

FORM MUST BE TYPED

* CORRECTED #2 SIDE ONE

JUL 24 2001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

 New Well Re-Entry Workover

Oil	SWD	SIOW	Temp. Abd.
X	ENNR	SIGW	
Dry	Other (Core, WSW, Expl., Cathodic, etc)		

If Workover: *

Operator: Osborn Energy, L.L.C.

Well Name: Agnew 1A

Comp. Date * 3/1/2000 Old Total Depth 1320'

Deepening	X	Re-perf.	<input type="checkbox"/>	Conv. to Inj/SWD
Plug Back				PBTD
Commingled				
Dual Completion				
Other (SWD or Inj?)				

* 1/24/2001	8/19/98	* 4/1/2001
Spud Date	Date Reached TD	Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Geologist

Date 7-23-01

Subscribed and sworn to before me this 23rd day of July, 1901.

Notary Public

Kerry A. Soares

Date Commission Expires 10/12/03

API NO. 15- 091-22870-0001 CONSERVATION DIVISION

WICHITA, KS

County Johnson E W- NW - SE - SW Sec. 12 Twp. 15 Rge. 24 E W

950 Feet from S/N (circle one) Line of Section

3750 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Agnew Well # 1A

Field Name Stilwell

*Producing Formation Mineral Coal & Summit

Elevation: Ground 1059' KB N/A

Total Depth 1320' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1255

feet depth to surface w/ 252 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *WD-Dig-3/3/09*

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug NGPA
 Other
 (Specify)

Form ACD-1 (7-91)

KERRY A. SOARES
 Notary Public - State of Kansas
 My Appt. Expires 10/12/03

SIDE TWO

Operator Name Osborn Energy, L.L.C.Lease Name AgnewWell # 1ASec. 12 Twp. 15 Rge. 24 East
 WestCounty Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

 Yes No

Name Top Datum

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
* 4	581.0' - 585.0'	
6	741.0' - 745.0'	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					

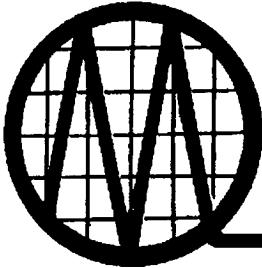
Date of First, Resumed Production, SWD or Inj. 3/1/2000	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	10	350	N/A	N/A

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____



RECEIVED
KANSAS CORPORATION COMMISSION

MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328

Paola, Kansas 66071

913/755-2128

JUL 24 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. LA-12

LEASE/FIELD Agnew

COUNTY/STATE Johnson, Kansas

SERVICE ORDER NO. 13919

DATE 1-24-2001

PERFORATED @ 581.0 to 585.0

TYPE OF JET, GUN
OR CHARGE 3 3/8" D.P. Expendable Casing Gun

NUMBER OF JETS,
GUNS OR CHARGES Seventeen

CASING SIZE 5 1/2"