FORM MUST BE TYPED

A MAGINETICA

| Operator: License # 32294 |
|---|
| Name: OSBORN ENERGY L.L.C |
| Address: 9401 Indian Creek Pkwy., #40, Suite 440 |
| City/State/Zip Overland Park, KS 66210 |
| Purchaser: AKAWA Natural Gas, L.L.C. |
| Operator Contact Person: Steve Allee |
| Phone (913) 327-1831 |
| Contractor: Name: Rig 6 Drilling Co. |
| License: 30567 |
| Wellsite Geologist: Rex Ashlock |
| Designate Type of Completion |
| X New Well Re-Entry Workover |
| Oil X SWD SIOW Temp. Abd. |
| Gas SIGW |
| Dry Other (Core, WSW, Expl., Cathodic, etc) |
| If Workover: |
| Well Name: |
| Comp. DateOld Total Depth |
| Deepening Re-perf Conv. to Inj/SWD |
| Plug Back PBTD |
| Commingled Docket No. |
| Dual Completion Docket No. |
| Other (SWD or Inj?) Docket No. |
| 2/26/98 3/16/98 waiting on completion Spud Date Date Reached TD Completion Date |
| INSTRUCTIONS: An original and two copies of this form shall be Room 2078, Wichita, Kansas 67202, within 120 days of the spud Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on s 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well reMUST BE ATTACHED. Submit CP-4 form with all plugged wells. |

SUSAN L. FORWARD

Notary Public State of Kansas

My Appt. Expires .

SIDE ONE

| FORM MUST BE TYPED | `` |
|---|--|
| | API NO. 15- 121-274440000 |
| STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION | CountyMiami |
| WELL COMPLETION FORM ACO-1 WELL HISTORY | N/2 - SW - NW - NW Sec. 23 Twp, 15 Rgs. 24 W |
| DESCRIPTION OF WELL AND LEASE | |
| | 4580 feet from (9)N (circle one) Line of Section |
| Operator: License # 32294 | 4930 feet from B/W (circle one) Line of Section |
| | - Footages Calculated from Nearest Outside Section Corner |
| Name: OSBORN ENERGY L.L.C | |
| Address: 9401 Indian Creek Pkwy., #40, Suite 440 | NE, GE, NW or SW (circle one) |
| City/State/Zip Overland Park, KS 66210 | Lease Name Foote Well # 1-23 |
| | Field Name Stil/well |
| Purchaser: AKAWA Natural Gas, L.L.C. | Producing Formation N/A |
| Operator Contact Person: Steve Allee | Elevation: Ground 1063 KB |
| Phone (913) 327-1831 | Total Depth 1690 PBTD |
| Contractor: Name: Rig 6 Drilling Co. | Amount of Surface Pipe Set and Cemented at 20 Feet |
| License: 30567 | Multiple Stage Cementing Collar Used? Yes X No |
| Wellsite Geologist: Rex Ashlock | - |
| Designate Type of Completion | If yes, show depth set N/A Feet |
| X New Well Re-Entry Workover | If Alternate II completion, cement circulated from 1594 |
| Oil X SWD SIOW Temp. Abd. | |
| Gas ENHR SIGW | feet depth to surface w/ 345 sx cmt. |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | A1+ Z-Da-34100 |
| Dry Other (Core, waw, Expl., Cathodic, etc.) | Delilion Blood Management Bloom |
| | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| If Workover: | Chloride content NA ppm Fluid volume 80 bbls |
| Well Name: | Dewatering method used Evaporation |
| Comp. Date Old Total Depth | Location of fluid Cost Manuel offsite: |
| | KANSAS CORPORATION COMMISSION |
| Deepening Re-perf Conv. to Inj/SWD | Operator Name |
| Plug Back PBTD | Lease NameLicense No |
| Commingled Docket No. | QuarteMARec2 4 2000 wps RngE/W |
| Dual Completion Docket No. | County Docket No |
| Other (SWD or Inj?) Docket No. | CONSERVATION DIVISION |
| 2/26/98 3/16/98 waiting on completion Spud Date Date Reached TD Completion Date | WICHITA, KS |
| Spud Date Date Reached TD Completion Date | |
| 12 months if requested in writing and submitted with the | date, recompletion, workover or conversion of a well. ide two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 eport shall be attached with this form. ALL CEMENTING TICKETS |
| All requirements of the statutes, rules and regulations procomplied with and the statements herein are complete and corre | omulgated to regulate the oil and gas industry have been fully oct to the best of my knowledge. K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached |
| Signature Abrillian | C Wireline Log Received C Geologist Report Received |
| Title Gec/earst Date 10- | 73-98 |
| Subscribed and sworn to before me this 23 day of October | KCC SWD/RepNGPA |
| 19 48. | KGS Plug Other (Specify) |
| Notary Public Just of Anward | |
| Date Commission Expires 40-07 | |
| CHCAN L. FORWARD | Form ACO-1 (7-91) |

Form ACO-1 (7-91)

SIDE TWO

| perator NameOs | born Energy, | L.L.C. | Lease Name | Foote | | Well | # 1-23 | |
|---|--------------------------------|---|--------------------------------|----------------------------|---------------------------------------|------------------------|-----------|--------------|
| 00 === 10 | n 04 | East | County | Miami | | | | |
| ec. <u>23</u> Twp. <u>15</u> | Rge. <u>24</u> | West | | | | | | |
| NSTRUCTIONS: Show nterval tested, tim ydrostatic pressure heet if more space i | ne tool open s, bottom hole | and closed, flowin s temperature, flui | a and abut in | ~~~~~~~~ \ | other shift- | n preggiir | e reached | STATIC LOVE |
| | | | № | | · · · · · · · · · · · · · · · · · · · | | . | □a1- |
| Drill Stem Tests To (Attach Additional | | Yes 🛛 No | <u> </u> | og Formati | lon (Top), De | pth and Da | | Sample atum |
| Samples Sent to Geo | ological Surve | y 🗆 Yes 🛛 No | Name | | Тор | | | a c un |
| Cores Taken | | ☐Yes ⊠No | 1 | Drille | rs Log Attac | hed | | |
| Electric Log Run (Submit Copy.) | | ⊠Yes □No | | | | | | |
| List All E.Logs Rur | Porosity, | tion, Neutron/Densi and Radioactivity | ty | | | | | |
| | | Casing Record | _ | | 1 | | | |
| | | l strings set-condu | ctor, surface, | ntermediate, Setting | Type of | etc. # Sacks | Type and | Percent |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Lbs./Ft. | Depth | Cement | Used | Additi | |
| Surface | 11" | 8 5/8" | 24 | 20′ | Portland | 10 | None | |
| Production | 6 %" | 4 1/2" | 10 1/2" | 1594' | 60/40 Poz-Mix | 210 | 2% gel, | 3% gilsonite |
| | | | | | <u> </u> | <u> </u> | <u>i</u> | |
| | | ADDITI | ONAL CEMENTING/S | QUEEZE RECORI |) | | | |
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Тур | and Percent | Additives | | |
| x Perforate | 810'-811' | 50/50 poz-mix | 135 | None | | | | |
| Protect Casing | | | | | | | | |
| Plug Back TD | <u> </u> | | | | · · · · · · · · · · · · · · · · · · · | <u> </u> | | |
| Plug Off Zone | | | | <u>i</u> | | | | |
| | | | | | | | | |
| Shots Per Poot | ngs Set/Type Perforated | Acid, F | racture, Shot and Kind of M | ., Cement S Material Us | queeze Red | ord Depth | | |
| Open Hole | | | | Waiting to be completed | | | | |
| 1 | | | | | | | | |
| | | | | | | | | |
| | · - | | | ! | | | i | |
| TUBING RECORD | Size 2 3/8" | Set At 1590' | Packer At 1590' | Liner Ru | n Yes 🔲 | ио 🏻 | | |
| Date of First, Resu | med Production | , SWD or Inj. Pro | oducing Method N/A | Flowing | Pumping [] | as Lift | Other (| Explain) |
| Estimated Production Per 24 Hours | n Oil N/ | Bbl. Gas | Mcf Wa | ter Bbls. N/A | Gas-C | Dil Ratio | | Gravity |
| | | | | | | | | |
| isposition of Gas | | METHOD OF COM | (PLETION | Pro | duction Inter | Val | | |
| isposition of Gas | Used on Lea | - | MPLETION Hole Perf. | Propuelly C | | | 1 | |

| FORM MUST BE TYPED * CORRECTED | SIDE ONE |
|---|---|
| STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION | API NO. 15-424-27444-0000- 15-121-27444-0000 |
| WELL COMPLETION FORM ACO-1 WELL HISTORY | County Jehnson MIAMI |
| DESCRIPTION OF WELL AND LEASE | N/2 - SW - NW - NW Sec. 23 Twp. 15 Rge. 24 |
| Operator: License # 32294 | 4580 Feet from S/N (circle one) Line of Section |
| Name: Osborn Energy, L.L.C. | 4930 Feet from (D) (circle one) Line of Section |
| Address <u>* 24850 Farley</u> | Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) |
| * Duaywa Kanaga 66042 | Lease Name Foote Well # 1-23 |
| City/State/Zip * Bucyrus, Kansas 66013 | Field Name Stilwell |
| Purchaser: Akawa Natural Gas, L.L.C. | Producing Formation N/A |
| Operator Contact Person: Steve Allee | Elevation: Ground 1063' KB N/A |
| Phone (<u>913</u>) * 533-9900 | Total Depth 1690' PBTD N/A |
| Contractor: Name: R. S. Glaze Drilling Company | Amount of Surface Pipe Set and Cemented at 20 Feet |
| License: 5885 | Multiple Stage Cementing Collar Used?Yes _X No |
| Wellsite Geologist: Rex Ashlock | If yes, show depth setNAFeet |
| Designate Type of Completion New Well Re-Entry Workover | If Alternate II completion, cement circulated from |
| Oil X SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc. | feet depth to <u>surface</u> w/ <u>345</u> sx cmt. |
| If Workover: | (Data must be collected from the Reserve Pit) |
| Operator: | Chloride content N/A ppm Fluid volume 80 bbls |
| Well Name: _ | Dewatering method used evaporation |
| Comp. DateOld Total Depth | grander and the second of the |
| Deepening Re-perf Conv. to Inj/SMD PBTD | Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION Operator Name |
| Commingled Docket No Dual Completion Docket No | Lease Name MAR 2.4. 2000 License No. |
| *X Other (SWD or Inj?) Docket No. *D-27.642 | |
| 2/26/98 3/16/98 * 3/18/99 Spud Date | CONSERVATION DIVISION |
| spud Date Date Reached TD Completion Date | County WiCHITA, KS Docket No |
| Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline loss and seplogist well | l be filed with the Kansas Corporation Commission, 130 S. Market e spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells. |
| | leated to regulate the oil and see industry how here fully |
| ignature | |
| | K.C.C. OFFICE USE ONLY FLetter of Confidentiality Attached |
| bace before me this 23 day of Market | C Geologist Report Received |
| assertions and sworn to before me this $\frac{2}{2}$ day of $\frac{1}{2}$ | Distribution |
| ptery Public K Sue Saundar | KCC SMD/Rep NGPA KGS Plug Other |
| ste Commission Expires 4-19-2003 | (Specify) |

4-19-2003

Date Commission Expires

Form ACO-1 (7-91) PUB - OF KANSA

SIDE TWO

| Operator Name Osh | orn Energy, L.I | C. | | ease Kame | Foote | | Well # | 1-23 |
|--|----------------------------------|----------------------------------|---------------------------------|------------|------------------------|---------------------------------|------------------------|-----------------------|
| Sec. <u>23</u> Tup. <u>15</u> | _ Rge. <u>24</u> | X East □ West | c | ounty | Johnson | - 7-1-1 | | |
| INSTRUCTIONS: Show interval tested, tir hydrostatic pressure if more space is nee | me tool open a s, bottom hole | nd closed, fla temperature, f | owing and shu | it-in pres | ssures. Wheth | er shut-in pre | SSUPE PERG | hed static level |
| Drill Stem Tests Tak (Attach Additiona | | □ _{Yes} 🗵 | No | Log | Formation | n (Top), Depth | and Datums | Sample |
| Samples Sent to Geol | ogical Survey | ☐ Yes 区 | No | Name | | Тор | | Datum |
| Cores Taken | | 🗆 Yes 🗵 | No | | | | | |
| Electric Log Run (Submit Copy.) | | ☐ _{Yes} 区 | No | | | | | |
| List All E.Logs Run: | | | | | | | | |
| | | | | | | | | |
| | - | CASING 1 | PECORO — | | | | | |
| | Report al | | X i | New U | | production, et | • | |
| Purpose of String | Size Hole | Size Casis | ng We | ight | Setting Depth | Type of Cement | # Sacks Used | Type and Percent |
| | | | | | осре | Centre | 0360 | Additives |
| | | | | | | | | |
| , | | | | | | | | |
| | ADDITIONAL C | MENTING/SQUEE | ZE RECORD | | <u> </u> | | <u></u> | |
| Purpose: | Depth Top Bottom | Type of Ceme | ent #Saci | s Used | 1 | ype and Percen | t Additive | s |
| Protect Casing Plug Back TD | | | | | | | | |
| Plug Off Zone | | | | | | | | |
| Shots Per Foot | PERFORATION Specify Footag | RECORD - Brice of Each Inte | ige Plugs Set/ rval Perforat | Type ed | Acid, F (Amount and | racture, Shot, Kind of Mater | Cement Sq ial Used) | ueeze Record Depth |
| | | | - | | | | | |
| | | | | | | | | |
| · | | | | | | · | | |
| | | | | | | | | |
| TUBING RECORD | Size 2 3/8" | Set At 1590' | Packe 1590 | | Liner Run | 🗆 Yes 🗵 | No | |
| Date of First, Resum * 3/18/ | | SWD or Inj. | Producing No N/A | thodFI | lowing Deum | ping Gas L | ift D ot | her (Explain) |
| Estimated Production Per 24 Hours | oi l N/A | Bbls. Ga | | | | Gas-Oil N/A | Ratio | Gravity N/A |
| disposition of Gas: | | COMPLETION | | · · | Pro | duction Interv | | IN/A |
| Vented Sold (If vented, sub | Used on Lo | esse 🗵 | Open Hole |] Perf. | Dually | Comp. Comm | ingled _ | |
| \11 \veriteg, 8U2 | mit ALU-15.) | | Other (Speci | fy) | ***\$! | | _ | |