

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C EFFECTIVE DATE: 3/13/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 1 90 month day year

NW NE NE Sec 4 Twp 11 S, Rg 12 East West

OPERATOR: License # 3345 Name: Leroy E. Tobias Address: HC 69 Box 42 City/State/Zip: Bunker Hill, KS 67606 Contact Person: Leroy Tobias Phone: 913-483-4565

4950 feet from South line of Section 990 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5655 Name: Shields Drlg., Co., Inc.

County: Russell Lease Name: Diers Well #: 1 Field Name: Wildcat Is this a Prorated Field? yes X no Target Formation(s): Kansas City Nearest lease or unit boundary: 330 Ground Surface Elevation: 1700 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 180 1/4 Depth to bottom of usable water: 600 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: None Projected Total Depth: 3300 Formation at Total Depth: Base KC Water Source for Drilling Operations: well farm pond X other DWR Permit #: 905001 Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil Inj Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OAWD Disposal X Wildcat Cable Seismic; # of Holes

If OAWD; old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

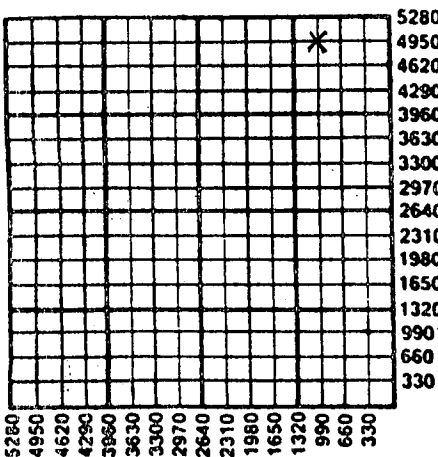
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-16-1990 Signature of Operator or Agent: Leroy E. Tobias Title owner



MAR 06 1990 05-06-1990 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: API # 15- 167-22,895-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: [Signature] 3/8/90 EFFECTIVE DATE: 3/13/90 This authorization expires: 9/8/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.