

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6035
 Name: Kansas Gas Services
 Address: 11401 West 89th Street
 City/State/Zip: Overland Park, KS 66214
 Purchaser: _____
 Operator Contact Person: Jeff Josephson
 Phone: (913) 599-8939
 Contractor: Name: McLean's C P Installation, Inc.
 License: 32775

Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Williams Natural Gas Company

Well Name: Groundbed
 Original Comp. Date: 1991 Original Total Depth: 440'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-30-04</u>	<u>6-4-04</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-22³240
 County: Johnson
 SW NW SE _____ Sec. 22 Twp. 12S S. R. 23E East West
1,970' feet from (S) N (circle one) Line of Section
2,563' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Groundbed Well #: #1
 Field Name: Craig Station
 Producing Formation: _____
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 300' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: CC Enviroklean, Inc.
 Lease Name: Romac LW Disposal License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: Wyandotte Docket No.: _____

AKS-Dlg-2/27/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

CINDY COWAN
 NOTARY PUBLIC
 State of Texas
 Comm. Exp 08-31-2004

Signature: _____
 Title: Operations Manager Date: 6-11-04
 Subscribed and sworn to before me this 11th day of June
 20 04
 Notary Public: _____
 Date Commission Expires: 8-31-2004

KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

ORIGINAL

Operator Name: Kansas Gas Services Lease Name: Groundbed Well #: #1
 Sec. 22 Twp. 12S S. R. 23E East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> <p>RECEIVED</p> <p>JUN 17 2004</p> <p>KCC WICHITA</p> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Washed out well, replaced anodes, pre-plugged from coke to surface. Did not remove or replace existing casing.							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	



013-312-0635

CONTROL NUMBER
04283795

CONTAINS PORTLAND CEMENT IF ANY CEMENT OR CEMENTitious MATERIAL IS PRESENT. EYE, FLUSH IMMEDIATELY AND REPEATEDLY WITH WATER AND CONSULT A PHYSICIAN PROMPTLY.
FRESHLY MIXED CEMENT, MORTAR, CONCRETE OR GROUT MAY CAUSE SKIN INJURY. AVOID CONTACT WITH SKIN WHERE POSSIBLE AND WASH EXPOSED SKIN AREAS IMMEDIATELY WITH WATER.
KEEP OUT OF REACH OF CHILDREN.

P.O. Box 6620 Lee's Summit, Missouri 64064

Dispatch 251-9010
Office 251-9000

UNUSUAL INCIDENT OF NOTE ON THIS DELIVERY:

MIXER HYD PRESSURE:

THE PERFORMANCE AND STRENGTH OF THIS CONCRETE IS GUARANTEED ONLY IF PLACED AT THE SLUMP SPECIFIED AND AGREED TO BY BOTH PURCHASER AND SELLER. ADDITIONAL WATER OR OTHER INGREDIENTS WILL REDUCE THE STRENGTH AND QUALITY OF THE MIX AND WILL BE ADDED ONLY AT THE REQUEST OF THE CUSTOMER. THE CUSTOMER IS RESPONSIBLE FOR THE ULTIMATE QUALITY OF THE CONCRETE AS A RESULT OF SUCH ADDITIONS.

AT PLANT >
AT JOB >

WATER ADDED AT CUSTOMERS REQUEST:

GAL

ESTIMATED SLUMP AT UNLOADING:

INCH

TRUCK 155	DRIVER CRAIG BAKER	SLUMP 7.00	USAGE	TEST CYLINDER TAKEN <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	DATE 06/05/2004	PLANT NO. 253	DELIVERY TICKET NO. 4290291
CUSTOMER NO. 330300	P.O. NUMBER GENE 80	ZONE	JOB NUMBER LENEXAPP # 076903				

CUSTOMER NAME:
GOD/ McLANE CP INSTALLATION
KS 7535 MONTICELLO *** CREDIT CARD *****
JOB ADDRESS:
B3RD & MONTICELLO -- NORTH

SPECIAL INSTRUCTIONS:

VARIOUS PREVIOUS TRUCK #
MAP PAGE: PSD
ORDER # 402
LOAD TIME: 7.12

3.00	3.00	3.00	0056L	CEMENT SLURRY
3.00	1.00	3.00	HC	Haul Charge Take
3.00	1.00	3.00	SC	SAT. CHARGE

NORTH AMERICA

* Price Includes Environmental Charge
Short Load Fee

THE BUYER AGREES TO MAKE DELIVERY AT THE CURB. IN CONSIDERATION OF AGREEMENT TO DELIVER THE MATERIAL COVERED BY THIS TICKET BEYOND THE CURB, THE BUYER AGREES TO ASSUME ALL RESPONSIBILITY AND LIABILITY FOR DAMAGES TO SIDEWALKS, DRIVEWAYS OR OTHER PROPERTY AND FURTHER AGREES TO HOLD SELLER FREE AND HARMLESS AGAINST ALL LIABILITY, LOSS AND EXPENSE INCURRED AS A RESULT OF SUCH DELIVERY.

6 MINUTES PER YARD FREE UNLOADING TIME ALLOWED. EXCESS UNLOADING TIME CHARGED AT CURRENT HOURLY TRUCK RATE.

I hereby instruct driver to make delivery of materials beyond the curb in accordance with above conditions.

LOAD	POUR
LEFT PLANT	WASH
ON JOB	LEFT JOB
	AT PLANT

SIGNED _____
I HEREBY ACKNOWLEDGE I HAVE READ AND AGREE TO THE TERMS OF THIS INVOICE. SUBJECT TO CONDITIONS ON REVERSE SIDE OF TICKET.

X _____ CUSTOMER SIGNATURE TITLE

CONSENT OF OWNER
CONSENT IS HEREBY GIVEN FOR FILING OF MECHANIC'S LIENS BY ANY PERSON WHO SUPPLIES MATERIALS OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT ON THE PROPERTY ON WHICH IT IS LOCATED IF HE IS NOT PAID.

OWNER _____



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PLANT NO. _____ WEIGHMASTER SIGNATURE X _____

D.C.MDLK

CC ENVIROKLEAN INC.
25 E. QUINCARO BLVD.
P O BOX 15176
KANSAS CITY, KS 66115
800-643-7049

I N V O I C E

INVOICE #: 2896 PG 1
INVOICE DATE: 06/10/04
OUR JOB NO: K449101-94

MCLEAN'S CP INSTALLATION
GENE MCLEAN
4520 STATE HWY 136
AMARILLOT TX 79108

Description	Ext Price
<p>DRILL WATER DISPOSAL INCLUDES PERSONNAL, VACUUM TRUCK AND DISPOSAL OF ALL SLUDGE / BENTONITE MATERIAL AT ROMAC LW DISPOSAL</p> <p>K449101-94 VAC OUT CATHODIC WELL LENEXA, KS</p>	

SUBTOTAL
SALES TAX
TOTAL AMOUNT DUE

CLT #: 630

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Deep Well GroundBed Data:

Date: 06/04/04

Job Number: KGS01-2004KS
Company Name: Kansas Gas Service
Subject: Deep Well
Well Depth: 300'
Diameter: 8"
Casing: 20'

Drilling Contractor: McLean's C P Installation, Inc.
Facility/Line: Monticello
State: Kansas
County: Johnson
Other: Driller - MF

Type of Backfill: SC2
Anode Type: (1) set of (12) 26"X84" Anotec

TEST VOLTAGE: 12.0

Remarks:

Drilling Log

Electrical Log

Anode Log

Depth:	Formation Type:	Material:	BEFORE BACKFILL			AFTER BACKFILL	
			Volt	Anode Depth	Anode #	Depth	Volt
0'		Steel & PVC Casing/Hole Plug					
5		Steel & PVC Casing/Cement					
10		Steel & PVC Casing/Cement					
15		Steel & PVC Casing/Cement					
20		Steel & PVC Casing/Cement					
25		Cement					
30		Cement					
35		Cement					
40		Cement					
45		Cement					
50		Cement					
55		Cement					
60		Cement					
65		Cement					
70		Cement					
75		Cement					
80		Cement					
85		Cement					
90		Cement					
95		Cement					
100		Cement					
105		Cement					
110		Cement					
115		Cement					
120		Cement					
125		Cement					
130		Cement					
135		Cement					
140		Cement					
145		Cement					
150		Cement	2.1				
155		Coke					
160		Coke	3.2				
165		Coke					
170		Coke	3.4				
175		Coke		175'	12		
180		Coke	3.5				
185		Coke		185'	11		
190		Coke	2.6				
195		Coke		195'	10		
200		Coke	1.7				
205		Coke		205'	9		
210		Coke	1.5				
215		Coke		215'	8		
220		Coke	2.0				
225		Coke		225'	7		
230		Coke	1.0				
235		Coke		235'	6		
240		Coke	1.2				
245		Coke		245'	5		
250		Coke	2.6				

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Type of Backfill: SC2
Anode Type: (1) set of (12) 26"X84" Anotec

TEST VOLTAGE: 12.0

Remarks:

Drilling Log

Depth:	Formation Type:	Material:
255		Coke
260		Coke
265		Coke
370		Coke
275		Coke
280		Coke
285		Coke
290		Coke
295		Coke
300		Coke

Electrical Log

BEFORE BACKFILL		
Volt	Anode Depth	Anode #
	255'	4
2.5		
	265'	3
2.8		
	275'	2
2.4		
	285'	1

Anode Log

AFTER BACKFILL	
Depth	Volt

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