

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # | API No. 15 - 121-27698 -00-00 |
|--|--|
| Osborn Energy, L.L.C. | County: Miami |
| Address: 24850 Farley | NW NW SW6ec. 36 Twp. 15 S. R. 24 X East West |
| City/State/Zip: Bucyrus, Kansas 66013 | feet from(S)/ N (circle one) Line of Section |
| Purchaser: Akawa Natural Gas, L.L.C. | feet from E / (W) (circle one) Line of Section |
| Operator Contact Person: Steve Allee RECEIVED | Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW (SW) |
| Contractor: Name: Suzie Glaze SEP 1 5 2003 | Lease Name: Rofail Well #: 12-36-15-24 |
| icense: 5885 | Field Name: Paola-Rantoul |
| icense: 5885 Vellsite Geologist: Rex Ashlock KCC WICHITA | Producing Formation: Pawnee |
| Designate Type of Completion: | Elevation: Ground: 1,060 Kelly Bushing: N/A |
| X New Well Re-Entry Workover | Total Depth: 750' Plug Back Total Depth: N/A |
| OilSWDSIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at Feet |
| X Gas ENHR X SIGW | Multiple Stage Cementing Collar Used? ☐Yes ▼No |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| f Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 743 |
| Operator: | feet depth to surface w/ 109 sx cmt/ |
| Vell Name: | Drilling Fluid Management Plan |
| Original Comp. Date: Original Total Depth: | (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content N/A ppm Fluid volume 500+/- bbls |
| Plug BackPlug Back Total Depth | Dewatering method used evaporation |
| Commingled Docket No | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | Operator Name: |
| Other (SWD or Enhr.?) Docket No | Lease Name: License No.: |
| 4/9/2003 4/10/2003 waiting on completion | Quarter Sec Twp. S. R East West |
| pud Date or Date Reached TD Completion Date or Recompletion Date | County: Docket No.: |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 | or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. |

107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING

| TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP- | 111 form with all temporarily abandoned wells. |
|--|---|
| All requirements of the statutes, rules and regulations promulgated to regulate the oil and herein are complete and correct to the best of my knowledge. Signature: Date: 9-10-03 Subscribed and sworn to before me this 10 day of Suptember. Notary Public Malline Malline DARLINE LOTT | KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution |
| Notary Public Author State of Manager My Appt. Exp. 12/17/205 | |



| Operator Name: | Osborn Energy | /, L.L.C. | | Lease | Name:_ | Rofail | | . Well #: | 12-36-15-24 | |
|--|--|---|---------------------------------------|----------------------|--------------------------------|------------------------------|---|-----------------------------|------------------------------|------------------------|
| Sec. 36 Twp. 15 | S. R. 24 | x East | West | County | : | Miami | | | | |
| NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs: | w important tops at and closed, flowing very, and flow rates | nd base of fo and shut-in if gas to sur | pressures, w face test, alc | hether shong with fi | iut-in pre | essure reached | static level, hydro: | static pressi | ures, bottom note | |
| Orill Stem Tests Taken (Attach Additional St | heets) | Yes | X No | | x١ | og Formati | on (Top), Depth ar | | Sample | |
| samples Sent to Geolo | | Yes | X No | | Nam | е | | Тор | Datum | |
| Cores Taken Yes X No Electric Log Run X Yes No (Submit Copy) | | | | | Drillers Log Attached RECEIVED | | | | | |
| ist All E. Logs Run: | Damana Dan Na | .4 | | | | | | SEP | 1 5 2003 | |
| (| Gamma Ray Nei | itron Log | | | | | | KCC \ | WICHITA | |
| | | Report all | CASING R strings set-cor | | Ne rface, inte | w Used ermediate, product | lion, etc. | | | |
| Purpose of String | Size Hole Drilled | Size Ca Set (In | | Weig Lbs./ | | Setting Depth | Type of Cement | # Sacks Used | Type and Perce Additives | ent |
| Surface | 11 1/4" | 8 <u>5/8</u> ' | 14 | | | 20' | Portland | 6 | None | |
| Production | 7 7/8" | 5 1/2 | | 15.5 | | 743 | 40/60 Poz | 106 | 5% gilsonite 2% gel & 1/4 | , 5% sait lb flo-se |
| | | | | | | | | | | |
| | 1 2 4 | | ~ | | 7 | JEEZE RECORD | | | | |
| Purpose: Perforate | Depth Top Bottom | Type of C | Cement | #Sacks | Used | | Type and Pe | rcent Additive | | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | . <u>.</u> | | | | | |
| Shots Per Foot | PERFORATIO Specify Fe | N RECORD - potage of Each | Bridge Plugs Interval Perfo | Set/Type rated | | Acid, Frac | cture, Shot, Cement S mount and Kind of Mate | Squeeze Reco erial Used) | ord Dept | th |
| | | | | | | | | | | |
| | | | | | | | | | | |
| UBING RECORD | Size | Set At | · · · · · · · · · · · · · · · · · · · | Packer At | | Liner Run | Yes No | | | |
| Pate of First, Resumed Pr | | nr. Pro | ducing Method | | Flowing | Pumpin | ng Gas Lift | Ott | her <i>(Explain)</i> | |
| Waiting on co | Oil B | bls. | Gas M | N/A | Wate | r Bt | | s-Oil Ratio | Gravit | iy |
| Per 24 Hours | N/A | MOLETION | N/A | | | N/A Production Interv | | | N/A | |
| Disposition of Gas | METHOD OF CO | | Open Hole | Perf. | r | ually Comp. | Commingled | | | |
| Vented Sold (If vented, Sumi | Used on Lease it ACO-18.) | _ | Open Hole Other <i>(Specify)</i> | | sigw | auny comp. | | | | |

Drillers Log

RECEIVED

SEP 1 5 2003

KCC WICHITA

Rofail #12-36-15-24

330 FWL, 2310 FSL (N 38° 42.053', W 94° 42.210')

Section 36-T15S-R24E Miami, Co. Kansas API #15-121-27698

Elevation: 1060 GL (est. from Topo. Map)

Drilling Contractor: Glaze Drilling Co., (Lic. #5885)

Spud: 4/09/2003

Surface: 11 1/4" bore hole, set 20' of 8 5/8" csg. cmt'd with 6 sx

Production bore hole: 7 7/8"

Rotary Total Depth: 750'on 4/10/03

Drilling fluid: Air

E-Log Total Depth: No Open Hole Run

Production Csg.: Used 5 ½" 15.50#/ft., set at 743'

| Formation | Driller Log Tops | Datum |
|----------------------------------|------------------|-------|
| | | |
| Stark Shale | 309 | 751 |
| Hushpuckney Shale | 338 | 722 |
| Base Kansas City | 356 | 704 |
| "Upper" Knobtown Sand | Not Developed | |
| "Middle" Knobtown Sand | Poorly Developed | |
| "Lower" Knobtown Sand | Poorly Developed | |
| Carbonaceous Zone in Tacket Fm. | No Call | |
| "Big Lake" Sand | Poorly Developed | |
| South Mound Zone | 520 | 540 |
| Hepler (Wayside) Sand | Not Developed | |
| "Upper" Mulberry Zone | No Call | |
| Mulberry Zone | No Call | |
| Weiser Sand | Not Developed | |
| Myrick Station | 581 | 479 |
| Anna Shale (Lexington Coal Zone) | 585 | 475 |
| Peru Sand | 588 | 472 |
| Summit Shale Zone | 625 | 435 |
| Mulky Coal/Shale Zone | 650 | 410 |
| Squirrel Sand | Not Developed | |
| Bevier Zone | No Call | |
| Verdigris (Ardmore) Limestone | 739 | 321 |
| Croweburg Zone(s) | No Call | |
| Rotary Total Depth | 750 | 310 |

RECEIVED

SEP 1 5 2003

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

KCC WICHITATICKET NUMBER

LOCATION D + fawg

TREATMENT REPORT

FOREMAN Alan Mador

| | | COUNTY FORMATION |
|--|--|--|
| 1.15.03 6073 Rofa: 1 12.34.15.2 | 4 34 15 24 | |
| | OWNER | - |
| CHARGE TO 05 barn Energy ELL | 2. 19. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10 | |
| MAILING ADDRESS 24850 Facley Rd | OPERATOR 10 C | // e |
| ITY BULLINGS | CONTRACTOR Brian S | huab |
| 710 0005 11013 | DISTANCE TO LOCATION 40 | WARRIED TO STATE OF THE BOARD PARTY OF THE BOARD PA |
| TATE 14.5 | TO THE TAX STATE OF THE PARTY O | |
| IME ARRIVED ON LOCATION 9 3 D AM | TIME LEFT LOCATION 1.30 | rm |
| WELL DATA OLE SIZE 7/8 | TYPE OF T | REATMENT |
| OTAL DEPTH 7 50 | | [] ACID BREAKDOWN |
| ASING SIZE 572 | [] SURFACE PIPE | [] ACID STIMULATION |
| ASING DEPTH 743 | PRODUCTION CASING | [] ACID SPOTTING |
| ASING WEIGHT | [] SQUEEZE CEMENT | |
| ASING CONDITION | [] PLUG & ABANDON | () FRAC [) FRAC + NITROGEN |
| UBING SIZE | [] PLUG BACK | |
| TUBING DEPTH TUBING WEIGHT | [] MISC PUMP | [] FOAM FRAC |
| UBING CONDITION | []OTHER | [] NITROGEN |
| | | |
| ACKER DEPTH | | LIMITATIONS |
| PERFORATIONS | SURFACE PIPE | DRETICAL INSTRUCTED |
| SHOTS/FT | ANNULUS LONG STRING | |
| OPEN HOLE | TUBING | |
| TREATMENT VIA | | |
| | | |
| NSTRUCTION PRIOR TO JOB | | |
| NSTRUCTION PRIOR TO JOB 3 8b A Maley | | |
| 386 A Maler 368 B Zabel 144 L Po vers | | |
| 386 A Maler 368 B Zabel 144 L Po vers | JMMARY | |
| 386 A Maler 368 B Zabel 144 L Parecs | UMMARY AR 200' of casing | . Circulated |
| 386 A Maler 368 B Zabel 144 L Parecs | JAMARY Ap 200' of casing 4 Aumord 12 661 d | , Circulated |
| 386 A Maler 368 B Zabel 144 L Parecs | ummary pp 200' of casing 4 pumped 12 661 d with 500 gilsonite | Circulated ye marker follo blocker 27. gal |
| 386 A Maler 368 B Zabel 144 L Po vers JOB SL | ummary pp 200' of casing 4 pumped 12 bb1 d with 500 gilsonite to suxfees, Flushed | Circulated The marker follo Bonap clean |
| 38b A Maler 368 B 2 abel 144 b Po vers JOB SL DESCRIPTION OF JOB EVENTS Washed Lown of 25x 301 to flush hole. Mixad 14 to 5x 40/60 poz coment | JAMARY pp 200' of casing toumped 12 bb1 d with 500 gilsonite to suxfees, Flushed imped plug to TD | Circulated The marker follo 500 salt, 270 gal, pump clean of casing, well |
| 386 A Maler 368 B 2 abel 144 L Po vers JOB SL DESCRIPTION OF JOB EVENTS Washed Lown a 25x 201 to flush hole. Mixad by 189 5x 40/60 poz cement 14 to isad. Circulated dye | pp 200' of casing 4 pumped 12 bb1 d with 500 gilsenite to suxfees. Flushed | Circulated ye marker follo 500 salt, 270 gal, pump cleun of casing, wall had to be chain |
| 386 A Maler 368 B 2 abel 144 L Po vecs DESCRIPTION OF JOB EVENTS Waghed Lown a 25 yol + flush hole Mixad by 189 5x 40/60 poz coment 144 Floresal Circulated dye Releused Customers 74 plug, Pu | pp 200' of casing 4 pumped 12 bb1 d with 500 gilsenite to suxfees. Flushed | Circulated The marker follo The salt, 270 gal, pump clean of casing, well had to be chain |
| 386 A Maler 368 B 2 abel 144 L Po vecs JOB SL DESCRIPTION OF JOB EVENTS Waghed Lown a 25, 301 +, flush hole, M: xad by 189 5x 10/60 poz coment 1/4 10 seal, Circulated dye Released customers 5'0 plag, fa held 900 f 5 I meet float on 5 down to keep from Jacking as | pp 200' of casing to pumped labble de with 500 gilsonite to surface. Flushed more plus to TD acoud try wall at of hole | Circulated Marker follo Bre Salt, 270 gal, pump cleun of casing, well had to be chain |
| 386 A Maler 368 B 2 abel 144 L Po vers JOB SL DESCRIPTION OF JOB EVENTS Waghed Lown a 25 yol to flush hole. M: xad John 189 5 x 40/60 poz coment The flower Circulated dye Released Customers 5/4 plug, fu held 900 f 5 I floset float on 5 Lown to keep from Jacking au PRESSURE SUMMARY | pp 200' of casing to pumped 12 bbl de with 500 gilsonite to suxface. Flushed mped plus to TD ocond try well at of hole | Circulated The salt, 27, gal, pump cleun of casing, well had to be chain |
| JOB SL DESCRIPTION OF JOB EVENTS Waghed Lown a Sescription of Job Events Waghed Lown a Sescription of Job Events Waghed Lown a Sescription of Job Events Waghed Lown a Line 1995 to 1996 por come of Released Customers To plage for Released Customers To plage for Released Customers To plage for PRESSURE SUMMARY DESCRIPTION OF CIRCULATING psi INAL DISPLACEMENT psi | to and to wall breakbown BPM Internal bound of casing to the surface. Flushed and to the surface of hole TREAT | Circulated The marker following salt, 270 gal, pump cleun of cassing, well had to be chain Alm Mader |
| JOB SL DESCRIPTION OF JOB EVENTS Waghed Lown a 2 5; 20 + flush hole Mixad 2 5; 20 + flush hole Mixad Line 189 5x 10/60 por coment 1/4 / O SEAL CIRCULATING PRESSURE SUMMARY PRESSURE SUMM | A DO' of Casing I pumped 12 bb1 d With 570 gilsenite to surface. Flushed mped plus to to e cond to well at of hole TREAT BREAKDOWN BPM INITIAL BPM FINAL BPM MINIMUM BPM | Circulated Le marker follo Ble Salt, 270 gal, pump cleun of casing, well had to be chain Alan Mader |
| JOB SL DESCRIPTION OF JOB EVENTS Waghed Lown a 2 5 201 + flush hole Mixad Line flossal Circulated dye Released Customers Tip plug, fu Lelf 900 f5 I flose t float ow 5 Leven to keep from Jacking of PRESSURE SUMMARY PRESSU | A DO' of Casing L pumped 12 bb1 d With 500 gilsenite to suxface. Flushed mored plus to to e cond to well at of hole BREAKDOWN BPM INITIAL BPM MINIMUM BPM MAXIMUM BPM MAXIMUM BPM MAXIMUM BPM MAXIMUM BPM | 林村沙林村林 李野村林村 |
| JOB SL JOB SL | A DO' of Casing L pumped 12 bb1 d With 500 gilsenite to suxface. Flushed mored plus to to e cond to well at of hole BREAKDOWN BPM INITIAL BPM MINIMUM BPM MAXIMUM BPM MAXIMUM BPM MAXIMUM BPM MAXIMUM BPM | 林村沙林村林 李野村林村 |
| DESCRIPTION OF JOB EVENTS Waghed Lown as 2 5 20 + flush hole Mixal by 199 5x 10/60 poz cement 1 1 1 1 10 58 al Circulated dye Released Gustemers Tip plug, Pu Lell 900 PS I weet float on 5 Lewn to keep from Jacking of PRESSURE SUMMARY PRES | A DO' of Casing L pumped 12 bb1 d With 500 gilsenite to suxface. Flushed mored plus to to e cond to well at of hole BREAKDOWN BPM INITIAL BPM MINIMUM BPM MAXIMUM BPM MAXIMUM BPM MAXIMUM BPM MAXIMUM BPM | Circulated The solt, 27, gal, pump cleun of casing, well had to be chain went hate Date |



RCW KCC 131-05

Kansas Corporation Commission
Oil & Gas Conservation Division

UPDATED

11/22/04

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # | API No. 15 - 121-27698 - 50 · 60 | | | | | | | |
|---|--|--|--|--|--|--|--|--|
| Name: Osborn Energy, L.L.C. | County: Miami (N 38* 42.053', W 94* 42.210') | | | | | | | |
| Address: 24850 Farley | NW NW SW Sec. 36 Twp. 15 S. R. 24 X East West | | | | | | | |
| City/State/Zip: Bucyrus, Kansas 66013 | 2,310 feet from (S)/ N (circle one) Line of Section | | | | | | | |
| Purchaser: Akawa Natural Gas, L.L.C. | 330 feet from E / (W) (circle one) Line of Section | | | | | | | |
| Operator Contact Person: Steve Allee | Footages Calculated from Nearest Outside Section Corner: | | | | | | | |
| Phone: (913) 533-9900 | (circle one) NE SE NW (SW) | | | | | | | |
| Contractor: Name: Susie Glaze dba Glaze Drilling Co. | Lease Name: Rofail Well #: 12-36-15-24 | | | | | | | |
| License: 5885 | Field Name: Paola-Rantoul | | | | | | | |
| Wellsite Geologist: Rex Ashlock | Producing Formation: Anna Shale (Lexington) | | | | | | | |
| Designate Type of Completion: | Elevation: Ground: 1,060 Kelly Bushing: | | | | | | | |
| X New Well Re-Entry Workover | Total Depth: 750' Plug Back Total Depth: | | | | | | | |
| Oil SWD SIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at Feet | | | | | | | |
| X Gas ENHR X SIGW | Multiple Stage Cementing Collar Used? | | | | | | | |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth set Feet | | | | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 743 | | | | | | | |
| Operator: | feet depth to surface w/ 109 sx cmt. | | | | | | | |
| Well Name: | | | | | | | | |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | | | | | | | |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content N/A ppm Fluid volume 500+/- bbls | | | | | | | |
| Plug BackPlug Back Total Depth | Dewatering method used evaporation | | | | | | | |
| Commingled Docket No | | | | | | | | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: | | | | | | | |
| Other (SWD or Enhr.?) Docket No | Operator Name: | | | | | | | |
| Prod. Csg Cmt'd | Lease Name: License No.: | | | | | | | |
| 4/9/2003 4/10/2003 4/15/03 Spud Date or Date Reached TD Completion Date or Recompletion Date | Quarter Sec Twp. S. R East West | | | | | | | |
| | County: Docket No.: | | | | | | | |
| (Waiting on gas line) | · | | | | | | | |
| Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING | | | | | | | |
| herein are complete and correct to the best of my knowledge. | | | | | | | | |
| Signature: Jeff / Aylin | KCC Office Use ONLY | | | | | | | |
| Title: For Osborn Energy, L.L.C. Date: | Letter of Confidentiality Attached | | | | | | | |
| TILLO | | | | | | | | |
| Subscribed and sworn to before me this <u>13</u> day of <u>Jawwar</u> | Wireline Log Received | | | | | | | |
| 20.05 | Geologist Report Received | | | | | | | |
| Notary Public: Tel R. Hellerh | UIC Distribution | | | | | | | |
| REY P ASHLOCK | | | | | | | | |
| Notary Public - State of Kansa | | | | | | | | |

My Appt. Exp._/-/0-09

| | Osborn Energy | , , , , , | | | Name: | Rofail | | Well # | 12-36-15-24 | |
|---|--|------------------------|--|--------------------------------------|----------------------|--|------------------------|--|-------------------------------|----------|
| Operator Name: | | | West | Lease County | | Miami | | ************************************** | | |
| ISTRUCTIONS: She sted, time tool open imperature, fluid reco | ow important tops ar and closed, flowing overy, and flow rates surveyed. Attach fir | nd base of and shut-in | formations pon pressures, urface test, a | enetrated. whether shalong with f | Detail all o | sure reached | i static level, hydros | itatic pressu | ires, bottom noie | |
| rill Stem Tests Taken | | Yes | x No | | Log | Formal | tion (Top), Depth ar | d Datum | Sample | |
| amples Sent to Geol | | ☐ Yes | x No | | Name | | | Тор | Datum | |
| ores Taken lectric Log Run (Submit Copy) | | Yes x Yes | | | | | | | | |
| st All E. Logs Run: GR-N E-Log | | | | GR-N, D | । Orig's Log | g, Cmt tick | et(s), etc., sent | w/ origina | al ACO-1 | |
| | | Panasta | CASING | RECORD | New urface intern | X Used | ction etc | | | |
| Purpose of String | Size Hole | Size | Casing | Weig | ght | Setting Depth | Type of Cement | # Sacks Used | Type and Perce | ent |
| Surface | Drilled 11 1/4" | 8 5 | n O.D.) /8" | NA | | 20' | Portland | 6 | None | |
| Production | 7 7/8" | 5 1 | /2" | 15.5 | 5 | 743 | 40/60 Poz-mix | 106 | 5% gilsonite, 2% gel & 1/4 | , 5% s |
| | | | | | | | - | | <u> </u> | |
| Purpose: | Depth | | ADDITIONAL | CEMENTIN #Sacks | | EZE RECOR | | rcent Additive | | |
| Perforate | Top Bottom | туре от | Cement | #Jacks | - CSeu | | | | | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | | |
| Shots Per Foot | PERFORATIO Specify Fo | N RECORD | - Bridge Plug | s Set/Type forated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | |
| Specify Footage of Each Interval Perforated 4 584-588, 17 shots, 7/28/03 | | | | | I | Not treated yet | | | | |
| | | | | | | | | | | \dashv |
| | | | | - | | | | | | |
| TUBING RECORD | Size | Set At | | Packer A | 1 | iner Run | | | | _ |
| Date of First, Resumed F | | r. P | roducing Metho | None Will | | No bmergibl | e pump run in | | | |
| Estimated Production | | bls. | | Mcf | Water | | Bbls. Ga | s-Oil Ratio | Gravity | у |
| Per 24 Hours | None | | | on the p | | | | | No Oil | |
| isposition of Gas | METHOD OF CO | MPLETION | | | F | Production Inte | _ | 584-5 | 88 | |
| Vented Sold | Used on Lease | ۲ | Open Hole Other (Special | X Perf. | Dua | illy Comp. | Commingled | 304-3 | | |
| To be so | MO | <u></u> | , , , , , , , , , , , , , , , | ., | | | | | | |