellsite Geologist N/A	Unknown
Designate Type of Completion:	Producing Formation: N/A
New Well Re-Entry Was Green WICHITA	Lavation. Glound
	Total Depth: 180 Plug Back Total Depth: N/A
Temp. Add.	Feet
Cathodic Carlotte	Multiple Stage Cementing Collar Used? ☐Yes ☒No
to the factor to the man, odding, day	If yes, show depth setN/AFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	feet depth tow/sx cmtsx cmt.
Well Name:	Drilling Fluid Management Plan AITS-DIG-2/27/09
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite: Note: CDP-1 Filed &
Dual Completion Docket No	CDP-4 Attached
Other (SWD or Enhr.?) Docket No	Operator Name:
<i>3-30-04</i> 03/30/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R
	County: Docket No.:
	·
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichite
Ransas 07202, Within 120 days of the spud date, recompletion, workover	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply
miormation of side two of this form will be held confidential for a period of 12	months if requested in writing and submitted with the form /see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells
ال requirements of the statutes, rules and regulations promulgated to regulati rerein are complete عربي المساقلة (الانتهام) best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
MARYLINA	,
Signature: Mike Lofti	KCC Office Use ONLY
itie:	14 Letter of Confidentiality Attached
Subscribed and swom by before me this 7 day ofApril	If Denied, Yes Date:
lotary Public: her	Geologist Report Received
lotary Public:	UIC Distribution
Pate Commission Expired -11-2006	

Side Tee

ORIGINAL

Operator Name:	rioneer Nati	<u> </u>	CSCOT CCS	Leas	se Name:	Nect11.		Well #:	20
ec5 Twp2	32S_S. R. 37W	∏ Ea	st 🛚 West	Coun	ıty:	Ste	evens		
sted, time tool ope mperature, fluid re	how important tops a n and closed, flowing covery, and flow rate: s surveyed. Attach f	and shi sifgas t	ut-in pressures, o surface test, a	whether: long with	shut-in pr	essure reached	static level, hydr	ostatic pressu	ires, bottom hole
rill Stern Tests Take (Attach Additional	•••		Yes 🔯 No		1	og Formati	on (Top), Depth	and Datum	☐ Sample
amples Sent to Ge	•	☐ Yes			Naп	18		Тор	Datum
ores Taken ectric Log Run (Submit Copy)	☐ Yes ☐ No ☐ Yes ☐ No			, ~	Top Soil Sandy Brown Clay TD		0 30 180		
st All E. Logs Run:						RECE	IVED		
						APR 1	2 2004		
						KCC W			
•		Ren	CASING I						
Purpose of String	Size Hole Drilled	Si	ze Casing	We	eight	Setting	Type of	# Sacis	Type and Per
Surface Casi		Set (In O.D.)		7.	./ FL 91	Depth 20 *	Cement Neat	Used 14	Portland
dirace casi	10		.0, 73		<u> </u>	20	Neac	1 11	FOLCIANG
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD		1	1
Purpose: Depth Top Botton					Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	N/A								
Shots Per Foot			RD - Bridge Plugs Each Interval Perk				ture, Shot, Cement count and Kind of Ma		rd Dej
N/A									
				·					
UBING RECORD N/A	Size	Set At		Packer /	N.	Liner Run	Yes No	10 · 15 · 10 · 10 · 10 · 10 · 10 · 10 ·	
te of First, Resumerd	Production, SWD or En	hr.	Producing Metho		Flowing	Pumpin	g ∏ Gas Lift	Othe	er (Explain)
stimated Production Per 24 Hours N/A	Oil B	bis.	Gas N	ld	Wate			as-Oil Ratio	Gravi
sposition of Gas	METHOD OF CO	MPLETIC	N ·	<u>_</u>		Production Interv	al .		
Vented Sold (If vented, Sun	Used on Lease nit ACO-18.) N/A		Open Hole Other (Specify)	Perf	. 🗆 🗈	ually Comp.	Commingled		

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION REVVE CAFORM &

KCC WICHITA WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ODICINIA

Operator: License #04824	UKIGINAL
Name: Pioneer Natural Resources USA, Inc.	- API No. 15 - 189-22458-00-00 Alt-3
Address: 5205 N. O'Connor Blyd.	- County: Stevens
City/State/Zip: Irving, TX 75039	C Sec Sec. 5 Twp 32S, R. 37W East Week
Purchaser: N/A	2600' feet from 3/ N (circle ane) Line of Section
Operator Contact Parson: Angie Hernandez	feet from (E) W (direct and) Line of Section
Phone: (972) 444-9001	Footages Calculated from Negreet Outside Section Corner:
Contractor: Name: The Loftis Company	(circle ane) NE (SE) NW SW
License: 32437	Lease Name: Rectifier 20
Wellsite Geologist: N/A	Field Name: MTR Gathering System
	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: 3161' Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 180 Pkug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Disc Co. and B. 201
SIGW *CATRODIC	Multiple Steen Community
Dry X* Other (Core, WSW, Expl., Cathodic, etc)	Muse show don't and
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	feet depth to 20°
Vall Name:	(Portland Type I)
original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf. Cons. to Enhr./SWD	(Date must be collected from the Reserve Pil)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbis
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite: Note: CDP-1 Filed &
Other (SWD or Enhr.?) Docket No.	Operator Name: CDP-4 Attached
3/30/04 3/31/04 4/1/04	Lesse Name: License No.:
Completion Date Onto Date or Date Office Onto Date or	Quarter Sec TwpS. R East West
Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recomplation, workow	Ma Marana A
Kenses 67202, within 120 days of the spud date, recompletion, workows information of side two of this form will be held confidential for a period of 1	Mr or conversion of a well. Rule 82-3-130 8.3-1405 and 82-3-147 and
W AT CHILD BUILD IN AVERAGE of 42 months.	with the form (see pile 92.2.
107 for confidentiality in excess of 12 months). One copy of all wireline logs. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all benegative shades of the state of
requirements of the statutes rules and annually	The state of simple area and simple area wells.
requirements of the statutes, rules and regulations promulgated to regulation are complete and the first tipe best of my knowledge.	te the oil and gas industry have been fully compiled with and the statements
HILL AND THE STATE OF THE STATE	
FIRE IOIL.	is KCC Office Use ONLY
Paris 04/07/0	04 All Letter of Confidentiality Attached
recribed and awayn to peters on this 7 day of April	W Deried, Vos Date:
2004	Wireline Log Received
-2004 and free the property of April	Geelogist Report Received
	UIC Distribution
Commission Expired - 11-2006	

State Trees

ORIGINAL

	Proneer Mat				e Name	Rectif	ier	14 1.4 4	20
iec_5 Twp_3				Coun	λ:	St	evens	Well #:	
NSTRUCTIONS: Shi seled, time tool open emperature, fluid rect lectric Wireline Loge			- 4		Detail hut-in (final ct	i all cores. Repo pressure reached part(s). Attach ex	rt all final copies I static level, hyd tira sheet if more	of drill steme rostatic presi space is ne	tests giving intervenues, bottom hole ided. Attach copy
rill Siem Tests Taken (Attach Additional S		٥	Yes 🖾 No		8	Log Forma	ion (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey			Yes No		Name		To		
ores Taken actric Log Run (Submit Copy)			Yes No				-	0 30 180	
M Al E. Logs Run:						RECE	IVED		
	•					JUN 07	2004		
						KCC W	ICHITA		
		Rej	CASING port all strings set-	RECORD	X N	ew Used			
Purpose of String	Size Hole Drilled		Bitte Casing Bet (In O.D.)	Weig Lbs./	hit .	, Setting Depth	Type of Coment	# Secie	Type and Percer
Surface Casing 16"			10/75"	7.9	l	20'	Neat	14	Portland
			ADDITIONAL	CEMENTIN	3 / 80	JEEZE RECORD			1
urpose:	Depth Top Bottom	Typ	Type of Cement #Secke Use						
— Plug Back TD — Plug Off Zone	N/A								
Shots Per Foot	PERFORATION Specify Fo		RD - Bridge Pluge			Acid, Fracti	ire, Shot, Cement 8	iqueeze Reco	4
N/A			Cash Uteryal Perio			(Area	uni and Kind of Man	rial Used)	Depth
									
ING RECORD	Size	Set Al		Packer Al		Liner Run			
of First, Resumend Proc /A	ivolian, SWD or Enh	6	Producing Metho		lowing	Pumping	Gas Lift	Cither	(Excisio)
nated Production Per 34 Hours N/A	Oil Bb	•	Ges M	d	Water	Bbla.		-Oil Ratio	Grevity
reition of Gas	METHOD OF COM	PLETIO	N ·			Production Interval		 	
Mind Bold [] (If vented, Sumit AC	Used on Lease PO-16J N/A		Open Hole Other (Specify)	Park	□ Pw	nity Comp.	Commingled		

ORIGINAL

The Loftis Company P.O. Box 7847 Midland, Texas 79708 915-682-8343

Cementing Report

	Cement Date	03/29/04
	Drilled Hole Size (in.)	16"
	Drilled Hole Depth (ft.) (Length of Casing/Depth of Cement)	20'
	Size of Casing (in.)	10"(10.75" OD)
	Hrs. Waiting on Cement Before Drill-Out	18 hours
	Sacks of Cement Used	14
	Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface
	Slurry Wt. (lbs./gal.)	15.6
	Type Cement (Neat)	Portland Type I
	KCC API # 15-189-22458-00-00	
CUSTOM	IER: Pioneer Natural Resources	
UNIT #:	Rect.# 20_	
LOCATIO	ON: MTR Gathering System - Stevens County, KS	
CEMENT	ER:The Loftis Company	
CEMENT	ER'S REPRESENTATIVE:Jesus J. Martinez	

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APR 12 2004

KOC WICHITA