



Operator Name: J. & J Oil Co. Lease Name: Teagarden Well #: G-3  
 Sec. 3 Twp. 20 S. R. 23  East  West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru	276	280
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6 1/4"	4Lb	20.86	1	6	None
Casing	5 1/4"	2 3/8"	21b	297.44	1	25	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	276 280	10 sacks sand 60 barrells Water	4

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)



# Big Sugar Lumber



"Everything To Build Your Home"

RECEIVED  
KANSAS CORPORATION COMMISSION

∞ ∞ TWO LOCATIONS ∞ ∞

MAR 04 2009

**Do-it center**  
1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66058  
(913) 795-2210  
FAX (913) 795-2194

CONSERVATION DIVISION  
WICHITA, KS

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
49				NET	TL	9/4/07	4:19

SOLD TO

SHIP TO

\*\*\*\* CASH \*\*\*\*

P  
J & J Oil  
Company

TERM#204

DOCH J91663

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

SLSPR: 90 TOM LIKELY  
TAX : 031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	120	BG	CPPC	PORTLAND CEMENT		120	9.15 /BG	1,098.00
<i>Check # 6326</i>								

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENTS. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

PAYMENT RECEIVED \*\*  
PAID IN FULL \*\*

1,167.17	TAXABLE	1098.00
	NON-TAXABLE	0.00
	SUBTOTAL	1098.00



CHECK PAYMENT  
CK# 6326 ABAN

1,167.17

	TAX AMOUNT	69.17
	TOTAL AMOUNT	1167.17

X *Paul Jackson*  
RECEIVED BY  
DELIVERY COPY

MAR 04 2009

CONSERVATION DIVISION  
WICHITA, KS

J & J Oil Co.

Tengradon G-3 Company Tools  
990 S/2 300 E/2 Sec 3 Twp 20 R. 23E

Alternate IL Cementing

We drilled 10' Hole To 21 Feet deep  
We have a Cement blender And a 5X6 Mud Pump.  
We blend The water, with The Cement. We set 21-  
Feet of  $6\frac{1}{4}$ " casing, We put a Valve on it,  
We pumped 4 Sacks of Cement, down The Hole.  
Then Pumped Water until Cement Came up  
To The Top on The OUT Side, Then Closed The  
Valve. And Let it set up.

Then we Drilled A  $5\frac{1}{4}$ " Hole Down To 303'.  
Then Ran 297.44  $2\frac{3}{8}$ " casing, Set Through

We Then Pumped 25 Sacks of Cement Down  $2\frac{3}{8}$   
until Came up The out side of Pipe.  
With Rubber Plug. NO Additives  
Type 2 Cement

10/31/07