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STATE CORPORATION COMMISSION

ORIGINAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE INFORMATION

API NO. 15- 121-27574-0000

Operator: License # 32294

County Miami

Name: Osborn Energy, L.L.C.

2300 Feet from (S) (circle one) Line of Section

Address 24850 Farley

350 Feet from E (circle one) Line of Section

City/State/Zip Bucyrus, Kansas 66013

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Purchaser: Akawa Natural Gas, L.L.C.

Lease Name Rose M. Guetterman Well # 1-32

Operator Contact Person: Steve Allee

Field Name Louisburg

Phone (913) 533-9900

Producing Formation Cherokee

Contractor Name: R. S. Glaze Drilling Company

Elevation: Ground 1060" KB N/A

License: 5885

Total Depth 990' PBTD N/A

Wellsite Geologist: Rex Ashlock

Amount of Surface Pipe Set and Cemented at 21 Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

Multiple Stage Cementing Collar Used? Yes  No

If 2002 show depth set N/A Feet

If Alternate II completion, cement circulated from 981

Foot depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

11/02/2001 11/08/2001 waiting on completion  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title Geologist Date 2-14-02

Subscribed and sworn to before me this 14 day of February, 2002.

Notary Public *[Signature]*

Date Commission Expires 12/17/2005

NOTARY PUBLIC  
DARLINE LOTT  
My Appt. Exp. 12/17/2005

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-91)

Operator Name Osborn Energy, L.L.C. Lease Name Rose M. Guetterman Well # 1-32

Sec. 32 Twp. 15S Rge. 25  East  West  
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Dual Induction Log

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		21'	Portland	10	None
Production	7 7/8"	5 1/2"		981'	Thick set	140	1/2 lb flocele/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, S/W or Inj. Waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A		N/A			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) SIGW

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STATE CORPORATION COMMISSION

2002

Oil & Gas Division  
Kansas

**Rose M. Guetterman # 1-32**

350 FWL, 2300 FSL, SW/4

Section 32-T15S-R25E

Miami Co., KS

API # 15-121-27574

Elevation: 1060, est. from Topo.

Drilling contractor: Glaze Drilling Co.

Spud: 11/02/01

Surface: 12 1/4" bore hole, set 8 5/8" csg at 21', cmt'd w/ 10 sx

Rotary total depth: 990' on 11/08/01, (7 7/8" bore hole)

Drilling fluid: Air, mudded up at TD to open hole log

Production casing: 5 1/2" set at 978.30', cmt'd w/ (see Blue Star ticket).

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Formation	E-Log Top	"Net" Thickness	Datum
Stark Shale	245	3.5	815
Hushpuckney Shale	272	2.5	788
Base Kansas City	288	----	772
"Upper" Knobtown Ss	292	0	768
"Middle" Knobtown Ss	309	0	751
"Lower" Knobtown Ss	339	0	721
"Big Lake" Ss	392	0	668
South Mound Zone	434	1.5	626
Hepler Ss	----	0	----
"Mulberry" Zone	483	1-2?	577
"Peru" Ss	498	0	562
Lexington Zone	519	2.7	541
Summit Zone	558	2	502
Mulky Zone	582	4.6	478
"Upper" Squirrel Ss	----	0	----
"Middle" Squirrel Ss	612	0	448
"Lower" Squirrel Ss	649	0	411
Bevier Zone	665	3	395
Croweburg Zone	672	1.65	388
Fleming Zone	----	----	----
Mineral Zone	695	1.20	365
Scammon Zone	714	4.8	346
Tebo Zone	----	0	----
Bartlesville "A" Ss	----	0	----
"Un-named" Zone	----	0	----
Bartlesville "B" Ss	800	0	260
Dry Wood Zone	----	0	----
Bartlesville "C" Ss	824	0	236
Rowe Zone	----	0	----
"Upper" Neutral Zone	----	0	----
"Lower" Neutral Zone	----	0	----
"Neutral Shale" Zone	----	0	----

KCC SA  
FEB 14 2003

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Bartlesville "E" Ss	862	0	198
Bartlesville "F" Ss	897	0	163
Bartlesville "G" Ss	920	0	140
Riverton Coal Zone	931	1.75	129
Mississippian	935	0	115
RTD	990	----	70
E-Log TD	990	----	70

**BLUE STAR  
ACID SERVICE, INC.**

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PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**No 3105**

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
11-12-01	P.O. # 05111	32	155	25E	1:00 pm	4:00 pm	4:15 pm	5:15 pm
Owner		Contractor			Charge To			
Osborn Energy LLC		Glaze Drig.			Osborn Energy LLC			
Mailing Address		City			State			
24850 Farley		Bucyrus			KS 66013			
Well No. & Form		Place			County		State	
Guetherman #1-32		Miami			KS		KS	
Depth of Well	Depth of Job	Casing	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Required Necessity	feet
990'	981'	(Used)	5 1/2	15.50	7 7/8 140 SKS		0'	
Kind of Job					Drillpipe	Cable	Truck No.	
Longstring						(Rotar) Cable	# 12	

Price Reference No.	# 1
Price of Job	500.00
Second Stage	
Mileage	247.50
Other Charges	
Total Charges	747.50

Remarks Rig up to 5th casing. Break circulation with fresh water. mixed 140 sks Thick Set Cement with 1/2# flocele per/sk. wash out pump & lines. Shut down. Release Plug. Displace with 23.25 bbl fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. Check float. float held. Shut casing in @ 0 psi. Good cement returns = 6 bbl slurry, 2 22 sks. Job complete. Rig down.

Cementor Kevin McCoy  
 Helper Brad - Monti District EUREKA State KS  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
THANK YOU Called By Rex P.O. # 05111  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
140 sks	Thick Set Cement	10.75	1505.00
70 #	Flocele 1/2 # per/sk	1.00	70.00
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1	5 1/2 Top Rubber Plug	40.00	40.00
	140 sks Handling & Dumping	.50	70.00
	2.7 Tons Mileage 110	.80	672.60
	Sub Total		3110.10
	Discount		
	Delivered from <u>EUREKA</u>	Sales Tax 5.9%	183.50
	Signature of operator <u>Kevin McCoy</u>	Total	3293.60