

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 10 month 05 day 1988 year

API Number 15-167-22,823-00-00

OPERATOR: License # 6588

SW NE SE Sec. 11 Twp. 11 S, Rg. 15 XX East West

Name Woodman-Iannitti Oil Company

1650 Ft. from South Line of Section

Address P.O. Box 308

990 Ft. from East Line of Section

City/State/Zip Great Bend, KS, 67530

(Note: Locate well on Section Plat on reverse side)

Contact Person D. J. Iannitti

Nearest lease or unit boundary line 990 feet

Phone (316) 792-2921

County Russell

CONTRACTOR: License # 5122

Lease Name MAUPIN Well # 1

Name Woodman-Iannitti Drilling Company

Ground surface elevation feet MSL

City/State Great Bend, Kansas

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

XX Oil Storage Infield XX Mud Rotary

Depth to bottom of fresh water 170 180

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 700

OWWO Expll Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 200

Operator

Conductor pipe required

Well Name

Projected Total Depth 3300 feet

Comp Date Old Total Depth

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/07/88 Signature of Operator or Agent

Title Partner

D. J. Iannitti

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X 2

This Authorization Expires 3-9-89 Approved By LKM 9-9-88

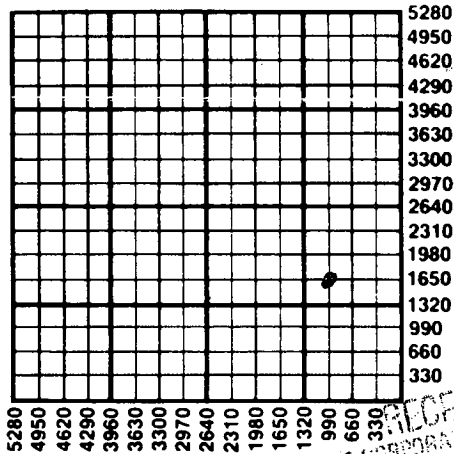
EFFECTIVE DATE: 9-14-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

SEP - 3 1988  
09-08-1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238

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Contact Person: D. J. Iannitti
Phone: (316) 792-2921

SW NE SE Sec 11 Twp 11 S, Rg 15 XX West
1650 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet
County: Russell

CONTRACTOR: License # 5122
Name: Woodman-Iannitti Drilling Company
City/State: Great Bend, Kansas

Lease Name: MAUPIN Well # 1
Ground surface elevation feet MSL

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Gas Inj Pool Ext Air Rotary
OWWO Expt XX Wildcat Cable

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Surface pipe planned to be set: 200

Operator
Well Name
Comp Date Old Total Depth

Conductor pipe required
Projected Total Depth 3300 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Formation: Arbuckle

Date: 9/07/88 Signature of Operator or Agent: D. J. Iannitti Title: Partner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 3-9-89 Approved By LKM 9-9-88

EFFECTIVE DATE: 9-14-88 4:15 PM 11-2-88 11-2-88

Spud 11-3-88
Rick Wheeler

Hawking

E.A.S.

SW NE SE Sec 11 Twp 11 S, Rg 15 XX West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 750 or formation with 40 sax feet of 60/40 Pozmix
2nd plug @ ft. deep 200 or formation with 40 sax feet of " "
3rd plug @ ft. deep 40 or formation with 10 sax feet of " "
4th plug @ ft. deep or formation with feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-167-22,823
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION

DEC 16 1988

CONSERVATION DIVISION Wichita, Kansas

SEP 12 1988

Hays, Kc