

JUL 24 2001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294Name: Osborn Energy, L.L.C.Address 24850 FarleyCity/State/Zip Bucyrus, Kansas 66013Purchaser: Akawa Natural Gas, L.L.C.Operator Contact Person: Steve AlleePhone (913) 533-9900Contractor: Name: R. S. Glaze Drilling CompanyLicense: 5885Wellsite Geologist: Rex Ashlock

Designate Type of Completion

     New Well X Re-Entry      Workover     Oil      SWD      SOW      Temp. Abd.X Gas      ENHR      SIGW     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover: \*

Operator: Osborn Energy, L.L.C.Well Name: Agnew 1AComp. Date \* 3/1/2000 Old Total Depth 1320'     Deepening X Re-perf.      Conv. to Inj/SWD     Plug Back      PBTD     Commingled      Docket No.          Dual Completion      Docket No.          Other (SWD or Inj?) Docket No.     \* 1/24/20018/19/98\* 4/1/2001

Spud Date

Date Reached TD

Completion Date

API NO. 15- 091-22870-0001

CONSERVATION DIVISION

County Johnson

WICHITA, KS

     - NW - SE - SW Sec. 12 Twp. 15 Rge. 24 X E950 Feet from (S)N (circle one) Line of Section3750 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)Lease Name Agnew Well # 1AField Name Stilwell\*Producing Formation Mineral Coal & SummitElevation: Ground 1059' KB N/ATotal Depth 1320' PBTD N/AAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used?      Yes X NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 1255feet depth to surface w/ 252 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bblsDewatering method used evaporationLocation of fluid disposal if hauled offsite:     Operator Name     Lease Name      License No.          Quarter Sec.      Twp.      S Rng.      E/WCounty      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*Title Geologist Date 7-23-01Subscribed and sworn to before me this 23<sup>rd</sup> day of July, 1901.Notary Public Kerry A. SoaresDate Commission Expires 10/25/03

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received

Distribution

     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

Form ACD-1 (7-91)

KERRY A. SOARES  
Notary Public - State of Kansas  
My Appt. Expires 10/25/03

## SIDE TWO

Operator Name Osborn Energy, L.L.C.Lease Name AgnewWell # 1ASec. 12 Twp. 15 Rge. 24 ☒ East  
☐ WestCounty Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 4	581.0' - 585.0'		
6	741.0' - 745.0'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SMD or Inj. 3/1/2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 10	Water Bbls. 350	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas:

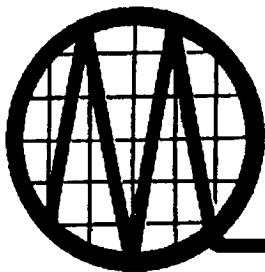
## METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) \_\_\_\_\_



**MIDWEST SURVEYS**  
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913/755-2128

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 24 2001

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 1A-12

LEASE/FIELD Agnew

COUNTY/STATE Johnson, Kansas

SERVICE ORDER NO. 13919

DATE 1-24-2001

PERFORATED @ 581.0 to 585.0

TYPE OF JET, GUN  
OR CHARGE 3 3/8" D.P. Expendable Casing Gun

NUMBER OF JETS,  
GUNS OR CHARGES Seventeen

CASING SIZE 5 1/2"