

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30531
Name: Bill And Julie Dible
Address: 2336 180th RD
City/State/Zip: NeOshO Falls KS 66758
Purchaser: Crude Marketing
Operator Contact Person: Bill Dible
Phone: () 620-9632782
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: NA

Designate Type of Completion:
New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/28/07 11/28/07 12/3/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27325-0000
County: Woodson
SW NENWNE Sec. 24 Twp. 24 S. R. 17 East West
440 feet from S / (N) Line of Section
1770 feet from (E) / W Line of Section

cont'd
4/19/08
m

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Fitzpatrick Ed Ken Well #: 1A
Field Name: Neosho Falls/LeRoy

Producing Formation: Mississippi
Elevation: Ground: 969 ft Refly Bushing: _____
Total Depth: 1285 ft Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1274
feet depth to surface w/ 225 sx cmt.
Alt 2-Dlg. 3/3/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

MAR 02 2009
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bib Dible
Title: _____ Date: _____
Subscribed and sworn to before me this 3rd day of March
2008
Notary Public: Brenda Ludolph
Date Commission Expires: 8-17-10

NOTARY PUBLIC
BRENDA LUDOLPH
STATE OF KANSAS
My Appt. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bill And Julie Dible Lease Name: Ed/Ken Fitzpatrick
 Sec. 9 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: **One**

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Oil	6 1/2	2 7/8		1274	copies	enclosed	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Periorate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	shot from 1219 to 1229	acid hydrochloric 15%	1219 to 1229

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-1-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1b	none	1b	50/50	25

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE # _____ Invoice # **219067**

Invoice Date: **12/14/2007** Terms: _____ Page **1**

DIBLE, BILL
2336 180TH RD
NEOSHO FALLS KS 66758
() -

T FITZPATRICK 1-A
9-24-17
15839
12/03/07

Part Number	Description	Qty	Unit Price	Total
107A	PHENOSEAL (M) 40# BAG)	124.00	1.0500	130.20
110A	KOL SEAL (50# BAG)	1235.00	.3800	469.30
118B	PREMIUM GEL / BENTONITE	615.00	.1500	92.25
124	50/50 POZ CEMENT MIX	226.00	8.8500	2000.10
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
95 CEMENT PUMP	1.00	840.00	840.00
95 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
95 CASING FOOTAGE	1253.00	.00	.00
03 TON MILEAGE DELIVERY	1.00	627.63	627.63
-106 WATER TRANSPORT (CEMENT)	2.50	100.00	250.00

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KANSAS CORPORATION COMMISSION

APR 02 2008

CONSERVATION DIVISION
WICHITA, KS

Parts: 2711.85 Freight: .00 Tax: 170.85 AR 4781.83
Labor: .00 Misc: .00 Total: 4781.83
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____