KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License #5786	API No. 15 - 099-231190000 UNIGINAL
Name: McGown Drilling, Inc.	County: Labette
Address: P.O. Box 299	NWSW NWNE 174 Sec. 10 Twp. 35 S. R. 21 $\stackrel{\times}{\boxtimes}$ East \square West
City/State/Zip: Mound City, KS 66056	858 feet from S / (N) circle one) Line of Section
Purchaser:	
Operator Contact Person: Doug McGown	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 795-2258	(circle one) NE SE NW SW
Contractor: Name: McGown Drilling, Inc.	Lease Name: Barr Well #: P5
License: 5786	Field Name: Chetopa
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 132 Plug Back Total Depth: Surface
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry X Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from TD
Operator:	feet depth to Surface w/ 12 sx cmt.
Well Name:	PH-VIQ-2/27/6
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
·	Dewatering method used
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr?) Docket No SP >	Operator Name:
TA A	Lease No.:
09-14-00 09-14-00 09-14-00 Spud Date or Date Reached TD Completion Date or ○	Qualifer Sec. Twp. S. R. East West
Recompletion Date Recompletion Date S	Caunty: Docket No.:
}-	SS SS
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations managing at the statutes, rules and regulations managed and correct to the best of my knowledge MARY E. LEISUR	E 🚬 📗
My Appt. Exp. 4-21-	02
Signature: 1 day 100	KCC Office Use ONLY
Title: PRESIDENT Date: 01-02-01	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2 nd day of \angle anyang	If Denied, Yes Date:
2001	Wireline Log Received
Sol all &	Geologist Report Received
Notary Public: // WY b Charles	UIC Distribution
Date Commission Expires: 4-21-03	

Side Two

perator Name:				Leas	se Name: nty:Lab	<u> </u>		_ Well #: <u>P5</u> _		
NSTRUCTIONS: Showsted, time tool open a semperature, fluid recovered to the state of the state o	w important tops are and closed, flowing very, and flow rates	nd base of t and shut-ir if gas to su	ormations pe pressures, v urface test, a	enetrated whether long with	d. Detail all o	cores. Report sure reached s	static level, hydro	static pressure	s, bottom hole	
rill Stem Tests Taken		Yes		————	Log	Formation	on (Top), Depth a	nd Datum	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey				Nam				Тор	Datum	
			Yes No					•		
ores Taken lectric Log Run (Submit Copy)		X Yes ☐ Yes	_							
ist All E. Logs Run:							,			
			CASING	RECOR	D New	Used		, (
	1					mediate, produc	T	:	Type and Percent	
Purpose of String	Size Hole Drilled		Casing In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Additives	
			·							
				T		EEZE RECOR			W-1	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре о	of Cement	#Sa	cks Used		Type and I	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORE) - Bridge Plu ach Interval Pe	gs Set/Ty rforated	/pe		acture, Shot, Cemer mount and Kind of M		Depth	
	-									
TUBING RECORD	Size	Set At		Pack	er At	Liner Run	Yes N	0		
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Me	thod	Flowing	Pump	oing 🔲 Gas L	.ift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETIO	N		•	Production Inte	erval		Ų	
Vented Sold	Used on Lease mit ACO-18.)		Open Hole Other (Spe		Perf. D	ually Comp.	Commingled			