

FORM MUST BE TYPED

RECEIVED KANSAS CORPORATION COMMISSION SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

MAR 15 2001

API NO. 15- 121-27520-0000

County Miami

-SW -NE -NE Sec. 12 Twp. 16 Rge. 24 X E W

Operator: License # 32294 CONSERVATION DIVISION WICHITA, KS

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd. X Gas ENHR X SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTB Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

9/19/2000 9/21/2000 waiting on completion Spud Date Date Reached TD Completion Date

875 Feet from S(N) (circle one) Line of Section

1128 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Someday Well # 29

Field Name Paola-Rantoul

Producing Formation Lexington, Summit, Mulky

Elevation: Ground 1032' KB N/A

Total Depth 995' PBTB N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to surface w/ N/A sx cm.

Drilling Fluid Management Plan A142-DLG-3/3/04 (Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March 2001.

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWS/Rep NGPA
KGS Plug Other (Specify)

ALICE M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 29

Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Drillers Log Attached | | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E.Logs Run: | | | | |
| Dual Compensated Porosity Log | | | | |
| Dual Induction Log | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 13 1/8" | 10 3/4" | | 20' | Regular | 5 sacks | None |
| Production | 9 1/4" | 7" with open hole packer | | 510' | Regular | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |

| | | | | | | | | |
|---|------------|----------------|---|------------------|---|-------|----------------------|----------------|
| TUBING RECORD | | Size 2 7/8" | Set At 600' | Packer At N/A | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First, Resumed Production, (M/D or Inj.) waiting on completion | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil N/A | Bbls. | Gas SIGW | Mcf | Water N/A | Bbls. | Gas-Oil Ratio N/A | Gravity N/A |

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACD-18.) Other (Specify) SIGW _____

180180

507073

INVOICE

ORIGINAL

| SOLD TO Osborn Energy | | SHIP TO R.S. Glaze Drlg Co | | | |
|--|-----------------------|---|------------------------|------|-------------------------------|
| ADDRESS | | ADDRESS 22139 S. Victory Rd | | | |
| CITY, STATE, ZIP | | CITY, STATE, ZIP Spring Hill, W. Va. 26083 | | | |
| CUSTOMER ORDER NO. Someday #29 | SOLD BY #29 | TERMS | DATE 10-2-00 | | |
| ORDERED | SHIPPED | DESCRIPTION | PRICE | UNIT | AMOUNT |
| | | 995' of drlg @ 10% per hr. | | | 9950.⁰⁰ |
| | | 5 hrs setting lg dia. surface @ 125% | | | 625.⁰⁰ |
| | | 6 sac's port band @ 8⁰⁰ ea | | | 32.⁰⁰ |
| | | 4 hrs cleaning out after 5 day set @ 125% per hr. | | | 500.⁰⁰ |
| | | 5 hrs. rig time mudding up - stopped. pulled deeper - mudding up again @ 125 | | | 625.⁰⁰ |
| | | 7 1/2 hrs mudding up, circulating, tripping for open hole log + logging @ 125% | | | 937.⁵⁰ |
| | | | | | \$ 12169.⁵⁰ |

Adams 5840

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 15 2001

CONSERVATION DIVISION
WICHITA, KS

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

| THICKNESS | FORMATION | TOTAL DEPTH | COMMENTS |
|-----------|-------------|-------------|----------------|
| 20 | Surface | 20 | |
| 74 | Lime | 94 | |
| 51 | Shale | 145 | |
| 12 | Lime | 157 | |
| 16 | Shale | 173 | |
| 5 | Lime | 178 | |
| 42 | Shale | 220 | |
| 8 | Lime | 228 | |
| 19 | Shale | 247 | |
| 24 | Lime | 271 | |
| 3 | Shale | 274 | |
| 1 | Blk Slate | 275 | |
| 5 | Shale | 280 | |
| 20 | Lime | 300 | |
| 2 | Shale | 302 | |
| 2 | Blk. slate | 304 | |
| 4 | Lime | 308 | |
| 6 | Shale | 314 | |
| 6 | Lime | 320 | Hertha |
| 20 | Shale | 340 | |
| 10 | Sandy Shale | 350 | |
| 5 | Sand | 355 | Test @ 355 = 0 |
| 5 | Shale Sandy | 360 | |
| 70 | Shale | 430 | |
| 7 | Sand | 437 | Test @ 435 = 0 |
| 8 | Shale Sandy | 445 | |
| 25 | Shale | 470 | |
| 2 | Blk. Slate | 472 | Test @ 475 = 0 |
| 8 | Shale | 480 | |
| 22 | Sandy Shale | 502 | Test @ 495 = 0 |
| 5 | Lime | 507 | |
| 7 | Shale | 514 | |
| 1 | Lime | 515 | |
| 10 | Shale | 525 | |
| 7 | Lime | 532 | Test @ 535 = 0 |
| 5 | Sand | 537 | |
| 14 | Shale | 551 | |
| 2 | Lime | 553 | |

SOMEDAY # 20 29

MAR 15 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

TICKET NUMBER 14331
LOCATION Ottawa
FOREMAN Alan Mader

| | | | | | | | | |
|-------------------------------------|-----------------|-----------------------|---------|--------------------------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 1-1701 | 6673 | Someday #29 | | 12 | 16 | 24 | Mi | |
| CHARGE TO <u>Osborn Energy LLC</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>24950 Farley</u> | | | | OPERATOR | | | | |
| CITY <u>Bucyrus</u> | | | | CONTRACTOR | | | | |
| STATE <u>KS</u> | | ZIP CODE <u>66013</u> | | DISTANCE TO LOCATION <u>40</u> | | | | |
| TIME ARRIVED ON LOCATION | | | | TIME LEFT LOCATION | | | | |

| WELL DATA | |
|------------------|--------------|
| HOLE SIZE | <u>9 1/4</u> |
| TOTAL DEPTH | <u>995</u> |
| CASING SIZE | <u>7"</u> |
| CASING DEPTH | <u>992</u> |
| CASING WEIGHT | |
| CASING CONDITION | |
| TUBING SIZE | |
| TUBING DEPTH | |
| TUBING WEIGHT | |
| TUBING CONDITION | |
| PACKER DEPTH | |
| PERFORATIONS | |
| SHOTS/FT | |
| OPEN HOLE | |
| TREATMENT VIA | |

| TYPE OF TREATMENT | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

| PRESSURE LIMITATIONS | | |
|----------------------|-------------|------------|
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed + pumped 2sx premium gel followed by app 15 bbl of clean water. Mixed and pumped 238sx Portland "A" cement, 20% gel, 2% calcium. Flushed pump clean. Pumped 7" rubber plug to TD of casing. Well held 800 PSI. Set float. Cement circulated to surface.

| PRESSURE SUMMARY | |
|--------------------------|-----|
| BREAKDOWN or CIRCULATING | psi |
| FINAL DISPLACEMENT | psi |
| ANNULUS | psi |
| MAXIMUM | psi |
| MINIMUM | psi |
| AVERAGE | psi |
| ISIP | psi |
| 5 MIN SIP | psi |
| 15 MIN SIP | psi |

Alan Mader

| TREATMENT RATE | |
|----------------------------------|--|
| BREAKDOWN BPM | |
| INITIAL BPM | |
| FINAL BPM | |
| MINIMUM BPM | |
| MAXIMUM BPM | |
| AVERAGE BPM | |
| HYD HHP = RATE X PRESSURE X 40.8 | |

AUTHORIZATION TO PROCEED

TITLE

DATE

FORM MUST BE TYPED

* CORRECTED

SIDE ONE

Corr w/c ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
DEC 06 2001
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

API NO. 15- 121-27520-0000

County Miami

SW - NE - NE Sec. 12 Twp. 16 Rge. 24 X E

875 Feet from S (N) (circle one) Line of Section

1128 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Someday Well # 29

Field Name Paola-Rantoul

Producing Formation Lexington, Summit, Mulky

Elevation: Ground 1032' KB N/A

Total Depth 995' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

*If Alternate II completion, cement circulated from 992

feet depth to surface w/ 238 sx cmt.

Drilling Fluid Management Plan A142 - log - 3/3/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SID

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SID or Inj?) Docket No. _____

9/19/2000 9/21/2000 * 6/8/2001

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 11/28/01

Subscribed and sworn to before me this 28th day of November, 2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05

Mark A. Williams
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 6-6-05

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SID/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Form ACD-1 (7-91)

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 29
 Sec. 12 Twp. 16 Rge. 24 East County Miami
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| List All E.Logs Run: | | | |

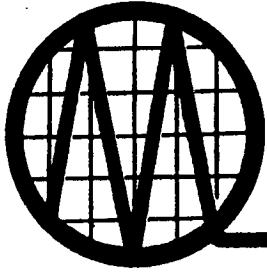
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 13 1/8" | 10 3/4" | | 20' | Regular | 5 | None |
| * Production | 9 1/4" | 7" | | 992' | Portland A | 238 | 2% gel, 2% Ca |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|---|--|
| * 4 | 550.0' - 554.0' | 190 gal. HCl acid |
| | | |
| | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|---------|--|-------------|------------------|---|
| | | 2 7/8" | 600' | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SMD or Inj. * 6/8/2001 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil N/A | Bbls. | Gas * 8 Mcf | Water * 80 Bbls. | Gas-Oil Ratio N/A Gravity N/A |

Disposition of Gas: **METHOD OF COMPLETION** * **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.
API # 15-121-27,520

WELL NAME/NO. 29
LEASE/FIELD Someday
COUNTY/STATE Miami, Kansas
SERVICE ORDER NO. 14048
DATE 6-5-2001
PERFORATED @ 550.0 to 554.0

TYPE OF JET, GUN
OR CHARGE 3 3/8" 23 gram Tungsten
NUMBER OF JETS,
GUNS OR CHARGES Seventeen (17)
CASING SIZE 7"

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 2763

| | | | | | | | | |
|--------------------------------------|-----------------------|---------------------|----------------------|--------|--|-----------------------------|---------------------------------|---------------------------|
| Date 6-8-01 | Customer Order No. | Sec. | Twp. | Range | Truck Called Out 6.00 AM | On Location 8.40 AM | Job Began | Job Completed 10.30 AM |
| Owner Osborn Energy L.L.C. | | Contractor GLAZE | | | Charge To Osborn Energy L.L.C. | | | |
| Mailing Address 24850 Farley | | City Bucyrus | | | State KANSAS 66013 | | | |
| Well No. & Form SAME DAY # 7 # 29 | | Place | | | County Miami | | State KANSAS | |
| Depth of Well | Depth of Job Perfs | Casing | (New) Size 7" Weight | (Used) | Size of Hole Amt. and Kind of Cement | Cement Left in casing by | Request Necessity _____ feet | |
| Kind of Job Acid Job | | | | | Drillpipe Tubing 2 3/8 | (Rotary) Cable | Truck No. # 1 | |

| |
|------------------------------------|
| Price Reference No. # 1 |
| Price of Job 350.00 # 7 |
| Second Stage 150.00 # 29 |
| Mileage 110 x 1.00 (Pickup) 110.00 |
| Other Charges |
| Total Charges 610.00 |

Remarks 8.40 AM SOME DAY # 7 mix 50 gallon Acid IN TRAIL TANK For PH Level. Rig up to well, Lockset At 575, Tubing Packer set at 564' Perfs at 570-574 Pump Into Formation at 700 PSI 5 BPM Pump 60 gallon ACID w/ 4 BALL, Flush w/ 20 Bbl water 600 PSI, Pump 70 gallon ACID w/ 4 BALLS Flush w/ 20 Bbl water 600 PSI. Pump 60 gallon ACID w/ 4 BALLS Flush w/ 20 Bbl water 650 PSI. Pump 70 gallon's ACID w/ 5 BALLS Flush w/ 20 Bbl water 700-725 PSI, 5 BPM SHUT DOWN Release BALLS. WAIT 5 min. Flush w/ 200 Bbl water AT 500-525 PSI 5 BPM. w/ TOTAL of 200 Bbl Flush ISDP WAS 350 PSI 5 min TEST / (NAC) CLOSE WELL IN.

Cementor Russell McCoy Helper STEVE MEAD District EUREKA State KANSAS Page 2 of 2
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
PO# 330023 Thank You R.R. Adell For OELLC Agent of contractor or operator

Sales Ticket for Materials Only

| Quantity Sacks | BRAND AND TYPE | PRICE | TOTAL |
|--|--|--------------------|---------|
| 550 | gallons 15 % Acid (250 # 7 for P.H.) | .75 | 412.50 |
| 1 | gallon Acid Inhibitor | 20.00 | 20.00 |
| 1 | gallon Sur Factant | 15.00 | 15.00 |
| 3 | gallons Clay stabilizer | 20.00 | 60.00 |
| 3 | gallons Iron Sequestration | 20.00 | 60.00 |
| 3 | gallons Non Emulsifier Agent | 20.00 | 60.00 |
| DEC 06 2001 | | | |
| 1 | Ball Injector Rental CONSERVATION DIVISION WICHITA, KS | 35.00 | 35.00 |
| 18 | ACID BALLS # SOME DAY # 7 | 1.60 | 28.80 |
| 18 | ACID BALLS # 29 SOME DAY | 1.60 | 28.80 |
| Plugs | | Handling & Dumping | |
| | | Mileage | |
| | | Sub Total | 1330.10 |
| Delivered by # 1 Truck No. | | Discount | |
| Delivered from EUREKA | | Sales Tax 5.9% | 78.48 |
| Signature of operator <u>Russell McCoy</u> | | Total | 1408.58 |

PAGE 2

Report on some Day # 29

Ticket no 2763

6-B-01 Some Day # 29

Perfs 550-554 17 hole 7" casing

11.30 Rig up to 7" Pump 4 Bbl to head (water)
casing. Break Down at 950 PSI. Test at 450 PSI
5 BPM w/ 20 Bbl Pump 50 gallons Acid Flush w/ 30
Bbl water Pressure fell down to 300 lbs 5 BPM.

Start Acid 60 gallon w/ 6 Balls / Follow w/ 20 Bbl water
60 gallon w/ 6 Balls Follow w/ 20 Bbl water
70 gallon w/ 7 Balls follow w/ 20 Bbl water.

Good Ball Action During Job. Pressure went from
300 PSI to 1350 During Ball Action. Final Pump
PSI was 1350 at 5 BPM. Shut Down Release Balls
wait 5 min min. Flush w/ 200 Bbl water at 350
PSI 5 Bbl per/min. ISDP 300" 10 min Test 250 PSI
Close well in Job. Complete Tear Down.

Thank you
Randy
mcm