

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R.S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/23/99 9/24/99 waiting on completion  
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27482-0000

County Miami

SW - SW - SE Sec. 34 Twp. 15S Rge. 24  E

400 Feet from (S)N (circle one) Line of Section

3040 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name Becker Well # 1

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1058' KB N/A

Total Depth 1022' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan Dg-3/4/09  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name KANSAS CORPORATION COMMISSION

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter 1 Sec. 34 Twp. 15S Rng. 24 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Geologist Date 1-12-2000

Subscribed and sworn to before me this 12<sup>th</sup> day of January, 19-2000

Notary Public Alice M. Reeves

Date Commission Expires 3-22-2003

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

ALICE M. REEVES  
Notary Public - State of Kansas  
My Appt. Expires 3-22-2003

Operator Name Osborn Energy, L.L.C. Lease Name Becker Well # 1

Sec. 34 Twp. 15S Rge. 24  East County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Dual Induction Log  
 Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		20'	Portland	3	None
Production	6 1/4"	4 1/2"	9.5 lbs.	1022'	N/A	N/A	N/A
waiting to clean out production casing, clogged with cotton seed.							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on completion		

TUBING RECORD Size N/A Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. Waiting on completion Producing Method N/A  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) SIGW

# INVOICE

51926

SOLD TO <b>Jim Osborn</b>		SHIP TO <b>R. S. Glaze Dris Co.</b>	
ADDRESS 		ADDRESS <b>22139 S. Victory Rd.</b>	
CITY, STATE, ZIP 		CITY, STATE, ZIP <b>Spring Hill Mo. 66083</b>	
CLOAKER ORDER NO. <b>Beaker # 2</b>		TERMS <b>10/10/20</b>	
DESCRIPTION			
<b>3 hrs Digtime setting surface</b>		<b>@ 125<sup>00</sup></b>	<b>375<sup>00</sup></b>
<b>1020' 1" @ delc</b>		<b>@ 6<sup>50</sup>/per ft</b>	<b>6630<sup>00</sup></b>
<b>9 hrs Digtime, sampling, testing</b>			
<b>mudding up, circulating</b>			
<b>lossing</b>		<b>@ 125<sup>00</sup>/per hr.</b>	<b>1125<sup>00</sup></b>
<b>3 sacks Portland</b>		<b>@ 8<sup>00</sup>/per sac</b>	<b>24<sup>00</sup></b>
<b>Total Amt Due</b>			<b>\$ 8,154<sup>00</sup></b>

DC6840

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 14 2000

CONSERVATION DIVISION  
WICHITA, KS

**SERVICE TICKET**  
**UNITED CEMENTING & ACID CO., INC.**

No 5081

BOX 712

EL DORADO, KANSAS 67842

PHONE AC 316-321-4880

DATE 10-6-99 COUNTY Miami  
 CHG. TO: Osborn Energy LLC ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Baker #7 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR Cyclone Well Serv. TIME ON LOCATION 1:00 P  
 KIND OF JOB Lead Csg  
 SERVICE CHARGE: 1022' Csg by the hr. NW

QUANTITY	MATERIAL USED TYPE	
<u>5 1/8 lbs @</u>	<u>6500 per hr.</u>	<u>357.50</u>
		RECEIVED
		KANSAS CORPORATION COMMISSION
		JAN 14 2000
		CONSERVATION DIVISION
		WICHITA, KS
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	SALES TAX	
	TOTAL	<u>357.50</u>

T. D. 1022' CSG. SET AT 1022' VOLUME 16.25  
 SIZE HOLE 6 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. 2000 SIZE PIPE 4 1/2 9.5#  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 6:30P

REMARKS: Tig up on 4 1/2 Csg - Lead Csg PST up 800# Fall off  
Continue to Pump - PST Down 35 BBIs out - Shut  
Down No Returns - Check with Rep - Decided to pump  
Cotton Seed Hulls - Mix @ Pump - 400# CSH In 16 BBIs H<sub>2</sub>O  
Displace 4 BBIs - PST jumped to 2000# - Release PST -  
Run Tub + Circulate to 720' - Tub. Suck Continue to  
Pump - Pull Tub out of Csg - Released from loc. 6:30P

**EQUIPMENT USED**

NAME Chel Johnson UNIT NO. \_\_\_\_\_ NAME Don Sharp UNIT NO. \_\_\_\_\_

Neal [Signature] CEMENTER OR TREATER  
Thankyou OWNER'S REP.