KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6157	API No. 15 - 107-23906-0000
Name: J & J Oil Co.	County: Linn
Address: 15518 E 850 th rd	N/ES/E -S/Bec. 3 Twp. 20 S. R. 23 X East West
City/State/Zip: Mound CIty, Ks. 66056	990 feet from S/ N (circle one) Line of Section
Purchaser: Plains Marketing	220 CE J. W. Grinds and Line of Section
Operator Contact Person: Paul Jackson	Footages Calculated from Nearest Outside Section Corner:
Phone: (.91.3.) 795–2586	(circle one) NE (SE) NW SW
Contractor: Name: Company Tools	Lease Name: Teagarden Well #: G-3
License: 6157	45.5
Wellsite Geologist: None	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: 900 Kelly Bushing: 0
X New Well Re-Entry Workover	Total Depth: 303 Plug Back Total Depth: 0
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
Gas X ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 20.86 # w/ 6 Alf 2~ Dla -3/4/09
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 30 bbls
Plug Back Plug Back Total Depth	Dewatering method used Sucked out with vacum truck
Commingled Docket No.	
Dual Completion Docket No	arra F am
Other (SWD or Enhr.?) Docket No	Operator Name: J & J Oil Co.
9/27/07 10/31/07 2-5-08	Lease Name: Teagarden License No.: 6157
9/27/07 10/31/07 2-5-08 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter S/E Sec. 3 Twp. 20 S. R. 23 XX East West County: Linn Docket No.: E-12-025
Kansas 67202, within 120 days of the spud date, recompletion, workd information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regu	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Taul Jackson	KCC Office Use ONLY
0	Letter of Confidentiality Received
I Ma.	/If Denied, Yes Date:
Subscribed and sworn to before me this 25 day of	Wireline Log Received RECEIVED
2008	Geologist Report Received NSAS CORPORATION COMMISSION
Notary Public: Kathylluther ford	UIC Distribution FEB 0 7 2008
Ball CLAS-08 U	
My Appt. Exp.	CONSERVATION DIVISION WICHITA, KS
Wy Appt. CAP.	,

Dperator Name: . J δ Sec. 3 Twp. <u>2</u> .0	. J 0I1 Co s. н23.				se Name: nly:	Teagard Linn	len	Woll #: (3 - 3	
NSTRUCTIONS: Show ested, time tool open at emperature, fluid recove lectric Wireline Logs st	v important lops an nd closed, flowing ery, and flow rates	d base of and shut- if gas to	f formations pe in pressures, v surface test, al	netrate whether ong wit	d. Detail all	cores. Report a	alic level, liyun	Jalatic process		
rill Stem Tests Taken		[Ye	s XNo		[X]Lo	g Formation	n (Top), Depth a	and Datum	· 🗀 s	Sample
(Attach Additional She		∐ Ye	s [X] No		Name	;		Тор	[Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)			s No		Peru 276				280)
st All E. Logs Run:	,		CASING I	RECOR	D X Ne	w ∏Used				
		Repor				rmediate, production		1	l Tuna	and Percent
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		Veight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		dditives
Surfice	10"	6	1 "		4Lb	20.86	1	6	None	
Caseing	5¼"	2	3/8"		21b	297.44	1	25	None	
	Jan	2 property 11.4	ADDITIONAL	CEMEN	NTING / SQL	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sa	cks Used		Type and	Percent Additives		
Shots Per Foot	PERFORATION Specify For 27 6 280	N RECOF polage of t	RD - Bridge Plug Each Interval Per	s Set/Ty forated	/pe	(Ain	ture, Shot, Cemer ount and Kind of M	laterial Used)	•	Depih
• • •					ge and to be seen appropriately and the	Water				4
TUBING RECORD	Size	Set At	The second secon	Pack	er At	Liner Run	Yes N	0		
Date of First, Resumerd P	roduction, SWD or Er	nhr.	Producing Met	hod	[] Flowing	g Pumpin	g Gas L	ift [Oth	ner (Explair	
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wate	er Bt	ols.	Gas-Oil Ratio		Gravily
Disposition of Gas	METHOD OF C	OMPLETIC	ON			Production Interv	/al		•	
Vented Sold	Used on Lease		Open Hole	[] [(y):	Perf. C	Dually Comp.	Commingled			





∞ ∞ TWO LOCATIONS ∞ ∞

MAR 0 4 2009 FORT SCOTT, KANSAS 66701 (620) 223-5279 FAX (620) 223-1505

CONSERVATION DIVISION WHICH TAKES

BIG SUGAR LUMBER-MOUND CITY WORKING HARD TO SERVE YOU BETTER! 411 MAIN STREET MOUND CITY, KANSAS 66056 (913) 795-2210 FAX (913) 795-2194

	. AMPLINATOR	9									
4	CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERI	MS	CLERK		DAT	Ē	TIME
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(Company	<i></i>		•	• .			

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•	QUA	TITY ORDERED	U/M	ITEM-NUMBER	DES	SCRIPTION	SUGG	NUMBER O	DF BIG SUGAR / PRICE	EXTENS	ЮИ
	120	ONDENED	BG	CPPC	PORTLAND CEMEN			120	9.15 /BG	1,098.00	
					,	CHeck	# 63	26			!
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	CURRENT PAYMEN KANSAS LIEN RIGH	JUBJECT TO SERV JTS AND/OR CRE IT LAWS APPLY (IS L5% PER MON	DITS API DITS API DN MATE TH (ALL F	IN FULL IN 30 DAYS AFTE RGE COMPUTED BEFORE DE PEARING ON MONTHLY STA RIAL PURCHASED FOR YEA RETURNS MUST BE ACCOMP -STOCK RETURN ITEMS.	ATEMENT PAID IN	RECEIVED **	We accept the follo	1,167.17 Dwing	TOXABLE NON-TAXABLE SUBTOTAL	1038.00 0.00 1038.00	
,	x fo	1/	<i>ac</i> RECEIV LIVE	K JAC ED BY RY COPY		CHECK PAYMENT CK# 6326 ABA#		EXPRESS	TAX AMOUNT TOTAL AMOUNT	69.17 1167.17	

RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 4 2009

CONSERVATION DIVISION WICHITA.KS

JATOIL CO.

	Tengnaden G-3 Company Tool's
	9905/L 300E/L Sec 3 Twp 20 R.23E
	AlTernate II Comenting
	We drilled 10 Hole To 21 Fect deap
	We have a Cement blender AND a 5x6 NIUD Pamp
	we blend The water, with The Coment. We set 21.
	Feat OF 65," CASAING, WE PUT a VAINE ON IT
	We Pumpaglo SACK'S- OF Coment, down The Hole.
	Then Pumped Water Until Coment Come up
	To The Top on The OUT Side, Then Closed The
	MALUR AND LOTIT SOTUR
	Then we DrilledA 5th Hole Down To 303. Then BAN 297,44 23/8 Caseing, Set Threwigh
	Then BAN 297,44 23/8 CASEING, SET Threwigh
	We Then Comped 25 Speks OF Coment Down 23
	UnTil Come up The out Side OF Pipe.
	WITH Rubber Plug. No Additives
	Tipe 2 Comenti
	Tipe 2 Comenti 10/31/07
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