

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Suzie Glaze
 License: 5885
 Wellsite Geologist: Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/2003</u>	<u>5/13/2003</u>	<u>waiting on completion</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED

SEP 15 2003

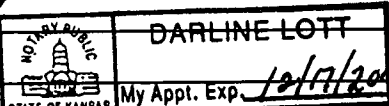
KCC WICHITA

API No. 15 - 121-27704-0000
 County: Miami
NE NE NW Sec. 3 Twp. 16 S. R. 25 East West
525 feet from S / (circle one) Line of Section
2,210 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Biddle Well #: 3-3-16-25
 Field Name: Louisburg
 Producing Formation: Pawnee
 Elevation: Ground: 1,021 Kelly Bushing: N/A
 Total Depth: 580' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from 432
 feet depth to surface w/ 65 sx cement
Alt 2 - Dlg - 3/5/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geologist Date: 9-10-03
 Subscribed and sworn to before me this 10 day of September
2003
 Notary Public: [Signature]
 Date Commission Expires: 12/17/2005


KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Osborn Energy, L.L.C. Lease Name: Biddle Well #: 3-3-16-25
 Sec. 3 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum Drillers Log Attached RECEIVED SEP 15 2003 KCC WICHITA
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		20'	Portland	6	None
Production	7 7/8"	5 1/2"	15.50	432'	50/50 Poz	65	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
Waiting on completion			<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A		N/A	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Other (Specify) SIGW

Production Interval Open Hole Perf. Dually Comp. Commingled

Drillers Log

Biddle #3-3-16-25

2210 FWL, 525 FNL (N 38° 41.586', W 94° 37.808')

Section 3-T16S-R25E

Miami, Co. Kansas

API #15-121-27704

Elevation: 1021 GL (est. from Topo. Map)

Drilling Contractor: Glaze Drilling Co., (Lic. #5885)

Spud: 5/12/2003

Surface: 11 1/4" bore hole, set 20' of 8 5/8" csg. cmt'd with 6 sx

Production bore hole: 7 7/8"

Rotary Total Depth: 580' on 5/13/03

Drilling fluid: Air

E-Log Total Depth: No Open Hole Run

Production Csg.: Used 5 1/2" 15.50#/ft., set at 432.70' (packer rubber)

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SEP 15 2003

KCC WICHITA

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	157	864
Hushpuckney Shale	184	837
Base Kansas City	202	819
"Middle" Knobtown Sand	228	793
Carbonaceous Zone in Tacket Fm.	No call	----
"Big Lake" Sand	310	711
South Mound Zone	369	652
Hepler (Wayside) Sand	Not developed	----
"Upper" Mulberry Zone	No call	----
Mulberry Zone	No call	----
Weiser Sand	Not developed	----
Myrick Station	429	592
Anna Shale (Lexington Coal Zone)	432	589
Peru Sand	434	587
Summit Shale Zone	475	546
Mulky Coal/Shale Zone	498	523
Squirrel Sand	507?	514
Bevier Coal Zone	No call	----
Verdigris (Ardmore) Limestone	No call	----
Rotary Total Depth	580	441

REV 1-31-05 KCC

UPDATED / CORRECTED

12/28/04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley 195' S & 100' W of: NE NE NW Sec. 3 Twp. 16 S. R. 25 East West
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Susie Glaze dba Glaze Drilling, Co.
 License: 5885
 Wellsite Geologist: Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW (Waiting on gas line)
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195.304-C (C-28.554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/12/2003 5/13/2003 7/22/2003
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-27704-0000
 County: Miami (N 38* 41.486', W 94* 37.808')
525 feet from S / (circle one) Line of Section
2,210 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Biddle Well #: 3-3-16-25
 Field Name: Louisburg
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1,021 Kelly Bushing: _____
 Total Depth: 580' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 432
 feet depth to surface w/ 65 sx cmt.

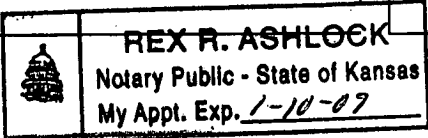
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor
 For Osborn Energy, L.L.C.
 Title: _____ Date: 1/13/05
 Subscribed and sworn to before me this 13 day of January
2005
 Notary Public: R. R. Ashlock
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Osborn Energy, L.L.C. Lease Name: Biddle Well #: 3-3-16-25
 Sec. 3 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	Log Formation (Top), Depth and Datum Sample Name Top Datum <p style="text-align: center;">Driller's Log, Cement Ticket, etc., attached/mailed w/ 1st ACO-1</p>
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CASING RECORD <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	None	None	
	Open hole completed from 432-580'		

TUBING RECORD		Size Set At	Packer At	Liner Run
Will run and set 2 7/8" at 560' +/-		None	None	Will run 4 1/2" perf'd liner from 425' +/- to TD
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
Waiting on gas line		Will to be pumped w/ submersible pump		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	No oil found	N/A	N/A	No oil found

Disposition of Gas Vented Sold Used on Lease Open Hole Other (Specify) SIGW

Production Interval 432-580'

To be sold when gas line in place