

FORM MUST BE TYPED

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STATE CORPORATION COMMISSION SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

FEB 1 2 2002

API NO. 15- 121-27585-0000

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 260' PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/24/2001 6/27/2001 6/28/2001
Spud Date Date Reached TD Completion Date

County Miami

C - S/2 - S/2 - SE Sec. 6 Twp. 16 Rge. 25 E W

330 Feet from (S)N (circle one) Line of Section

1320 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Meyers Well # 1-6

Field Name Un-named

Producing Formation N/A

Elevation: Ground 1092' KB N/A

Total Depth 260' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Handwritten: 1172-Dlg 3/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 2-5-02

Subscribed and sworn to before me this 5 day of February, 2002.

Notary Public [Signature]

Date Commission Expires 12/17/2005

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NOTARY PUBLIC
DARLINE LOTT
My Appt. Exp. 12/17/2005

X

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Meyers Well # 1-6

Sec. 6 Twp. 16 Rge. 25 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	9 5/8"		20'	Regular	15	None

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	N/A				
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
6/28/2001	N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) Water Well

Mickelson



RECEIVED
STATE CORPORATION COMMISSION
ORIGINAL
FEB 14 2002

Kansas Corporation Commission

CONSERVATION DIVISION
Topeka, Kansas

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

AUTHORIZATION

The undersigned, owner of the following described land, to wit:

SE/4 of Sec. 6, Twp. 16 S., Rge. 25 E., Miami
County, Kansas; hereby requests that Well No. 1-6 located in SE/4,
Sec. 6, Twp. 16 S., Rge. 25 E., be left open above the fresh water protecting
bridge set at 260' feet, to be used as a fresh water well and I hereby
authorize WILLIAM H. MEYERS, Well Owner, to so complete the
abandonment of said well.

William H Meyers
(Landowner)

Witnessed by R R Ashlock (Rex R. Ashlock) For Osborn
Energy, L.L.C.

Dated at July 5th 2001

Kansas; this 5 day of July, 19
2001

John
HACK
0

900-1 with This

Osborn Energy, L.L.C.

Bill Meyers # 1-6

C S/2-S/2-SE

Section 6-T16S-R25E

Miami Co. KS

Elevation 1092 Est. from Topo. Map

API # 15-121-27585

Contractor: Glaze Drilling Co.

Spud 6/24/01

Surface: 13 1/8" hole, set 20' of 9 5/8", cmt'd with 15 sx

TD'ed at 660' 6/27/01

Plugged back to 260' and converted into fresh water well for landowner.

FEB 1 8 2002

CONSERVATION DIVISION
Wichita, Kansas

Surface	22	
Limestone	35	
Sandstone	38	
Shale	52	
Limestone	62	Large influx of water at 70' +/-, est. 40 gal./min.
Shale	87	
Limestone	167	
Shale	222	
Limestone	234	
Shale	255	
Limestone	258	
Shale	303	
Limestone	312	
Shale	326	
Limestone	353	Stark, NOpFlo
Shale	355	
Black Slate	357	
Shale	361	
Limestone	382	Hushpuckney, NOpFlo - Lg. inc. in wtr, 380' +/-, est. 70 gal/min
Shale	385	
Black Slate	387	
Limestone	390	
Shale	395	
Limestone	401	Base Kansas City
Shale	408	
Sandy Shale	413	
Shale	431	
Sandstone	434	
Shale	510	
Sandy Shale	518	
Shale	568	
Black Slate	570	NOpFlo
Shale	587	

JAV
Limestone 590
Shale 601
Limestone 609
Shale 615
Sandstone 617
Shale 630
Limestone 634
Black Slate 635
Shale 649
Limestone 659
Shale 660
RTD 660

Lexington, Open Flow Tested 22 MCFPD, increase in water.

Rex R. Ashlock copied the above footage from the driller's log in the field.

Not noted on log, but Big Lake Sand found in the 510-520 sample. Contained fair to good shows of free oil, trace very good show of free oil in some sand clusters. Apx. 8 +/- feet.

6/28/01 Plugged back from 660' to 260' with cement. Well to be converted into fresh water well for landowner.

6/29/01 Glaze Drilling Co. ran 5" PVC to 260' and gravel packed same.

FEB 14 2002

17028

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
Wichita, Kansas

TICKET NUMBER ~~11270~~
LOCATION Ottawa
FOREMAN Alan Maden

TREATMENT REPORT

P.O. # 330034

DATE <u>6-27-01</u>	CUSTOMER ACCT # <u>6073</u>	WELL NAME <u>Bill Meyer-6</u>	QTR/QTR	SECTION <u>6</u>	TWP <u>16</u>	RGE <u>25</u>	COUNTY <u>M:</u>	FORMATION
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS <u>24350 Farley</u>				OPERATOR <u>Rex Ashlock</u>				
CITY <u>Bucyrus</u>				CONTRACTOR <u>R.S. Glaze</u>				
STATE <u>KS</u>		ZIP CODE <u>66013</u>		DISTANCE TO LOCATION <u>40</u>				
TIME ARRIVED ON LOCATION <u>10:00 AM</u>				TIME LEFT LOCATION <u>11:30 AM</u>				

HOLE SIZE <u>7 7/8</u>
TOTAL DEPTH <u>660'</u>
CASING SIZE
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established pump rate. Mixed & pumped 100sx 50/50 pot, Glaze 1 down drill steel at TD. Trying to plug up to 150'. Got circulation at end of mixins. Pulled steel to 180' and blew hole clean with rig air. Blew out some cement. Leaving hole plugged from 180' down

100sx total

Alan Maden

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE