

FORM MUST BE TYPED

RECEIVED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

AS CORPORATION COMMISSION NO. 15- 121-27648-0000

SEP 27 2002

Operator: License # 32294 Name: Osborn Energy, L.L.C. Address 24850 Farley City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C. Operator Contact Person: Steve Allee Phone (913) 533-9900

Contractor: Name: Layne Christensen Canada Limited License: 32999 Wellsite Geologist: Rex Ashlock

Designate Type of Completion X New Well Re-Entry Workover Oil SWD SOW Temp. Abd. X Gas ENHR X SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows: Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTB Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 6/16/2002 6/17/2002 waiting on completion Spud Date Date Reached TD Completion Date

County Miami W/2 - SE - SE Sec. 36 Twp. 15S Rge. 24 X E 710 Feet from S/M (circle one) Line of Section 720 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE NW or SW (circle one)

Lease Name Rofail Well # 1-36 Field Name Paola-Rantoul

Producing Formation Mississippian Elevation: Ground 997' KB N/A Total Depth 1028' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set N/A Feet If Alternate II completion, cement circulated from 1028 feet depth to surface w/ 235 sx cm.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls Dewatering method used evaporation

Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/W County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Geologist Date 9-25-02 Subscribed and sworn to before me this 25 day of September 2002 Notary Public [Signature] Date Commission Expires 12/17/2005

DARLINE LOTT My Appt. Exp. 12/17/05

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Distribution KCC SWS/Rep NGPA KGS Plug Other (Specify)

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Rofail Well # 1-36
 Sec. 36 Twp. 15S Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4"	10 3/4"	32	21'	Portland	14	2% CaCl2
Production	9 7/8"	7"	20	1028'	Thixotropic	235	2% CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
Waiting on completion			N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	N/A		N/A		N/A		N/A
							Gravity
							N/A

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) SIGW

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DRILLER LOG

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KANSAS CORPORATION COMMISSION

SEP 27 2002

Rofail #1-36

710 FSL, 720 FEL (Based on GPS survey)

Section 36-T15S-R24E

Miami, Co. Kansas

API #15-121-27648

Elevation: 997 GL, 1000 KB (from GPS, OK w/ Topo. Map)

Drilling Contractor: (Lic. #32999)

Spud: 6/16/2002

Surface: 13 3/4" bore hole, set 21' of 10.75" 32#/ft. csg., cmt'd with 14 sx

Production bore hole: 9 7/8"

Rotary Total Depth: 1028' on 6/17/02

Drilling fluid: Air, mudded up at 858'

E-Log Total Depth: 1028'

Production Csg.: 7.00", 20.00 #/ft., set at 1029.5'(28) feet, cmt'd with 235 sx.

CONSERVATION DIVISION
WICHITA, KS

KCC

SEP 25 2002

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<u>Formation</u>	<u>E-Log Top</u>	<u>Datum</u>
Stark Shale	229	771
Hushpuckney Shale	257	743
Base Kansas City	275	725
Mound City Shale Zone	275	725
"Upper" Knobtown Sand	279	721
"Middle" Knobtown Sand	300	700
"Lower" Knobtown Sand	327	673
Carbonaceous Zone in Tacket Fm.	380	620
"Big Lake" Sand	384	616
South Mound Zone	437	563
Hepler (Wayside) Sand	----	----
"Upper" Mulberry Zone	456	544
Mulberry Zone	464	536
Laberdie Limestone	466	534
Weiser Sand Zone	475	525
Anna Shale (Lexington Coal Zone)	495	505
Peru Sand	499	501
Summit Shale Zone	534	466
Mulky Coal/Shale Zone	557	443
"Upper" Squirrel Sand	560	440
"Middle Squirrel Sand	590	410
"Lower" Squirrel Sand	----	----
Bevier Coal Zone	632	368
Croweburg Zone(s)	641	359
Fleming Coal Zone	655	345
Mineral Coal Zone	666	334

Scammon Coal Zone	689	311
Tebo Coal Zone	719	281
Bartlesville "A" Sand	742	258
The "Un-named" Zone	----	----
Bartlesville "B" Sand	783	217
Dry Wood Coal Zone	802	198
Bartlesville "C" Sand	808	192
Rowe Coal Zone	834	166
"Upper" Neutral Coal Zone	844	156
"Lower" Neutral Coal Zone	850	150
"Neutral" (Mystery) Shale Zone	----	----
"E" Sand	758	142
"F" Sand	----	----
"G" Sand	905	95
Riverton Coal Zone	----	----
Mississippian	941	59
Core Hole Total Depth:	----	----
Rotary Total Depth	1028	-28
E-Log Total Depth	1028	-28

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**BLUE STAR
ACID SERVICE, INC.**

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PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 3538

Date 6-17-02	Customer Order No. AFE # 1-36	Sec. 36	Twp. 155	Range 24E	Truck Called Out 9:00 AM	On Location 1:20 PM	Job Began 3:15 PM	Job Completed 4:00 PM
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Owner <i>Osborn Energy / Layne Energy</i>	Contractor <i>Layne Christensen Canada</i>	Charge To <i>Layne Energy</i>
Mailing Address <i>1345 Highfield Crescent S.E.</i>	City <i>CALGARY</i>	State <i>ALBERTA T5G4N2</i>

Well No. & Form <i>ROFAIL # 1-36</i>	Place <i>MIAMI</i>	County <i>MIAMI</i>	State <i>KANSAS</i>
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Depth of Well <i>1028'</i>	Depth of Job <i>1028'</i>	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size <i>7"</i>	Weight <i>20 #</i>	Size of Hole Amt. and Kind of Cement <i>235 SKS</i>	Cement Left in casing by	Request (Necessity) <i>0'</i> feet
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Kind of Job <i>Longstring</i>	Drillpipe	(Rotary Cable)	Truck No. <i>#12</i>
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Price Reference No. <i>#1</i>
Price of Job <i>665.00</i>
Second Stage <i>RECEIVED</i>
Mileage <i>1007 KANSAS CORPORATION COMMISSION SEP 27 2002</i>
Other Charges
Total Charges <i>890.00</i>

Remarks *Safety Meeting: Rig up to 7" casing. Break circulation with 12 bbl fresh water. Mixed 20 SKS cement @ 10.5 # per/gal. Tail in with 215 SKS Thick Set cement @ 13.8 # per/gal. Shut down. Wash out pump lines. Release Plug. Displace with 41.5 bbl fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. Check float. Float Held. Shut casing in @ 0 PSI. Good cement returns to surface = 15 bbl slurry = 52 SKS. Good circulation at all times while cementing. Job Complete. Rig down.*

Cementor *Kevin McCoy* District *Eureka* State *Kansas*
 Helper *Mike - Monti*
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<i>235 SKS</i>	<i>Thick Set Cement</i>	<i>10.75</i>	<i>2526.25</i>
<i>1</i>	<i>7" Top Rubber Plug</i>	<i>40.00</i>	<i>40.00</i>
	<i>235 SKS Handling & Dumping</i>	<i>.50</i>	<i>117.50</i>
	<i>12.75 TWS Mileage 100</i>	<i>.80</i>	<i>1003.60</i>
			<i>4577.35</i>
Delivered by Truck No. <i>#16</i>			
Delivered from <i>EUREKA</i>			
Signature of operator <i>Kevin McCoy</i>			

9-25-04
ORIGINAL

Osborn Energy, L.L.C.

24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

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September 25, 2002

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

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SEP 27 2002

CONSERVATION DIVISION
WICHITA, KS

KCC

SEP 25 2002

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Attention: Dave Williams

Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Rofail 1-36, W/2 SE SE sec. 36, T15S, R24E with API number 15-121-27648-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.