

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5131
Name: Thunderbird Drilling, Inc.
Address P.O. Box 780407
Wichita, KS 67278-0407

Purchaser: _____
Operator Contact Person: Burke B. Krueger

Phone (316) 685-1441

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Todd Aikins, III

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-25-93 9-1-93 9-8-93
Spud Date Date Reached TD Completion Date

API NO. 15- 167-23,069-00-00

County Russell

SE - SW - SE Sec. 10 Twp. 11S Rge. 15 ^E ^W

330' Feet from S/W (circle one) Line of Section

1650' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Maupin Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1876' KB 1881'

Total Depth 3440' PBSD _____

Amount of Surface Pipe Set and Cemented at 226' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART II DSA
(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid volume 890' bbls

Deswtering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 forms with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 10-15-93

Subscribed and sworn to before me this 15th day of October, 19 93.

Notary Public [Signature]

Date Commission Expires _____

GLENDIA FUNK
Notary Public - State of Kansas
My Appt. Expires 1-16-94

RECEIVED
STATE CORPORATION COMMISSION
K.E.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
OCT 19 1993
10-19-1993
CONSERVATION DIVISION
Wichita, Kansas
Distribution KCC SWD/Rep NEPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Thunderbird Drilling, Inc. Lease Name Maupin Well # #1
 Sec. 10 Twp. 11S Rge. 15 East West
 County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) **Attached**
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 1/2	226'	60-40posmix	155	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-16.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval _____

API #15-167-23069-00-00

ORIGINAL

DST #1 2740-2811/30-45-30-45. Rec. 20' wattery mud w/show of oil, & 60' muddy water. FP 31-31 & 42-42 - SIP 841-820.

DST #2 3005-3090/30-60-45-60. Rec. 140' muddy water & 360' water. FP 83-177 & 208-281 - SIP 728-707.

DST #3 3355-3440/30-60-30-60. Rec. 2700' salt water. FP 1029-1132 & 1163-1163. SIP 1163-1163.

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1993

CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

15-167-23069-00-00

TO: Thunderbird Drilling, Inc.
P. O. Box 97
Ellinwood, KS 67526

INVOICE NO. 64731
PURCHASE ORDER NO. _____
LEASE NAME Maupin #1 - Dry Hole
Plugging
DATE Aug. 25, 1993

1500

SERVICE AND MATERIALS AS FOLLOWS:

Common 93 sks @\$5.75	\$534.75	
Pozmix 62 sks @\$3.00	186.00	
Chloride 5 sks @\$25.00	125.00	\$ 845.75
Handling 155 sks @\$1.00	155.00	
Mileage (25) @\$.04¢ per sk per mi	155.00	
Surface	430.00	
Mi @\$2.25 pmp trk chg	56.25	
1 plug	42.00	838.25
Total		\$1,684.00

Cement circulated

RECEIVED
SEP - 3 1993

RECEIVED
9-2-92

Thank you!

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

115-205
BCP

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

DEPTH of Job	Reference	Sub Total	Tax	Total
	Pump Truck CHRG	430.00		
	2.25 / PER MILE	42.00		
1-8 5/8	WOODEN PLUG	56.25		
				528.25

Cement Circulated

Shank

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1993

CONSERVATION DIVISION
Wichita, Kansas