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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SEP 15 2003

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farley
City/State/Zip: Bucyrus, Kansas 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone: (913) 533-9900
Contractor: Name: Suzie Glaze
License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/2/2003 4/8/2003 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-27689-0000
County: Miami
SE SE NE Sec. 6 Twp. 16 S. R. 25 East West
3,276 feet from (S) N (circle one) Line of Section
390 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bock Well #: 8-6-16-25
Field Name: Louisburg
Producing Formation: Pawnee
Elevation: Ground: 1,081 Kelly Bushing: N/A
Total Depth: 900' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 250
feet depth to surface w/ 30 ^{sx cmf.}
Alt 2-Dlg - 3/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500+/- bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 9-10-03
Subscribed and sworn to before me this 10 day of SEPTEMBER.

2003
Notary Public: [Signature]
Date Commission Expires: 12/17/2005

NOTARY PUBLIC
STATE OF KANSAS
DARLINE LOTT
My Appt. Exp. 12/17/2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Bock Well #: 8-6-16-25
 Sec. 6 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

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KCC WICHITA

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		20'	Portland	5	None
Production	7 7/8"	5 1/2"	15.50	250'	50/50 Poz	30	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
Waiting on completion		N/A	Flowing	Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		N/A

Disposition of Gas: Vented Sold Used on Lease Other (Specify) SIGW

Method of Completion: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

Drillers Log

Bock #8-6-16-25

3276 FSL, 390 FEL (N38° 41.281', W94° 40.627')

Section 6-T16S-R25E

Miami, Co. Kansas

API #15-121-27689

Elevation: 1081 GL (est. from Topo. Map)

Drilling Contractor: Glaze Drilling Co. (Lic. #5885)

Spud: 4/2/2003

Surface: 11 1/4" bore hole, set 20' of 8 5/8" csg. cmt'd with 5 sx

Production bore hole: 7 7/8"

Rotary Total Depth: 900' on 4/8/03

Drilling fluid: Air

E-Log Total Depth: No Open Hole Run

Production Csg.: Used 5 1/2" 15.50#/ft., set at 257'

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KCC WICHITA

Formation	Driller Log Tops	Datum
Stark Shale	263	818
Hushpuckney Shale	291	790
Base Kansas City	311	770
Mound City Shale Zone	No Call	----
"Upper" Knobtown Sand	Not Developed	----
"Middle" Knobtown Sand	337	744
"Lower" Knobtown Sand	Not Developed	----
Carbonaceous Zone in Tacket Fm.	No Call	----
"Big Lake" Sand	427	654
South Mound Zone	483	598
Hepler (Wayside) Sand	Not Developed	----
"Upper" Mulberry Zone	No Call	----
Mulberry Zone	No Call	----
Laberdie Limestone	Not developed	----
Weiser Sand	No Call	----
Myrick Station	Not Developed	----
Anna Shale (Lexington Coal Zone)	Not Developed	----
Peru Sand	Not Developed	----
Summit Shale Zone	579	502
Mulky Coal/Shale Zone	597	484
Squirrel Sand "Lower only"	671	410
Bevier Zone	675 (est.)	406 (est.)
Verdigris (Ardmore) Limestone	682	399
Croweburg Zone	685	396
Mineral Zone	No Call	----
Scammon Zone	No Call	----
Tebo Zone	No Call	----

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Bartlesville "A" Sand	No Call	----
Bartlesville "B" Sand	824	257
Dry Wood Zone	No Call	----
Bartlesville "C" Sand	No Call	----
Rowe Zone	No Call	----
Neutral Zone	No Call	----
"E" Sand	No Call	----
"F" Sand	No Call	----
Rotary Total Depth	900	181

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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 20979

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-16-03	6073	Back B-6-16-25		6	66	25	Mi	
CHARGE TO <u>Osgoan Energy</u>				OWNER				
MAILING ADDRESS <u>24850 Farley Rd</u>				OPERATOR				
CITY <u>Buixrus</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66013</u>		DISTANCE TO LOCATION <u>40</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>7 7/8</u>
TOTAL DEPTH	<u>no</u>
CASING SIZE	<u>5 1/2</u>
CASING DEPTH	<u>250</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB
369 B Zabel 386 A Mader
195 M Kite

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran 1" to 250'. Mixed + pumped 30sx 50/150
po2 2% gel Circulated cement to surface. Pulled 1"
out and topped off with 5sx cement.

32sx 50/150 po2 2% gel total

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

RCVD 1-31-05 KCC

UPDATED / CORRECTED

12/28/04

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OIL & GAS CONSERVATION DIVISION

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September 1999
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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294
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 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.
 License: 5885
 Wellsite Geologist: Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/2/2003 4/8/2003 4/16/2003
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

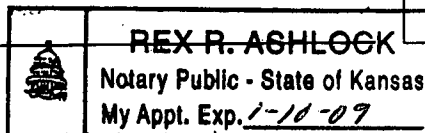
API No. 15 - 121-27689-0000
 County: Miami (N 38* 41.281', W 94* 40.627')
 of: SE SE NE Sec. 6 Twp. 16 S. R. 25 East West
3,276 feet from (S) N (circle one) Line of Section
390 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Bock Well #: 8-6-16-25
 Field Name: Louisburg
 Producing Formation: Pleasanton, Marmaton, & Cherokee Coals
 Elevation: Ground: 1,081 Kelly Bushing: _____
 Total Depth: 900' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 250
 feet depth to surface w/ 30 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor
 For Osborn Energy, L.L.C. Date: 1/13/05
 Title: _____
 Subscribed and sworn to before me this 13 day of January
10-2005
 Notary Public: Rex R. Ashlock
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Bock Well #: 8-6-16-25
 Sec. 6 Twp. 16 S. R. 25 East West County: Miami

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Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	Log Formation (Top), Depth and Datum Sample Name Top Datum Driller's Log, Cement Tickets, etc., attached/mailed w/ 1st ACO-1
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CASING RECORD <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
None	None	None	

TUBING RECORD		Size Set At	Packer At	Liner Run
		2 7/8" set at 900' +/-	None	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
6/2003		<input checked="" type="checkbox"/> Pumping		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	None	Avg. 15	Avg. 105.5	No Oil

Disposition of Gas Vented Sold Used on Lease

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 250-900'