7-14

4-041511

TO:	API number: 15-051-24,818-00-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	
200 COLORADO DERBY BUILDING	4780 feet from S section line
WICHITA, KANSAS 67202	3840 feet from E section line
Operator license#_5663	Lease <u>Mixer</u> well #_2_
Operator: <u>Hess Oil Company</u>	County Ellis
Address: _P.O. Box 1009	Well total depth 3297 feet 107,15 Conductor Pipe: 39 inch @ cwc feet Surface pipe 8 5/8 Inch @ 209 feet
Address: P.O. Box 1009 McPherson, Kansas 67460	Conductor Pipe: 39 inch @ cwc feet
	Surface pipe 8 5/8 Inch @ 209 feet cwc.
Aband. oil well <u>X</u> , Gas well <u></u> , Inpu	
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	·
Company to plug at: Hour: 12:00P.M Day:	14 Month: August Year: 93
Plugging proposal received from: Jamie	Hess
Company: Hess Oil Company	Phone:
Were: 5 1/2" casing set @ 3497' w/15	50 sys. cement. C.T.R.D. 0 3340!
Sand to 3280' with 5 sxs. cement on sar	nd. Recovered 2195' of 5 1/2"
casing. Ordered 175 sxs. 60/40 pozmix	- 10% gel. with 1/4# F.C. plus
200# hulls.	7214
Plugging Proposal Received by: Dennis	I. Hamel
Plugging operations attended by agent?	All[], Part[X], None[]
Completed: Hour: 12:00P.M, Day: 14, Mor	tn: <u>August</u> , Year: <u>93</u>
Actual plugging report: Plugged thru ca	sing as follows: spotted 35 sxs.
<u>@ 2140'. 25 sxs. @ 1425'. 65 sxs. and</u>	100# hulls @ 700'. 40 sxs.
@ 250' circulate to surface. Capped wi	th additional 10 sxs. cement.
Remarks:	
Condition of casing(in hole):GOOD X BA	DAnhy.plug:YES X NO
Bottom plug(in place):YES <u>X</u> ,CALC	NO Dakota plug: YES X NO
Plugged through TUBING, CASING_X	///
I did $[0]$ [] observe the pl	ugging. RECEIVED
10-4-93	(agent) 001 0 4 19

OCT 0 4 19 10-4-/993 CONSERVATION DIVI Wighlita, Kanaan

Form CP-2/3