

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 01 2004
KCC WICHITA

Operator: License # 6035
 Name: Kansas Gas Service
 Address: Post Office box 3538
 City/State/Zip: Topeka, KS 66601
 Purchaser: _____
 Operator Contact Person: Doug Fundis
 Phone: (785) 431-4215
 Contractor: Name: McLean's C P Installation, Inc.
 License: 32775
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-21-04	09-23-04
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 177-20010-00-00
 County: Shawnee
SE NE NW SW Sec. 31 Twp. 11S S. R. 16E East West
460' feet from S / (circle one) Line of Section
1,260' feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Topeka Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 170' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 60' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sq.cmt.}
Alt 3 - Dlg - 2/27/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Minner Oild Field Service
 Lease Name: _____ License No.: 32658
 Quarter NE Sec. 19 Twp. 5S S. R. 14E East West
 County: Nemaha Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated for regulation of the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: [Signature]
 Title: Operations Manager Date: 09-27-04
 Subscribed and sworn to before me this 27th day of September
2004
 Notary Public: [Signature]
 Date Commission Expires: 0-31-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kansas Gas Service Lease Name: Topeka Well #: 1
 Sec. 31 Twp. 11S S. R. 16E East West County: Shawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	17 1/2"	10"		60'	Neat	90	Portland w/water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____



4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:		Date: 09/22/04
Job Number: KGS12-2004KS		Drilling Contractor: McLean's C P Installation, Inc.
Company Name: Kansas Gas Service		Facility/Line: Topeka
Subject: Deep Well		State: Kansas
Well Depth: 170'		County: Shawnee
Diameter: 10"		Other: Driller - MF
Casing: 60'		
Type of Backfill: SC3	TEST VOLTAGE: 12	
Anode Type: (1) set of (7) 38"X84		

Remarks:

Drilling Log		Electrical Log				Anode Log	
Depth:	Formation Type:	Material:	BEFORE BACKFILL			AFTER BACKFILL	
			Volt	Anode Depth	Anode #	Depth	Volt
0'	Top Soil	Cement/Casing					
5'	"	Cement/Casing					
10'	Clay	Cement/Casing					
15'	Limestone	Cement/Casing					
20'	Clay	Cement/Casing					
25'	Limestone	Cement/Casing					
30'	Shale	Cement/Casing					
35'	"	Cement/Casing					
40'	"	Cement/Casing					
45'	"	Cement/Casing					
50'	"	Cement/Casing					
55'	"	Cement/Casing					
60'	Sand	Cement/Casing					
65'	Shale	Cement					
70'	"	Coke					
75'	"	Coke					
80'	"	Coke					
85'	"	Coke					
90'	"	Coke					
95'	Limestone	Coke	1.6				
100'	"	Coke	1.5	98'	7		
105'	Shale	Coke	1.2				
110'	"	Coke	1.2	108'	6		
115'	Limestone	Coke	1.6				
120'	"	Coke	1.6	118'	5		
125'	Shale &	Coke	1.6				
130'	Limestone Streaks	Coke	1.7	128'	4		
135'	Shale	Coke	1.7				
140'	"	Coke	1.7	138'	3		
145'	"	Coke	1.8				
150'	"	Coke	1.9	148'	2		
155'	"	Coke	1.9				
160'	"	Coke		158'	1		
165'	"	Coke					
170'	"	Coke					

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"INVOICE"

Invoice Date: September 27, 2004

Invoice Number: 2004-505

Bill To: McLean's
4520 State Highway 136
Amarillo, TX 79108

Remit To: Duane Minner
26831 B. Road
Soldier, KS 66540

KS Operator # 32658

DESCRIPTION OF WORK:

Sat on location at 4th and Western, Topeka, KS and kept portable mud pits sucked out. Took to gas well location in Nemaha County of Kansas (NENE Sec.19, T5S, R14E) and dumped in reserve pit that needs restored. Returned to yard.

Tuesday
09/21/04

80 BBL Vac Truck

Wednesday
09/22/04

80 BBL Vac Truck

Fee to clean gravel, drilling mud and cement out

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KGS
 (KS)



Meier's Ready Mix, Inc.

Plant P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
 (785) 233-9900 FAX # 233-9947

Office
 (785) 233-2423

PLANT	TIME	DATE	ACCOUNT	TRUCK	DRIVER	TICKET
01	02 40PM	09/21/04	54246	M 108	DON S.	115440
CUSTOMER NAME			DELIVERY ADDRESS			
MCLEAN'S C.P. INSTALLATION			4TH & WESTERN			
4520 STATE HWY. 136			5.2 GAL. PER BAG--			
AMARILLO TX. 79107			55 BAGS OF CEMENT			
PURCHASE ORDER	SALES ORDER	TAX	CREDIT			SLUMP
		TOP				3.00
LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
4.00 yd	SLURRY	SLURRY FOR POOL	4.00	4.00		

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE
 We are not responsible for concrete freezing after placement.

IMPORTANT
 We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL
 DISCOUNT
 TAX
 TOTAL
 PREVIOUS TOTAL
 GRAND TOTAL

90016
Caution:
FRESH CONCRETE
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By: *Gene Anderson*

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Meier's Ready Mix, Inc.



Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE	ACCOUNT	TRUCK	DRIVER	TICKET
01	10:41 PM	09/22/04	54246	M 62	RYAN	115469
CUSTOMER NAME MCLEAN'S C.P. INSTALLATION 4500 STATE HWY. 136 AVONILLO TX. 79107				DELIVERY ADDRESS 4TH & WESTERN		

QTY	PRODUCT	DESCRIPTION	TAX	CREDIT	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
3.25	YQ SLURRY	SLURRY FOR POOL	TOP		3.25	3.25		3.00
6.50	ea	LATE SERV. LATE SERVICE			6.50	6.50		

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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SUBTOTAL
DISCOUNT
TAX
TOTAL
PREVIOUS TOTAL
GRAND TOTAL

DRIVER Note here if water has been added and how much.

NOTE
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IMPORTANT:
We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb line. Not responsible for quality of concrete if water is added by purchaser.

90045
Caution:
FRESH CONCRETE
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By: *Zoe Chandler*