

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30531
Name: Bill And Julie Dible
Address: 2336 180th Rd
City/State/Zip: Neosho Falls Ks 66758
Purchaser: Crude Marketing
Operator Contact Person: Bill Dible
Phone: (620) 963-2782
Contractor: Name: Michael Drilling LLC
License: 33783
Wellsite Geologist: na
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-2-07 12/2/07 12/3/07
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____

API No. 15 207-27323-0000
County: Woodson
S25 NENE Sec. 9 24 Twp. 24 17 S. R. 17 East West *cont'd. mcm 4/18/08*
1270 feet from S N (circle one) Line of Section
660 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Theron Fitzpatrick Well #: 1A
Field Name: Neosho Falls/LeRoy
Producing Formation: Mississippi

Elevation: Ground: 980ft Kelly Bushing: _____
Total Depth: 1235 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1235
feet depth to surface w/ 225 sx cmt.
Alt 2-Dlg - 3/3/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

KANSAS CORPORATION COMMISSION

MAR 02 2009

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Dible

Title: _____ Date: _____

Subscribed and sworn to before me this 31st day of March, 2008.

Notary Public: Brenda Ludolph

Date Commission Expires: 8-17-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bill And Julie Dible Lease Name: Theron Fitzpatrick Well #: 1A
 Sec. 9 Twp. 24 S. R17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: one

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
oil	6 1/2	2 7/8		1235	copies	enclosed	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	1209 to 1219	acid hydrochloric 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
3-1-08					
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	16	none	16	5/50	25

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 219069

Invoice Date: 12/14/2007 Terms:

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DIBLE, BILL
2336 180TH RD
NEOSHO FALLS KS 66758
() -

ED & KEN FITZPATRICK 1-A
9-24-17
15840
12/03/07

Part Number	Description	Qty	Unit Price	Total
107A	PHENOSEAL (M) 40# BAG)	123.00	1.0500	129.15
110A	KOL SEAL (50# BAG)	1230.00	.3800	467.40
118B	PREMIUM GEL / BENTONITE	613.00	.1500	91.95
124	50/50 POZ CEMENT MIX	225.00	8.8500	1991.25
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
22 TON MILEAGE DELIVERY	1.00	625.09	625.09
95 CEMENT PUMP	1.00	840.00	840.00
95 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
95 CASING FOOTAGE	1286.00	.00	.00
-106 WATER TRANSPORT (CEMENT)	2.50	100.00	250.00

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KANSAS CORPORATION COMMISSION

APR 02 2008

CONSERVATION DIVISION
WICHITA, KS

PAID
12-27-07
CR# 1037

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arts: 2699.75 Freight: .00 Tax: 170.09 AR 4584.93
abor: .00 Misc: .00 Total: 4584.93
ublt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____