

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22562-00-00
Spot: NESE Sec/Twnshp/Rge: 9-6S-22W
1880 feet from S Section Line, 660 feet from E Section Line
Lease Name: MARY RUSH Well #: 9-9
County: GRAHAM Total Vertical Depth: 3900 feet

Operator License No.: 6484
Op Name: ANDERSON ENERGY, INC.
Address: 221 S BROADWAY STE 312
WICHITA, KS 67202

| String | Size | Depth (ft) | Pulled (ft) | Comment |
|--------|-------|------------|-------------|---------|
| PROD | 4.5 | 3816 | 0 | 205 SX |
| SURF | 8.625 | 208 | 0 | 140 SX |

126.75

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/03/2009 1:00 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: TERRY PEISKER Company: ANDERSON ENERGY, INC. Phone: (785) 735-4363

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 4% gel - 200# hulls - 9 sxs gel.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/03/2009 1:45 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Tied onto the 4 1/2" - pumped 50 sxs cement - followed with 9 sxs gel - followed with 105 sxs cement.
Max. P.S.I. 500#. Shut in.
Tied onto backside - pumped 8 sxs cement.
Max. P.S.I. 150#. Shut in.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------------|
| 3668 | 3672 | | LANSING/KANSAS |

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2009
CONSERVATION DIVISION
WICHITA, KS

INVOICED
DATE 2-18-09
INV. NO. 2009061218

Remarks: ALLIED CEMENTING COMPANY-TICKET #35017.

Plugged through: CSG

District: 04

Signed  (TECHNICIAN) CM

PKG

STATE: KANSAS COUNTY: GRAHAM REISSUE 9-6S-22W
FIELD: SPRINGBIRD FLD(SHAWNEE/LANSING) NE SE
OPER: OXFORD EXPL 1880 FSL 660 FEL SEC
WELL: 9-9 RUSH MARY WELL CLASS: DO ELEV: 2273 KB
API: 15-065-22562 STATUS: OIL 2268 GR
SPUD: 04/05/90 COMP: 06/12/90
DTD: 3900 LTD: FTD: ARBUCKLE PBTD: 3816

LOC: 12 MI N-NE HILL CITY, KS

IP: COMP 6/12/90, IPP 35 BOPD, NO WTR, GTY 40 PROD ZONE- LANSING-KC
3668-3672
NO CORES, TWO DSTS

LOG TOPS:

| | | | |
|---------|------------|-----------------|------------|
| TOPEKA | 3279 -1008 | LANSING | 3518 -1245 |
| HEEBNER | 3475 -1202 | BSE KANSAS CITY | 3709 -1436 |
| TORONTO | 3500 -1227 | ARBUCKLE | 3800 -1527 |

SPL TOPS:

| | | | |
|-----------|------------|---------------|----------|
| ANHYDRITE | 1913 360 | BSE ANHYDRITE | 1942 331 |
| TD | 3900 -1627 | | |

LOG TYPES NOT RPTD

CSGS: 8 5/8 @ 208 W/140 SX, 4 1/2 @ 3816 W/205 SX, DV TOOL @ 1922 W/280 SX;

(OVER)

COPYRIGHT 1991 PETROLEUM INFORMATION CORPORATION

DATE 10/25/91 CARD # 00056-KS